



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/31/2022

Well Name: Fuller 14/23 W1JO Fed	Well Location: T26S / R29E / SEC 14 / NWSE /	County or Parish/State:
Well Number: 1H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM11038	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549320	Well Status: Approved Application for Permit to Drill	Operator: MEWBOURNE OIL COMPANY

Notice of Intent

Sundry ID: 2663033

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 03/21/2022

Time Sundry Submitted: 09:41

Date proposed operation will begin: 03/28/2022

Procedure Description: Mewbourne Oil Company requests that the following changes be made to Fuller 14/23 W1JO Fed #1H well: 1. Well name change to Fuller 14/11 W1GB Fed Com #2H. 2. BHL change to 330' FNL & 2230' FEL in Sec 11, T26S, R29E 3. Changes to directional design plot & plan corresponding to BHL change are included in sundry attachments. 4. Changes to csg program & cmt program corresponding to BHL change are included in this sundry request on page 3 & 4.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

FULLER_14_11_W1GB_FED_COM_2H_C102_20220321094102.pdf

Fuller_14_11_W1GB_Fed_Com_2H_Add_Info_20220321094102.pdf

Fuller_14_23_W1JO_Fed_1H_Sundry_20220321094102.pdf

Fuller_14_11_W1GB_Fec_Com_2H_Dir_Plan_20220321094102.pdf

Fuller_14_11_W1GB_Fec_Com_2H_Dir_Plot_20220321094102.pdf

Well Name: Fuller 14/23 W1GB	Well Location: T26S / R29E / SEC 14 / NWSE /	County or Parish/State:
Well Number: 14	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM11038	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549320	Well Status: Approved Application for Permit to Drill	Operator: MEWBOURNE OIL COMPANY

Conditions of Approval**Specialist Review**

FULLER_14_11_W1GB_FED_COM_2H_Drilling_Sundry_2663033_COA_OTA_2022032224322.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: BRADLEY BISHOP**Signed on:** MAR 21, 2022 09:41 AM**Name:** MEWBOURNE OIL COMPANY**Title:** Regulatory**Street Address:** PO Box 5270**City:** Hobbs**State:** NM**Phone:** (575) 393-5905**Email address:** bbishop@mewbourne.com**Field Representative****Representative Name:** RYAN MCDANIEL**Street Address:** 4801 Business Park Blvd, Hobbs, NM**City:** Hobbs**State:** NM**Zip:** 88240**Phone:** (575)393-5905**Email address:** Ryanmcdaniel@mewbourne.com**BLM Point of Contact****BLM POC Name:** AJIBOLA OLABODE**BLM POC Title:** Engineer**BLM POC Phone:** 5752342231**BLM POC Email Address:** OAJIBOLAEIT@BLM.GOV**Disposition:** Approved**Disposition Date:** 03/22/2022**Signature:** Olabode Thomas Ajibola

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49320		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp Gas					
⁴ Property Code 332475		⁵ Property Name FULLER 14/11 W1GB FED COM						⁶ Well Number 2H	
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 2945'	
¹⁰ Surface Location									
UL or lot no. J	Section 14	Township 26S	Range 29E	Lot Idn	Feet from the 2590	North/South line SOUTH	Feet From the 1408	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. B	Section 11	Township 26S	Range 29E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 2230	East/West line EAST	County EDDY
¹² Dedicated Acres 480		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"
N: 376539.9 - E: 656060.1

B: FOUND BRASS CAP "1940"
N: 379229.8 - E: 656067.0

C: FOUND BRASS CAP "1940"
N: 381920.7 - E: 656056.9

D: FOUND BRASS CAP "1940"
N: 384614.1 - E: 656058.2

E: FOUND 1/2" REBAR
N: 387267.1 - E: 656100.2

F: FOUND BRASS CAP "1940"
N: 387281.8 - E: 661486.2

G: FOUND BRASS CAP "1940"
N: 381882.4 - E: 661489.4

H: FOUND BRASS CAP "1940"
N: 379187.8 - E: 661491.3

I: FOUND BRASS CAP "1940"
N: 376497.1 - E: 661496.5

J: FOUND BRASS CAP "1940"
N: 376518.6 - E: 658778.8

K: FOUND BRASS CAP "1940"
N: 381901.5 - E: 658773.2

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Ryan McDaniel 3/21/22
Signature Date
Ryan McDaniel
Printed Name
RyanMcDaniel@mewbourne.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-11-2018
Date of Survey
Signature and Seal of Professional Surveyor: *Robert M. Howett*
19680
Certificate Number
BH & NAME CHANGE 3/15/22

RRC-Job No: LS18101151R

Mewbourne Oil Company

Eddy County, New Mexico NAD 83

Fuller 14/11 W1GB Fed Com #2H

Sec 14, T26S, R29E

SHL: 2590' FSL & 1408' FEL, Sec 14

BHL: 330' FNL & 2230' FEL, Sec 11

Plan: Design #1

Standard Planning Report

16 March, 2022

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/11 W1GB Fed Com #2H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2969.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2969.0usft (Original Well Elev)
Site:	Fuller 14/11 W1GB Fed Com #2H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2230' FEL, Sec 11		
Design:	Design #1		

Project	Eddy County, New Mexico NAD 83		
Map System:	US State Plane 1983	System Datum:	Ground Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Fuller 14/11 W1GB Fed Com #2H		
Site Position:		Northing:	379,098.80 usft
From:	Map	Easting:	660,083.50 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32.0416434
		Longitude:	-103.9500949

