Office Sppfopfiae District PM	State of New Mexico	Form C-103 <sup>1</sup> of 4
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-39400
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name  Nash Unit
DIFFERENT RESERVOIR. USE "APPLICATIO" PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well Gas Well X Other SWD		8. Well Number 53 SWD
2. Name of Operator XTO Energy Inc		9. OGRID Number <sub>005380</sub>
3. Address of Operator 6401 Holiday Hill Midland Tx 79707		10. Pool name or Wildcat SWD; Devonian
4. Well Location		
Unit Letter H : 1620	feet from the North line and	feet from the East line
Section 13	Township <sup>23S</sup> Range <sup>29E</sup>	NMPM County Eddy
11.	Elevation (Show whether DR, RKB, RT, GR, et	tc.)
	2999' GL	
12. Check Appro	opriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTEN		BSEQUENT REPORT OF:
	JG AND ABANDON   REMEDIAL WO	
		PRILLING OPNS. P AND A
<del></del>	LTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: MIT	
		and give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multiple C	Completions: Attach wellbore diagram of
proposed completion or recomple	Etion.	
XTO Energy Inc respectfully submits the Sundry for	or the MIT that was ran on 06/22/22 for the above well. M	IT chart is attached below
X10 Energy, the respectfully sublints the buildry is	ine will that was fall off 00/22/22 for the above well. Wh	Ti chart is attached below.
Spud Date: 10/08/2011	Rig Release Date: 01/02/2012	2
L		
I hereby certify that the information above	is true and complete to the best of my knowled	dge and belief.
SIGNATURE Casoi Ware-	TITLE Regulatory Analyst	DATE 09/02/22
SIGNATURE COOL COMP	TITLE Regulatory Analyst	DATE08/02/22
Type or print name Cassie Evans	E-mail address:cassie.evans@es	exxonmobil.com PHONE: 432.218.3671
For State Use Only	2 mm wowess	
-		
	d for record – NMOCD gc 8/11/2022	DATE
Conditions of Approval (if any):		

## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Date: _	6/22/2022	
API#	50-015-39400	

A Mechanical Integrity Test (M.I.T.) was performed on, Well Nash Unit SwD #53

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

\_\_\_\_\_M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

\_\_\_\_ M.I.T. **for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

M.I.T.**is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and injection volume.

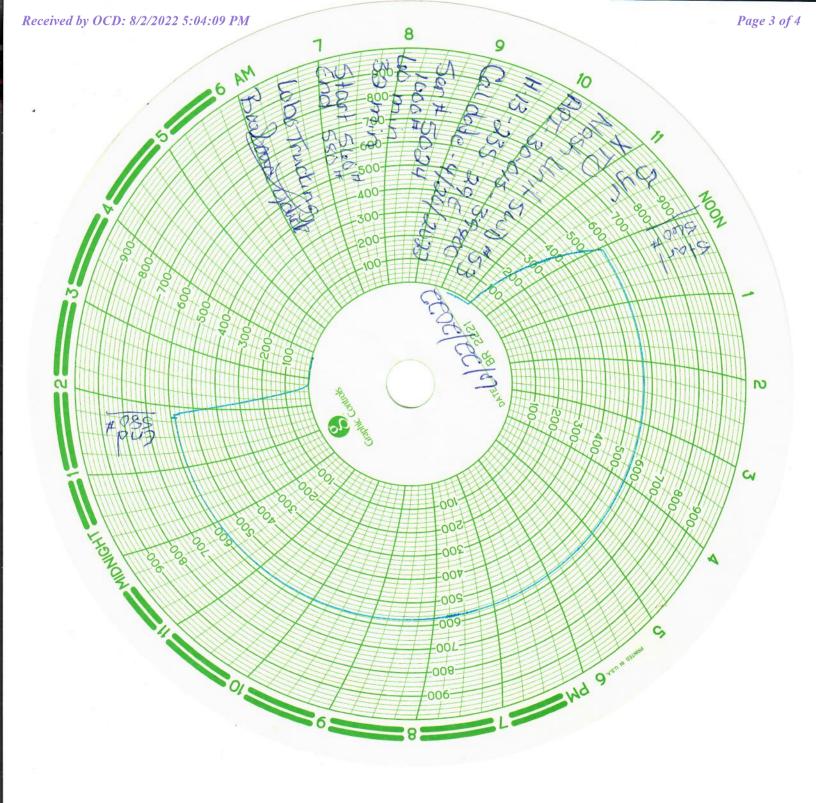
Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer EMNRD-O.C.D. South District — Artesia, NM

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd



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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 130890

## **CONDITIONS**

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	130890
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Created E	y Condition	Condition Date
gcorde	o MIT must be run on or before 1/22/2023. MIT must start and end on the Zero line. Pressure must stabilize for a minimum of 15 minutes.	8/11/2022