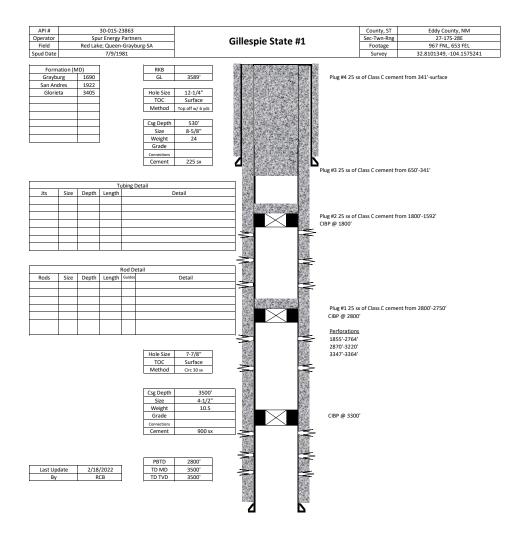
Office	<i>D2 PM</i> State of New Mexico)	Form C-103 ¹
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural I	Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API	NO. 30-015-23863
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	5 Indicate	Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	Dr. STA	TE 🔀 FEE 🗌
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oi	& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS		ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ESPIE STATE
PROPOSALS.)		8. Well Nu	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		9. OGRID	Ι
2. Name of Operator SPUR ENERGY PARTNERS LLC		9. UGRID	328947
3. Address of Operator		10. Pool na	me or Wildcat
9655 KATY FREEWAY, S	SUITE 500, HOUSTON, TX 77024	RED LAP	KE; QUEEN-GRAYBURG-SA
4. Well Location			
Unit Letter A :			eet from the <u>EAST</u> line
Section 27	Township 17S Range	28E NMPM	EDDY County
	11. Elevation (Show whether DR, RK 3589' GR	B, RT, GR, etc.)	
12. Check	Appropriate Box to Indicate Natur	re of Notice, Report or O	Other Data
	NTENTION TO:	SUBSEQUEN	FREPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS CO	MMENCE DRILLING OPNS	. PANDA 🛛
PULL OR ALTER CASING	MULTIPLE COMPL CA	SING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			_
CLOSED-LOOP SYSTEM	וס 🗌	HER:	nt dates including estimated date
CLOSED-LOOP SYSTEM CHER: 13. Describe proposed or composed or starting any proposed w	pleted operations. (Clearly state all pertirork). SEE RULE 19.15.7.14 NMAC. For	nent details, and give pertine	
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Start Date	End Date	Summary		
		Move rig and equipment to location, spot rig, RU, ND WH, NU BOP, RU floor, POOH w/ 28 jts, wait on packer hand, RIH latch		
		on to RBP and release, well began blowing gas and would not bleed down, pump 10 bbls of brine, killed well for 10 min and		
8/1/2022	8/1/2022	started blowing again, set RBP, secure well SDFN		
		Drove to location, PJSM, release RBP and pump 80 bbls of brine, began pulling RBP, well started blowing again, stand by for		
		more brine, Brine AOL, pump 100 bbls, pulled RBP, RIH w/ packer, tag CIBP @ 2800', mix and pump plug #1 25 sx of class C		
8/2/2022	8/2/2022	cement from 2800' to 2432', displace w/ 9.4 bbls, Pull 46 jts to derrick, WOC, secure well and SDFN.		
		Drove to location, PJSM, pump 50 bbls of brine to kill well, RIH tag plug #1 @ 2750', POOH, RU WL, RIH and set CIBP @ 1800'.		
		test csg, did not hold, test plug 5' up, tested good, mix and pump plug #2 25 sx of class C cement from 1800' to 1665', POOH,		
8/3/2022	8/3/2022	set packer @ 100', secure well and SDFN		
		Drove to location, PHSM, RIH tag plug #2 @ 1592', set packer @ 1585', test plug, held good pressure, POOH LD tubing, RU WI		
		RIH and perf @ 580', POOH RD WL, RIH and set packer @ 320', check injection rate, pressured up to 500 psi, notify OCD,		
		approved to drop 50' below perfs and spot plug, TIH to 650', mix and pump plug #3 25 sx of class C cement, POOH w/ tbg,		
8/4/2022	8/4/2022			
8/4/2022	8/4/2022	WOC, RIH to tag, did not feel it, RU WL, RIH and perf @ 200', SDFN, will tag plug #3 in the morning.		
		Drove to location, PJSM, RIH and tag Plug #3 at 341', POOH, set packer, check injection rate, unable to inject, notify OCD,		
		decided to fill up casing from 341' to surface, mix and pump plug #4 25 sx of class C cement from 341' to surface, cement		
8/5/2022	8/5/2022	came to surface, RD all equipment and moved to the next well.		



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	133172
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By Condition Condition Date gcordero 8/12/2022 None

CONDITIONS

Page 4 of 4

Action 133172