Well	Sec 14, T26S, R29E		
Well Position	+N/-S	0.0 usft	Northing: 379,098.80 usft
	+E/-W	0.0 usft	Easting: 660,083.50 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	2,969.0 usft
Grid Convergence:	0.20 °	Ground Level:	2,941.0 usft

Wellbore	BHL: 330' FNL & 2230' FEL, Sec 11				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/31/2014	7.31	59.87	48,090.05910911

Design	Design #1				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	353.98	

Plan Survey Tool Program	Date	3/16/2022			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	18,008.6	Design #1 (BHL: 330' FNL & 2230		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,077.5	5.55	260.44	1,077.1	-2.2	-13.2	2.00	2.00	0.00	260.44	
9,418.5	5.55	260.44	9,378.9	-136.2	-808.8	0.00	0.00	0.00	0.00	
9,696.0	0.00	0.00	9,656.0	-138.5	-822.0	2.00	-2.00	0.00	180.00	KOP: 2445' FSL & 22:
10,593.7	89.77	359.96	10,229.0	432.2	-822.4	10.00	10.00	0.00	-0.04	
18,008.6	89.77	359.96	10,259.0	7,847.0	-827.3	0.00	0.00	0.00	0.00	BHL: 330' FNL & 2230

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/11 W1GB Fed Com #2H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2969.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2969.0usft (Original Well Elev)
Site:	Fuller 14/11 W1GB Fed Com #2H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2230' FEL, Sec 11		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SHL: 2590' FSL & 1408' FEL (14)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	2.00	260.44	900.0	-0.3	-1.7	-0.1	2.00	2.00	0.00
1,000.0	4.00	260.44	999.8	-1.2	-6.9	-0.4	2.00	2.00	0.00
1,077.5	5.55	260.44	1,077.1	-2.2	-13.2	-0.8	2.00	2.00	0.00
1,100.0	5.55	260.44	1,099.5	-2.6	-15.4	-1.0	0.00	0.00	0.00
1,200.0	5.55	260.44	1,199.0	-4.2	-24.9	-1.6	0.00	0.00	0.00
1,300.0	5.55	260.44	1,298.5	-5.8	-34.5	-2.2	0.00	0.00	0.00
1,400.0	5.55	260.44	1,398.1	-7.4	-44.0	-2.8	0.00	0.00	0.00
1,500.0	5.55	260.44	1,497.6	-9.0	-53.5	-3.4	0.00	0.00	0.00
1,600.0	5.55	260.44	1,597.1	-10.6	-63.1	-4.0	0.00	0.00	0.00
1,700.0	5.55	260.44	1,696.6	-12.2	-72.6	-4.6	0.00	0.00	0.00
1,800.0	5.55	260.44	1,796.2	-13.8	-82.2	-5.1	0.00	0.00	0.00
1,900.0	5.55	260.44	1,895.7	-15.4	-91.7	-5.7	0.00	0.00	0.00
2,000.0	5.55	260.44	1,995.2	-17.1	-101.2	-6.3	0.00	0.00	0.00
2,100.0	5.55	260.44	2,094.8	-18.7	-110.8	-6.9	0.00	0.00	0.00
2,200.0	5.55	260.44	2,194.3	-20.3	-120.3	-7.5	0.00	0.00	0.00
2,300.0	5.55	260.44	2,293.8	-21.9	-129.8	-8.1	0.00	0.00	0.00
2,400.0	5.55	260.44	2,393.4	-23.5	-139.4	-8.7	0.00	0.00	0.00
2,500.0	5.55	260.44	2,492.9	-25.1	-148.9	-9.3	0.00	0.00	0.00
2,600.0	5.55	260.44	2,592.4	-26.7	-158.5	-9.9	0.00	0.00	0.00
2,700.0	5.55	260.44	2,692.0	-28.3	-168.0	-10.5	0.00	0.00	0.00
2,800.0	5.55	260.44	2,791.5	-29.9	-177.5	-11.1	0.00	0.00	0.00
2,900.0	5.55	260.44	2,891.0	-31.5	-187.1	-11.7	0.00	0.00	0.00
3,000.0	5.55	260.44	2,990.6	-33.1	-196.6	-12.3	0.00	0.00	0.00
3,100.0	5.55	260.44	3,090.1	-34.7	-206.1	-12.9	0.00	0.00	0.00
3,200.0	5.55	260.44	3,189.6	-36.3	-215.7	-13.5	0.00	0.00	0.00
3,300.0	5.55	260.44	3,289.1	-37.9	-225.2	-14.1	0.00	0.00	0.00
3,400.0	5.55	260.44	3,388.7	-39.5	-234.7	-14.7	0.00	0.00	0.00
3,500.0	5.55	260.44	3,488.2	-41.2	-244.3	-15.3	0.00	0.00	0.00
3,600.0	5.55	260.44	3,587.7	-42.8	-253.8	-15.9	0.00	0.00	0.00
3,700.0	5.55	260.44	3,687.3	-44.4	-263.4	-16.5	0.00	0.00	0.00
3,800.0	5.55	260.44	3,786.8	-46.0	-272.9	-17.1	0.00	0.00	0.00
3,900.0	5.55	260.44	3,886.3	-47.6	-282.4	-17.7	0.00	0.00	0.00
4,000.0	5.55	260.44	3,985.9	-49.2	-292.0	-18.3	0.00	0.00	0.00
4,100.0	5.55	260.44	4,085.4	-50.8	-301.5	-18.9	0.00	0.00	0.00
4,200.0	5.55	260.44	4,184.9	-52.4	-311.0	-19.5	0.00	0.00	0.00
4,300.0	5.55	260.44	4,284.5	-54.0	-320.6	-20.1	0.00	0.00	0.00
4,400.0	5.55	260.44	4,384.0	-55.6	-330.1	-20.7	0.00	0.00	0.00
4,500.0	5.55	260.44	4,483.5	-57.2	-339.7	-21.3	0.00	0.00	0.00
4,600.0	5.55	260.44	4,583.1	-58.8	-349.2	-21.9	0.00	0.00	0.00
4,700.0	5.55	260.44	4,682.6	-60.4	-358.7	-22.5	0.00	0.00	0.00
4,800.0	5.55	260.44	4,782.1	-62.0	-368.3	-23.1	0.00	0.00	0.00
4,900.0	5.55	260.44	4,881.6	-63.6	-377.8	-23.7	0.00	0.00	0.00
5,000.0	5.55	260.44	4,981.2	-65.3	-387.3	-24.3	0.00	0.00	0.00
5,100.0	5.55	260.44	5,080.7	-66.9	-396.9	-24.9	0.00	0.00	0.00

