

Well Name: BROOKHAVEN A	Well Location: T25N / R10W / SEC 29 / SWSE / 36.36669 / -107.91719	County or Parish/State: SAN JUAN / NM
Well Number: 2H	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF078621	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004534920	Well Status: Producing Gas Well	Operator: MARALEX RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2682859

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/20/2022	Time Sundry Submitted: 11:17
Date proposed operation will begin: 10/26/2022	

Procedure Description: Plug and Abandon the Brookhaven A well. Current and Proposed WBD attached. Proposed procedure attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- 5.2010_BrookhavenA2H_WBDCurrent_20220720093043.pdf
- 7.15.2022_BrookhavenA2H_WBDProposed_20220720093038.pdf
- 7.19.2022_BrookhavenA2H_PxAProcedure_20220720093035.pdf

Received by OCD: 8/1/2022 12:05:24 PM

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Conditions of Approval

Additional

General_Requirement_PxA_20220722085142.pdf
2682859_NOIA_A_2H_3004534920_KR_07222022_20220722085132.pdf
25N10W29O_29IKkf_Brookhaven_A_2H_20220721161528.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PATRICIA HARRISON	Signed on: JUL 20, 2022 08:27 AM
Name: MARALEX RESOURCES INCORPORATED	
Title: Permitting Specialist	
Street Address: 775 GODDARD	
City: IGNACIO	State: CO
Phone: (970) 759-9545	
Email address: TRISHHARRISON@EIS-LLC.COM	

Field

Representative Name: Mickey O'Hare		
Street Address:		
City:	State:	Zip:
Phone: (970)799-1631		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 07/22/2022
Signature: Kenneth Rennick	

