

Well Name: LITTLEFIELD AB	Well Location: T18S / R31E / SEC 22 / SENE /	County or Parish/State: EDDY / NM
Well Number: 9	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM014103	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001520287	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Accepted for record – NMOCD gc 8/4/2022

Subsequent Report

Sundry ID: 2675530

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/08/2022	Time Sundry Submitted: 05:28
Date Operation Actually Began: 05/02/2022	

Actual Procedure: null

SR Attachments

Actual Procedure

LITTLEFIELD_AB_FED_9_SWD_Subsequent_report_Signed_Final_Wellbore_20220608052802.pdf

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Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMNM014103

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001520287

Well Status: Abandoned

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERYL BOBBITT

Signed on: JUN 08, 2022 05:28 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Production Technologist

Street Address: 333 W. SHERIDAN AVE.

City: OKLAHOMA CITYState: OK

Phone: (405) 552-8155

Email address: SHERYL.BOBBITT@DVN.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 06/09/2022

Signature: James A. Amos

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM014103

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTION2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-50153b. Phone No. (include area code)
405-552-78574. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T18S R31E; SENE; 1980 FNL 660 FEL
32.734870 N LAT, -103.850921 W LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
LITTLEFIELD AB FEDERAL 99. API Well No.
30-015-2028710. Field and Pool or Exploratory Area
SHUGART11. Country or Parish, State
EDDY CO, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/02/22: MIRU.

5/16/22: Check well pressure-small blow on csg, POOH & tally 2 3/8 tbg, RU WL then RIH w/ CIBP & stop @ 3307', notify BLM & they approve to set at 3307', set CIBP at 3307' & POOH then RD WL, move out tbg trailer from well & spot workstring trailer then SDFN.

5/17/22: Check well pressure, PU & RIH w/ tbg to tag plug @ 3307', load hole w/ 5bbls mud & circulate to surface w/ 52bbls, attempt to test 4 1/2 csg @ 2bbl per min but didn't hold pressure, PLUG #1 – mix & pump 95sxs Class C cement from eot at 3307' to toc at 1932' then displ w/ 7.4bbls mud, SDFN.

5/18/22: Check well pressure, RIH w/ tbg & tag plug at 1960', attempt to test csg & load hole w/ 2bbls mud, pressure up to 500psi w/ pumping 1/2bbl per min- couldn't test, notify BLM & he approved to RIH w/ pkr looking for holes, test at 1508', 1251', 709', 612', 319' & 150'- all tested & held good, hole is in csg above 150', notify BLM & he approves to perforate at 975', RU WL then RIH & perf at 975', POOH & RD WL, load hole w/ 2bbls mud, pump 9bbls mud @ 2bbls per min- good, POOH & LD pkr, RD floor & tbg equip, ND Bop & install flange, PLUG #2 – mix & pump 255sxs Class C cement from eot at 975' to surface, close well in & clean equip from cmt.

5/19/22: RD pump & RDSU.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Karsan Sprague

Title Production Engineer

Signature

Karsan Sprague

Date 06/07/2022

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LITTLEFIELD AB FEDERAL 9		Field: SHUGART	
Location: 1980' FnL & 660' FEL, Sec 22-18S-31E		County: EDDY	State: NM
Elevation: 3668' GL		Spud Date: 3/24/1970	Compl Date: 4/3/1970
API#: 30-015-20287	Prepared by: Karsan	Date: 02/21/22	Rev:

■ PROPOSED

11" hole

8-5/8", 24#, K55, ST&C, @ 738'

Cemented w/350 sx. Cement circulated

Proposed:

1. Perf @ 975'.
2. Sqz 255 sx CI C in/out from 975' to surface.
3. Cut WH off 3' BGL, set dry hole marker.
(Shoe @ 744')

10# Mud

TOC @ 1100' (Temp Survey)

QUEEN

3376' - 3393'

1. Set CIBP @ 3307'. Tag. Circ 10# salt gel. Pressure test.
2. Spot 90 sx CI C from 3307'-1960'. WOC & tag.
(Open perms @ 3376'; T. Queen @ 3340'; T. Yates @ 2172')

7-7/8" Hole

4-1/2", 9.5#, K55, ST&C @ 3490'

Cemented w/425 sx

PBTD @ 3465'

TD @ 3500'

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TD @ 3500'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 109072

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 109072
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/4/2022