Planning Report

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Wellbore:	BHL: 330' FNL & 2230' FEL, Sec 11		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,200.0	5.55	260.44	5,180.2	-68.5	-406.4	-25.5	0.00	0.00	0.00
5,300.0	5.55	260.44	5,279.8	-70.1	-416.0	-26.1	0.00	0.00	0.00
5,400.0	5.55	260.44	5,379.3	-71.7	-425.5	-26.7	0.00	0.00	0.00
5,500.0	5.55	260.44	5,478.8	-73.3	-435.0	-27.3	0.00	0.00	0.00
5,600.0	5.55	260.44	5,578.4	-74.9	-444.6	-27.9	0.00	0.00	0.00
5,700.0	5.55	260.44	5,677.9	-76.5	-454.1	-28.5	0.00	0.00	0.00
5,800.0	5.55	260.44	5,777.4	-78.1	-463.6	-29.1	0.00	0.00	0.00
5,900.0	5.55	260.44	5,877.0	-79.7	-473.2	-29.7	0.00	0.00	0.00
6,000.0	5.55	260.44	5,976.5	-81.3	-482.7	-30.3	0.00	0.00	0.00
6,100.0	5.55	260.44	6,076.0	-82.9	-492.3	-30.9	0.00	0.00	0.00
6,200.0	5.55	260.44	6,175.6	-84.5	-501.8	-31.5	0.00	0.00	0.00
6,300.0	5.55	260.44	6,275.1	-86.1	-511.3	-32.1	0.00	0.00	0.00
6,400.0	5.55	260.44	6,374.6	-87.7	-520.9	-32.7	0.00	0.00	0.00
6,500.0	5.55	260.44	6,474.1	-89.4	-530.4	-33.3	0.00	0.00	0.00
6,600.0	5.55	260.44	6,573.7	-91.0	-539.9	-33.8	0.00	0.00	0.00
6,700.0	5.55	260.44	6,673.2	-92.6	-549.5	-34.4	0.00	0.00	0.00
6,800.0	5.55	260.44	6,772.7	-94.2	-559.0	-35.0	0.00	0.00	0.00
6,900.0	5.55	260.44	6,872.3	-95.8	-568.6	-35.6	0.00	0.00	0.00
7,000.0	5.55	260.44	6,971.8	-97.4	-578.1	-36.2	0.00	0.00	0.00
7,100.0	5.55	260.44	7,071.3	-99.0	-587.6	-36.8	0.00	0.00	0.00
7,200.0	5.55	260.44	7,170.9	-100.6	-597.2	-37.4	0.00	0.00	0.00
7,300.0	5.55	260.44	7,270.4	-102.2	-606.7	-38.0	0.00	0.00	0.00
7,400.0	5.55	260.44	7,369.9	-103.8	-616.2	-38.6	0.00	0.00	0.00
7,500.0	5.55	260.44	7,469.5	-105.4	-625.8	-39.2	0.00	0.00	0.00
7,600.0	5.55	260.44	7,569.0	-107.0	-635.3	-39.8	0.00	0.00	0.00
7,700.0	5.55	260.44	7,668.5	-108.6	-644.9	-40.4	0.00	0.00	0.00
7,800.0	5.55	260.44	7,768.0	-110.2	-654.4	-41.0	0.00	0.00	0.00
7,900.0	5.55	260.44	7,867.6	-111.9	-663.9	-41.6	0.00	0.00	0.00
8,000.0	5.55	260.44	7,967.1	-113.5	-673.5	-42.2	0.00	0.00	0.00
8,100.0	5.55	260.44	8,066.6	-115.1	-683.0	-42.8	0.00	0.00	0.00
8,200.0	5.55	260.44	8,166.2	-116.7	-692.5	-43.4	0.00	0.00	0.00
8,300.0	5.55	260.44	8,265.7	-118.3	-702.1	-44.0	0.00	0.00	0.00
8,400.0	5.55	260.44	8,365.2	-119.9	-711.6	-44.6	0.00	0.00	0.00
8,500.0	5.55	260.44	8,464.8	-121.5	-721.2	-45.2	0.00	0.00	0.00
8,600.0	5.55	260.44	8,564.3	-123.1	-730.7	-45.8	0.00	0.00	0.00
8,700.0	5.55	260.44	8,663.8	-124.7	-740.2	-46.4	0.00	0.00	0.00
8,800.0	5.55	260.44	8,763.4	-126.3	-749.8	-47.0	0.00	0.00	0.00
8,900.0	5.55	260.44	8,862.9	-127.9	-759.3	-47.6	0.00	0.00	0.00
9,000.0	5.55	260.44	8,962.4	-129.5	-768.8	-48.2	0.00	0.00	0.00
9,100.0	5.55	260.44	9,062.0	-131.1	-778.4	-48.8	0.00	0.00	0.00
9,200.0	5.55	260.44	9,161.5	-132.7	-787.9	-49.4	0.00	0.00	0.00
9,300.0	5.55	260.44	9,261.0	-134.3	-797.5	-50.0	0.00	0.00	0.00
9,400.0	5.55	260.44	9,360.5	-136.0	-807.0	-50.6	0.00	0.00	0.00
9,418.5	5.55	260.44	9,378.9	-136.2	-808.8	-50.7	0.00	0.00	0.00
9,500.0	3.92	260.44	9,460.2	-137.4	-815.4	-51.1	2.00	-2.00	0.00
9,600.0	1.92	260.44	9,560.0	-138.2	-820.4	-51.4	2.00	-2.00	0.00
9,696.0	0.00	0.00	9,656.0	-138.5	-822.0	-51.5	2.00	-2.00	0.00
KOP: 2445' FSL & 2230' FEL (14)									
9,700.0	0.40	359.96	9,660.0	-138.5	-822.0	-51.5	10.00	10.00	0.00
9,750.0	5.40	359.96	9,709.9	-135.9	-822.0	-49.0	10.00	10.00	0.00
9,800.0	10.40	359.96	9,759.5	-129.1	-822.0	-42.2	10.00	10.00	0.00
9,850.0	15.40	359.96	9,808.2	-117.9	-822.0	-31.1	10.00	10.00	0.00
9,900.0	20.40	359.96	9,855.7	-102.5	-822.0	-15.8	10.00	10.00	0.00