Plug and Abandonment Procedure

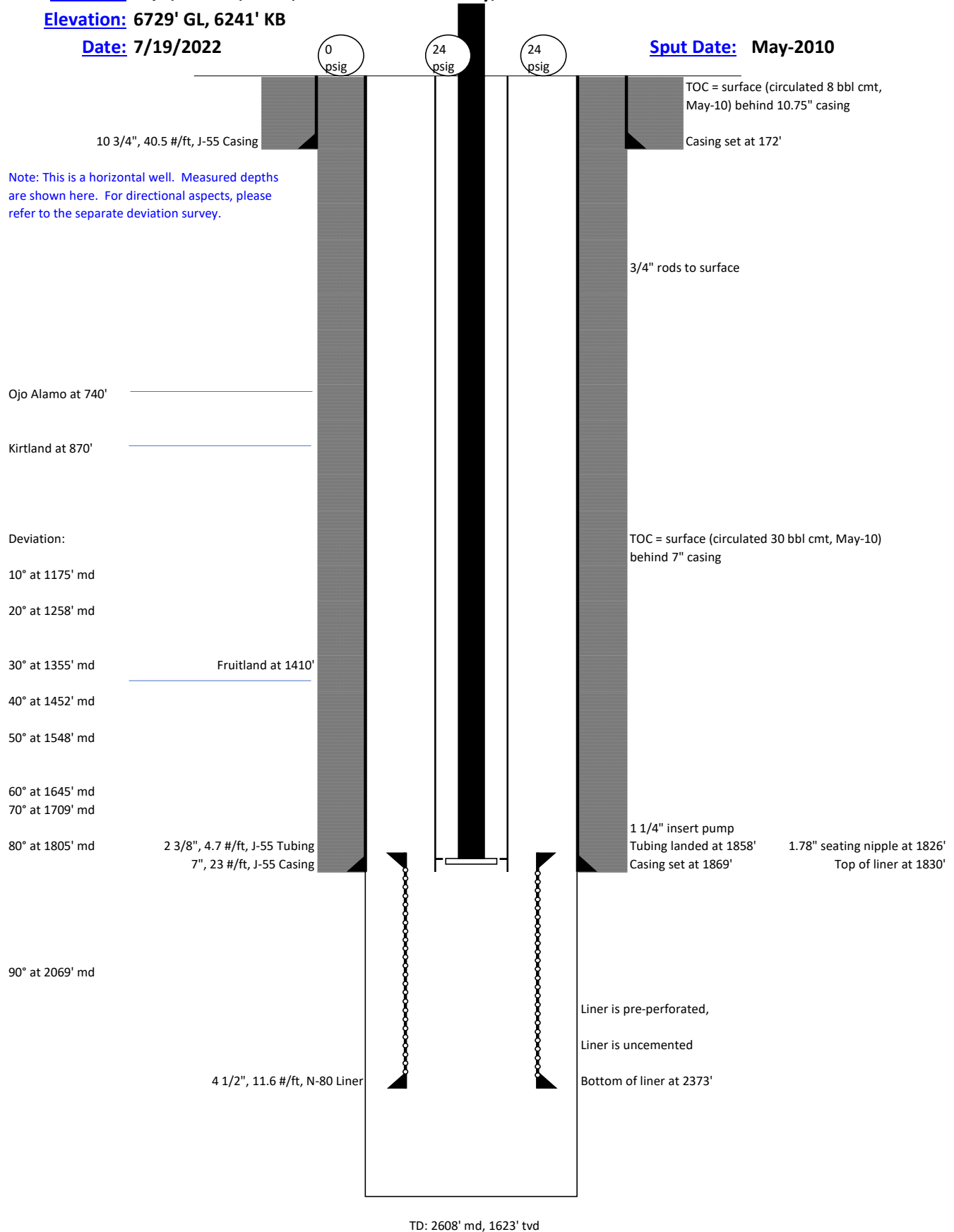
July 19, 2022

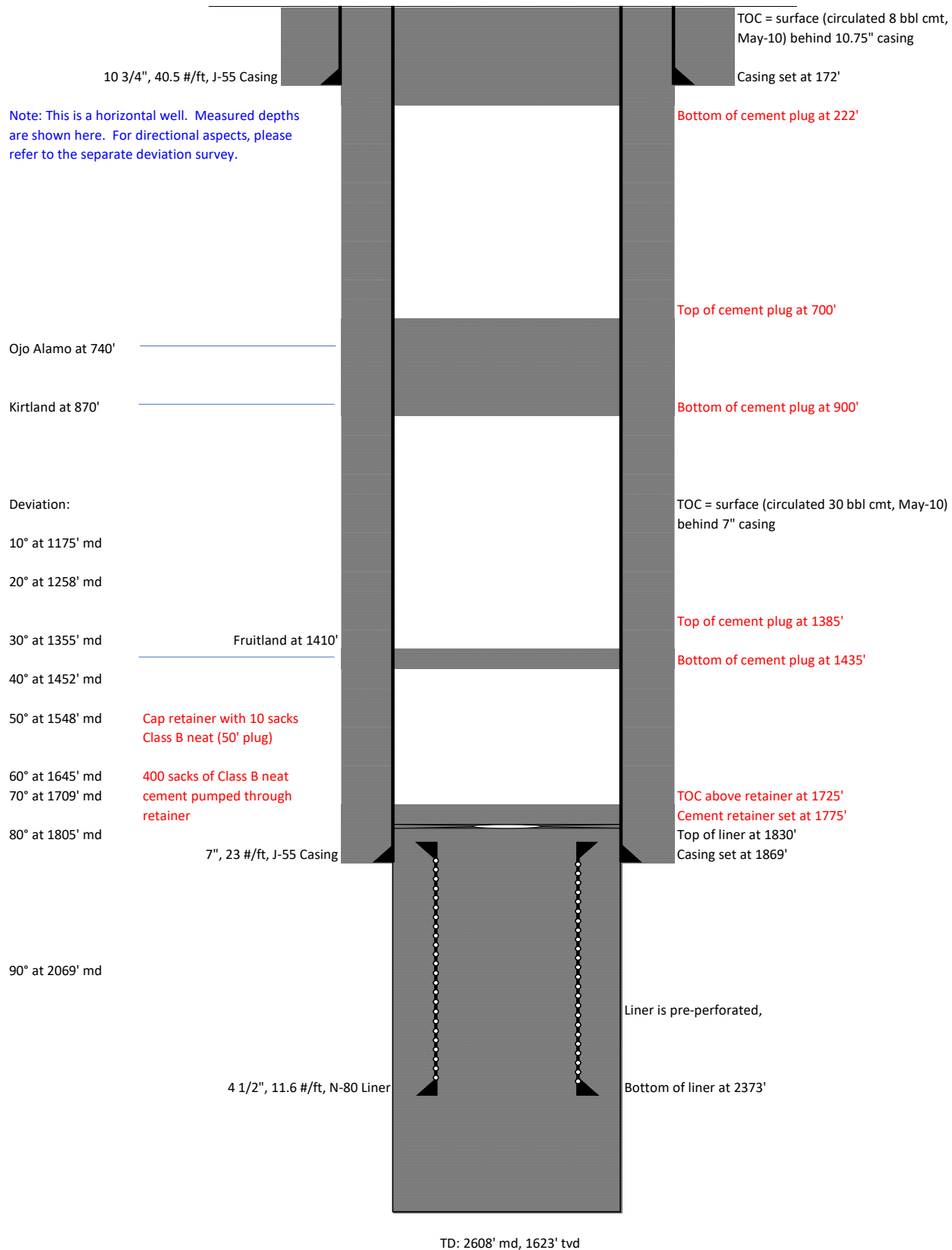
Brookhaven A 2H Basin Fruitland Coal

660' FSL, 1840' FEL, Section 29, T25N, R10W, San Juan County, New Mexico
API 30-045-34920 / Lat/Long 36.36664/107.91727