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/11 W1GB Fed Com #2H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2969.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2969.0usft (Original Well Elev)
Site:	Fuller 14/11 W1GB Fed Com #2H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2230' FEL, Sec 11		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,950.0	25.40	359.96	9,901.8	-83.1	-822.0	3.6	10.00	10.00	0.00
10,000.0	30.40	359.96	9,946.0	-59.7	-822.1	26.8	10.00	10.00	0.00
10,050.0	35.40	359.96	9,987.9	-32.5	-822.1	53.8	10.00	10.00	0.00
10,100.0	40.40	359.96	10,027.4	-1.8	-822.1	84.4	10.00	10.00	0.00
10,150.0	45.40	359.96	10,064.0	32.2	-822.1	118.2	10.00	10.00	0.00
10,200.0	50.40	359.96	10,097.5	69.3	-822.1	155.1	10.00	10.00	0.00
10,250.0	55.40	359.96	10,127.7	109.1	-822.2	194.7	10.00	10.00	0.00
10,300.0	60.40	359.96	10,154.2	151.5	-822.2	236.8	10.00	10.00	0.00
10,350.0	65.40	359.96	10,177.0	196.0	-822.2	281.1	10.00	10.00	0.00
10,400.0	70.40	359.96	10,195.8	242.3	-822.3	327.2	10.00	10.00	0.00
10,450.0	75.40	359.96	10,210.5	290.1	-822.3	374.7	10.00	10.00	0.00
10,500.0	80.40	359.96	10,221.0	338.9	-822.3	423.3	10.00	10.00	0.00
10,550.0	85.40	359.96	10,227.2	388.5	-822.4	472.6	10.00	10.00	0.00
10,593.7	89.77	359.96	10,229.0	432.2	-822.4	516.0	10.00	10.00	0.00
10,596.1	89.77	359.96	10,229.0	434.5	-822.4	518.4	0.00	0.00	0.00
LP/FTP/PPP1: 2365' FNL & 2230' FEL (14)									
10,600.0	89.77	359.96	10,229.0	438.5	-822.4	522.3	0.00	0.00	0.00
10,700.0	89.77	359.96	10,229.4	538.5	-822.5	621.7	0.00	0.00	0.00
10,800.0	89.77	359.96	10,229.8	638.5	-822.5	721.2	0.00	0.00	0.00
10,900.0	89.77	359.96	10,230.2	738.5	-822.6	820.7	0.00	0.00	0.00
11,000.0	89.77	359.96	10,230.6	838.5	-822.6	920.1	0.00	0.00	0.00
11,100.0	89.77	359.96	10,231.0	938.5	-822.7	1,019.6	0.00	0.00	0.00
11,200.0	89.77	359.96	10,231.5	1,038.5	-822.8	1,119.0	0.00	0.00	0.00
11,300.0	89.77	359.96	10,231.9	1,138.5	-822.8	1,218.5	0.00	0.00	0.00
11,400.0	89.77	359.96	10,232.3	1,238.5	-822.9	1,317.9	0.00	0.00	0.00
11,500.0	89.77	359.96	10,232.7	1,338.5	-823.0	1,417.4	0.00	0.00	0.00
11,600.0	89.77	359.96	10,233.1	1,438.5	-823.0	1,516.8	0.00	0.00	0.00
11,700.0	89.77	359.96	10,233.5	1,538.5	-823.1	1,616.3	0.00	0.00	0.00
11,800.0	89.77	359.96	10,233.9	1,638.5	-823.2	1,715.7	0.00	0.00	0.00
11,900.0	89.77	359.96	10,234.3	1,738.5	-823.2	1,815.2	0.00	0.00	0.00
12,000.0	89.77	359.96	10,234.7	1,838.5	-823.3	1,914.7	0.00	0.00	0.00
12,100.0	89.77	359.96	10,235.1	1,938.5	-823.4	2,014.1	0.00	0.00	0.00
12,200.0	89.77	359.96	10,235.5	2,038.5	-823.4	2,113.6	0.00	0.00	0.00
12,300.0	89.77	359.96	10,235.9	2,138.5	-823.5	2,213.0	0.00	0.00	0.00
12,400.0	89.77	359.96	10,236.3	2,238.5	-823.6	2,312.5	0.00	0.00	0.00
12,500.0	89.77	359.96	10,236.7	2,338.5	-823.6	2,411.9	0.00	0.00	0.00
12,600.0	89.77	359.96	10,237.1	2,438.5	-823.7	2,511.4	0.00	0.00	0.00
12,700.0	89.77	359.96	10,237.5	2,538.5	-823.8	2,610.8	0.00	0.00	0.00
12,800.0	89.77	359.96	10,237.9	2,638.5	-823.8	2,710.3	0.00	0.00	0.00
12,900.0	89.77	359.96	10,238.3	2,738.5	-823.9	2,809.8	0.00	0.00	0.00
12,961.8	89.77	359.96	10,238.6	2,800.2	-824.0	2,871.2	0.00	0.00	0.00
PPP2: 0' FSL & 2230' FEL (11)									
13,000.0	89.77	359.96	10,238.7	2,838.5	-824.0	2,909.2	0.00	0.00	0.00
13,100.0	89.77	359.96	10,239.1	2,938.5	-824.0	3,008.7	0.00	0.00	0.00
13,200.0	89.77	359.96	10,239.5	3,038.5	-824.1	3,108.1	0.00	0.00	0.00
13,300.0	89.77	359.96	10,239.9	3,138.5	-824.2	3,207.6	0.00	0.00	0.00
13,400.0	89.77	359.96	10,240.4	3,238.5	-824.2	3,307.0	0.00	0.00	0.00
13,500.0	89.77	359.96	10,240.8	3,338.5	-824.3	3,406.5	0.00	0.00	0.00
13,600.0	89.77	359.96	10,241.2	3,438.5	-824.4	3,505.9	0.00	0.00	0.00
13,700.0	89.77	359.96	10,241.6	3,538.5	-824.4	3,605.4	0.00	0.00	0.00
13,800.0	89.77	359.96	10,242.0	3,638.5	-824.5	3,704.8	0.00	0.00	0.00
13,900.0	89.77	359.96	10,242.4	3,738.5	-824.6	3,804.3	0.00	0.00	0.00
14,000.0	89.77	359.96	10,242.8	3,838.5	-824.6	3,903.8	0.00	0.00	0.00
14,100.0	89.77	359.96	10,243.2	3,938.4	-824.7	4,003.2	0.00	0.00	0.00

Planning Report

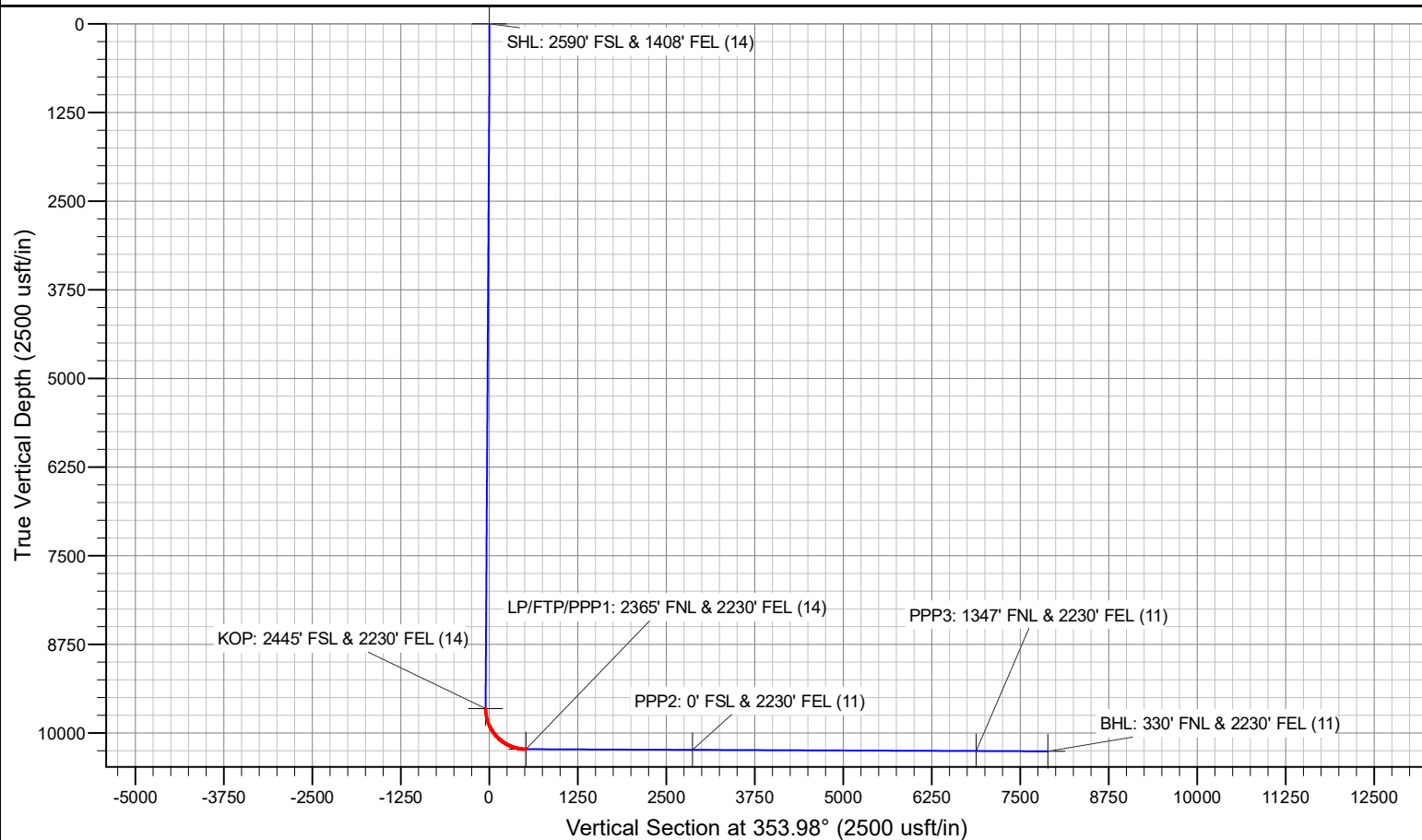
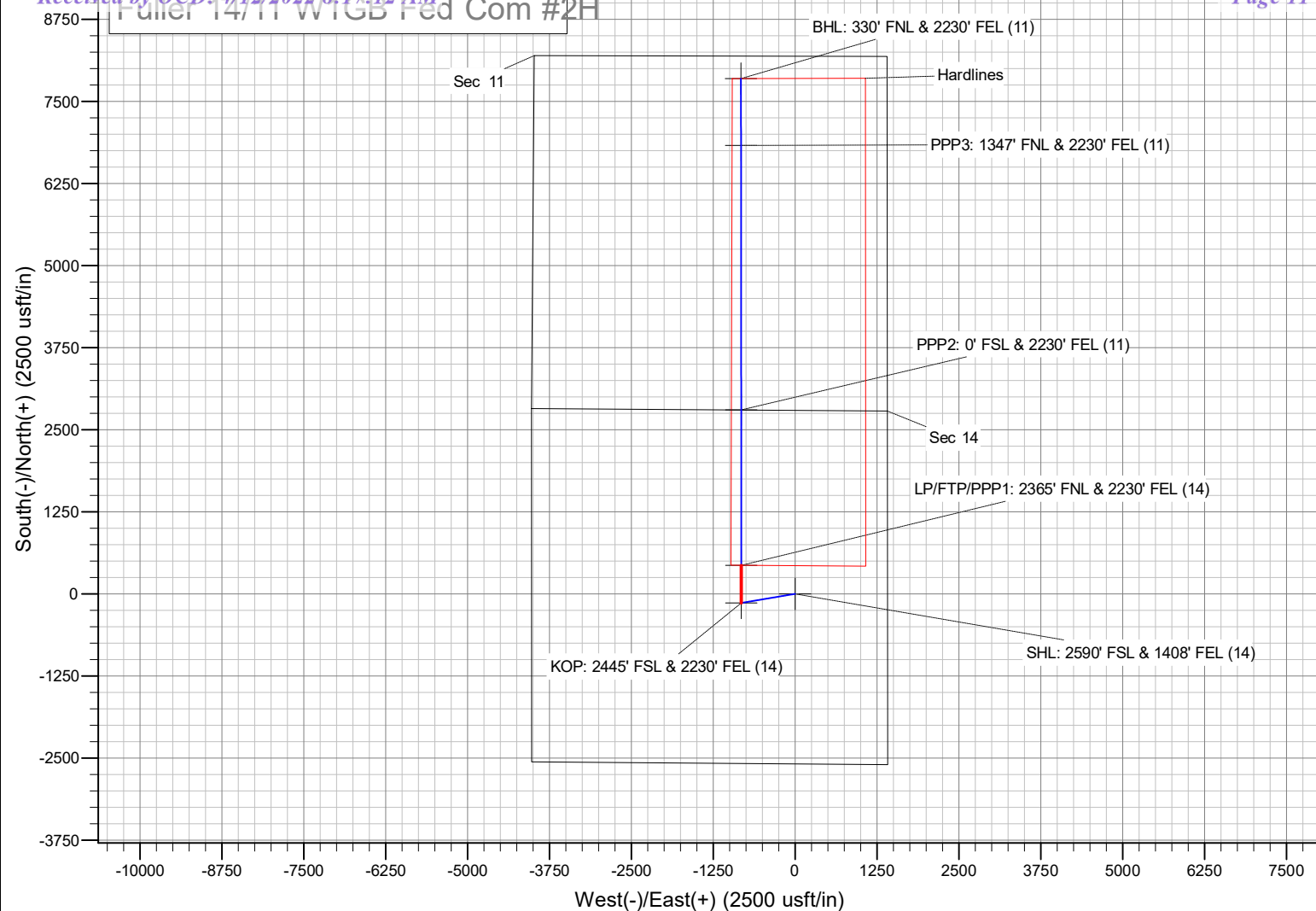
Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/11 W1GB Fed Com #2H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2969.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2969.0usft (Original Well Elev)
Site:	Fuller 14/11 W1GB Fed Com #2H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2230' FEL, Sec 11		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,200.0	89.77	359.96	10,243.6	4,038.4	-824.8	4,102.7	0.00	0.00	0.00
14,300.0	89.77	359.96	10,244.0	4,138.4	-824.8	4,202.1	0.00	0.00	0.00
14,400.0	89.77	359.96	10,244.4	4,238.4	-824.9	4,301.6	0.00	0.00	0.00
14,500.0	89.77	359.96	10,244.8	4,338.4	-825.0	4,401.0	0.00	0.00	0.00
14,600.0	89.77	359.96	10,245.2	4,438.4	-825.0	4,500.5	0.00	0.00	0.00
14,700.0	89.77	359.96	10,245.6	4,538.4	-825.1	4,599.9	0.00	0.00	0.00
14,800.0	89.77	359.96	10,246.0	4,638.4	-825.2	4,699.4	0.00	0.00	0.00
14,900.0	89.77	359.96	10,246.4	4,738.4	-825.2	4,798.9	0.00	0.00	0.00
15,000.0	89.77	359.96	10,246.8	4,838.4	-825.3	4,898.3	0.00	0.00	0.00