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B neat, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Primary cement for 7" casing circulated to surface?: Yes ☒, No ☐
 Temperature survey or CBL run after primary cement job?: Yes ☐, No ☒
 Rods: Yes ☒, No ☐, Unknown ☐
 Tubing: Yes ☒, No ☐, Unknown ☐
 Packer: Yes ☐, No ☒, Unknown ☐
 If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
Note: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or where a Temperature Survey or CBL log was not previously run. This procedure is prepared with the understanding that it may be modified if a CBL is required.
4. Horizontal lateral plug (Fruitland Coal): Round trip 7" casing mill to 1830'. RIH with cement retainer and set at 1775'. Sting into retainer with tubing workstring. Spot a horizontal lateral plug within the Fruitland by pumping 400 sacks of Class B cement through the retainer. Sting out of retainer and spot a 50' plug (15 sacks of Class B cement) on top of retainer. WOC. Attempt to pressure test casing to 800 psi. If casing does not test then spot or tag subsequent plugs as necessary. TOH with tubing.
5. Plug #1 (Fruitland top, 1390'): Mix and pump 15 sacks of Class B cement inside casing to cover from 1365' to 1415'.
6. Plug #2 (Kirtland and Ojo Alamo tops, 900' – 700'): Mix and pump 60 sacks of Class B cement inside casing to cover from 900' through the Ojo Alamo top and up to 700'.
7. Plug #3 (10 3/4" casing shoe to surface, 222' – Surface): With the end of tubing at 222', mix and pump 120 sacks Class B cement to place a plug inside the casing and to cover from 50' below surface shoe up to the surface. TOH and LD tubing.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Well Name: Brookhaven A 2H**API #:** 30-045-34920**Location:** SE/4, Sec. 29, T24N, R10W San Juan County, New Mexico**Elevation:** 6729' GL, 6241' KB**Date:** 7/19/2022**Sput Date:** May-2010

Well Name: Brookhaven A 2H**Proposed PxA****API #:** 30-045-34920**Location:** SE/4, Sec. 29, T24N, R10W San Juan County, New Mexico**Elevation:** 6729' GL, 6241' KB**Date:** 7/19/2022**Sput Date:** May-2010

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2682859

Attachment to notice of Intention to Abandon

Well: Brookhaven A 2H

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Abandonment of Brookhaven A 2H must be done by December 1, 2022.
3. The following modifications to your plugging program are to be made:
 - a) Lengthen proposed Fruitland plug so that it covers the interval from 1360' – 1460'.
 - b) Lengthen proposed Kirtland and Ojo Alamo plug so that it covers the interval from 690' – 920'.
 - c) A final reclamation onsite needs to be performed with BLM Surface inspection staff and a reclamation procedure should be submitted for review following the onsite.
4. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 7/22/2022

BLM FLUID MINERALS P&A Geologic Report

Date Completed: 07/21/2022

Well No. Brookhaven A #2H (API# 30-045-34920)	SHL BHL	660 1554	FSL FSL	& &	1840 1037	FEL FEL
Lease No. NMSF078621	Sec. 29	T25N			R10W	
Operator Maralex Resources, Inc.	County	San Juan		State	New Mexico	
Total Depth 1623' (TVD) 2608' (MD)	PBTD 1615' (TVD) 2373' (MD)	Formation Fruitland Coal				
Elevation (GL) 6712'		Elevation (KB) 6729'				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					
Nacimiento Fm	Surface	740			Surface/possible freshwater sands
Ojo Alamo Ss	740	870			Aquifer (possible freshwater)
Kirtland Shale	870	1410			Possible gas
Fruitland Fm	1410	PBTD			Coal/Gas/Water
Pictured Cliffs Ss					
Lewis Shale					
Chacra					
Cliff House Ss					
Menefee Fm					
Point Lookout Ss					
Mancos Shale					
Gallup					
Greenhorn					
Graneros Shale					
Dakota Ss					
Morrison Fm					

Remarks:

P & A

- Horizontal well. All formation tops are reported as MD from KB elevation. No logs available for subject well. Operator submitted formation tops are acceptable based on Reference Well #1.
- Lengthen proposed Fruitland plug so that it covers the interval from 1360' – 1460'.
- Lengthen proposed Kirtland and Ojo Alamo plug so that it covers the interval from 690' – 920'.
- A final reclamation onsite needs to be performed with BLM Surface inspection staff and a reclamation procedure should be submitted following the onsite.
- The plugs proposed in the P&A procedure will adequately protect any freshwater sands in this well bore.
- Uncemented slotted liner in Fruitland Coal from 1830' – 2373'.

Reference Well:

1) Formation Tops

Skelly Oil Co.
East Bisti Unit #45
1650' FSL, 1650' FWL
Sec. 29, T25N, R10W

Prepared by: Chris Wenman

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 127253

CONDITIONS

Operator: MARALEX RESOURCES INC P.O. Box 338 Ignacio, CO 81137	OGRID: 13998
	Action Number: 127253
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	8/11/2022
kpickford	Adhere to BLM approved plugs and COAs. See GEO Report	8/11/2022