15,100.0	89.77	359.96	10,247.2	4,938.4	-825.4	4,997.8	0.00	0.00	0.00
15,200.0	89.77	359.96	10,247.6	5,038.4	-825.4	5,097.2	0.00	0.00	0.00
15,300.0	89.77	359.96	10,248.0	5,138.4	-825.5	5,196.7	0.00	0.00	0.00
15,400.0	89.77	359.96	10,248.4	5,238.4	-825.6	5,296.1	0.00	0.00	0.00
15,500.0	89.77	359.96	10,248.9	5,338.4	-825.6	5,395.6	0.00	0.00	0.00
15,600.0	89.77	359.96	10,249.3	5,438.4	-825.7	5,495.0	0.00	0.00	0.00
15,700.0	89.77	359.96	10,249.7	5,538.4	-825.8	5,594.5	0.00	0.00	0.00
15,800.0	89.77	359.96	10,250.1	5,638.4	-825.8	5,693.9	0.00	0.00	0.00
15,900.0	89.77	359.96	10,250.5	5,738.4	-825.9	5,793.4	0.00	0.00	0.00
16,000.0	89.77	359.96	10,250.9	5,838.4	-826.0	5,892.9	0.00	0.00	0.00
16,100.0	89.77	359.96	10,251.3	5,938.4	-826.0	5,992.3	0.00	0.00	0.00
16,200.0	89.77	359.96	10,251.7	6,038.4	-826.1	6,091.8	0.00	0.00	0.00
16,300.0	89.77	359.96	10,252.1	6,138.4	-826.2	6,191.2	0.00	0.00	0.00
16,400.0	89.77	359.96	10,252.5	6,238.4	-826.2	6,290.7	0.00	0.00	0.00
16,500.0	89.77	359.96	10,252.9	6,338.4	-826.3	6,390.1	0.00	0.00	0.00
16,600.0	89.77	359.96	10,253.3	6,438.4	-826.4	6,489.6	0.00	0.00	0.00
16,700.0	89.77	359.96	10,253.7	6,538.4	-826.4	6,589.0	0.00	0.00	0.00
16,800.0	89.77	359.96	10,254.1	6,638.4	-826.5	6,688.5	0.00	0.00	0.00
16,900.0	89.77	359.96	10,254.5	6,738.4	-826.6	6,788.0	0.00	0.00	0.00
16,991.6	89.77	359.96	10,254.9	6,830.0	-826.6	6,879.0	0.00	0.00	0.00
PPP3: 1347' FNL & 2230' FEL (11)									
17,000.0	89.77	359.96	10,254.9	6,838.4	-826.6	6,887.4	0.00	0.00	0.00
17,100.0	89.77	359.96	10,255.3	6,938.4	-826.7	6,986.9	0.00	0.00	0.00
17,200.0	89.77	359.96	10,255.7	7,038.4	-826.8	7,086.3	0.00	0.00	0.00
17,300.0	89.77	359.96	10,256.1	7,138.4	-826.8	7,185.8	0.00	0.00	0.00
17,400.0	89.77	359.96	10,256.5	7,238.4	-826.9	7,285.2	0.00	0.00	0.00
17,500.0	89.77	359.96	10,256.9	7,338.4	-827.0	7,384.7	0.00	0.00	0.00
17,600.0	89.77	359.96	10,257.3	7,438.4	-827.0	7,484.1	0.00	0.00	0.00
17,700.0	89.77	359.96	10,257.8	7,538.4	-827.1	7,583.6	0.00	0.00	0.00
17,800.0	89.77	359.96	10,258.2	7,638.4	-827.2	7,683.0	0.00	0.00	0.00
17,900.0	89.77	359.96	10,258.6	7,738.4	-827.2	7,782.5	0.00	0.00	0.00
18,008.6	89.77	359.96	10,259.0	7,847.0	-827.3	7,890.5	0.00	0.00	0.00
BHL: 330' FNL & 2230' FEL (11)									

Planning Report

Database:	Hobbs	Local Co-ordinate Reference:	Site Fuller 14/11 W1GB Fed Com #2H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 2969.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 2969.0usft (Original Well Elev)
Site:	Fuller 14/11 W1GB Fed Com #2H	North Reference:	Grid
Well:	Sec 14, T26S, R29E	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 330' FNL & 2230' FEL, Sec 11		
Design:	Design #1		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL: 2590' FSL & 1408' - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	379,098.80	660,083.50	32.0416434	-103.9500949
KOP: 2445' FSL & 2230' - plan hits target center - Point	0.00	0.00	9,656.0	-138.5	-822.0	378,960.32	659,261.50	32.0412707	-103.9527493
LP/FTP/PPP1: 2365' FN - plan hits target center - Point	0.00	0.00	10,229.0	434.5	-822.4	379,533.34	659,261.12	32.0428459	-103.9527440
PPP2: 0' FSL & 2230' FE - plan hits target center - Point	0.00	0.00	10,238.6	2,800.2	-824.0	381,899.01	659,259.55	32.0493490	-103.9527222
PPP3: 1347' FNL & 2230' F - plan hits target center - Point	0.00	0.00	10,254.9	6,830.0	-826.6	385,928.79	659,256.87	32.0604265	-103.9526850
BHL: 330' FNL & 2230' F - plan hits target center - Point	0.00	0.00	10,259.0	7,847.0	-827.3	386,945.79	659,256.19	32.0632222	-103.9526756



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Mewbourne Oil Company

Sundry Request:

Mewbourne Oil Company requests that the following changes be made to Fuller 14/23 W1JO Fed #1H well:

1. Well name change to Fuller 14/11 W1GB Fed Com #2H.
2. BHL change to 330' FNL & 2230' FEL in Sec 11, T26S, R29E
3. Changes to directional design plot & plan corresponding to BHL change are included in sundry attachments.
4. Changes to csg program & cmt program corresponding to BHL change are included in this sundry request on page 3 & 4.

Mewbourne Oil Company, Fuller 14/11 W1GB Fed Com #2H
Sec 14, T26S, R29E
SL: 2590' FSL & 1408' FEL (14)
BHL: 330' FNL & 2230' FEL (11)

Well Location Table

Wellbore	N S Foot	N S Indicator	E W Foot	E W Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Lat	Long	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will well produce from this lease?
SHL	2590	S	1408	E	26S	29E	14	NWSE	32.041 6418	- 103.9500 949	Eddy	NM	First Prin	Fed	NMNM 11038	2941	0	0	Y
KOP	2445	S	2230	E	26S	29E	14	NWSE	32.041 2707	- 103.9527 493	Eddy	NM	First Prin	Fed	NMNM 11038	-6715	9696	9656	Y
PPP1	2365	N	2230	E	26S	29E	14	SWNE	32.042 8459	- 103.9527 440	Eddy	NM	First Prin	Fed	NMNM 11038	-7288	10596	10229	Y
PPP2	0	S	2230	E	26S	29E	11	SWSE	32.049 3490	- 103.9527 222	Eddy	NM	First Prin	Fed	NMNM 121953	-7298	12962	10239	Y
PPP3	1347	N	2230	E	26S	29E	11	NWNE	32.060 4265	- 103.9526 850	Eddy	NM	First Prin	Fed	NMNM 11039	-7314	16992	10255	Y
Exit	330	N	2230	E	26S	29E	11	NWNE	32.063 2222	- 103.9526 756	Eddy	NM	First Prin	Fed	NMNM 11039	-7318	18009	10259	Y
BHL	330	N	2230	E	26S	29E	11	NWNE	32.063 2222	- 103.9526 756	Eddy	NM	First Prin	Fed	NMNM 11039	-7318	18009	10259	Y

** Full Latitudes & Longitudes are available in the Directional Plan **

Mewbourne Oil Company, Fuller 14/11 W1GB Fed Com #2H
Sec 14, T26S, R29E
SL: 2590' FSL & 1408' FEL (14)
BHL: 330' FNL & 2230' FEL (11)

Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	800'	13.375"	54.5	J55	STC	3.23	7.81	11.79	19.56
12.25"	0'	4160'	9.625"	40	L80	LTC	1.43	2.66	4.37	5.50
8.75"	0'	9700'	7"	26	P110	LTC	1.31	2.09	2.75	3.29
6.125"	9696'	18009'	4.5"	13.5	P110	LTC	1.67	1.94	3.01	3.76
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Fuller 14/11 W1GB Fed Com #2H
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Cementing Program

Casing	# Skis	Wt. lb/gal	Yld ft3/sack	Cu. Ft	% Excess	Slurry Description
Surf.	400	12.5	2.12	848	100	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	268	100	Tail: Class C + Retarder
Inter. Stg 1	460	12.5	2.12	975	25	Lead: Class C + Salt + Gel + Extender + LCM
	100	14.8	1.34	134	25	Tail: Class C + Retarder
ECP/DV Tool @ 2885'						
Inter. Stg 2	110	12.5	2.12	233	25	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	268	25	Tail: Class C + Retarder
Prod. Stg 1	260	12.5	2.12	551	25	Lead: Class C + Salt + Gel + Extender + LCM
	400	15.6	1.18	472	25	Tail: Class H + Retarder + Fluid Loss + Defoamer
ECP/DV Tool @ 4300'						
Prod. Stg 2	100	14.8	1.34	134	25	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent
Liner	330	11.2	2.97	980	25	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times & compressive strengths.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	3960'	25%
Liner	9696'	25%

Mud Program

MD		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0'	800'	Spud Mud	8.6-8.8	28-34	N/C
800'	4160'	Saturated Brine	10.0	28-34	N/C
4160'	9700'	Water Based Mud	8.6-9.5	28-34	N/C
9700'	18009'	OBM	10.0-13.0	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 97673

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 97673
	Action Type: [C-103] NOI Change of Plans (C-103A)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 4/13/2022	4/13/2022

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CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	4/13/2022