

Well Name: CHEVRON 12 FED	Well Location: T18S / R32E / SEC 12 / NENW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM40456	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002529747	Well Status: Temporarily Abandoned	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2667529

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 04/19/2022

Time Sundry Submitted: 07:40

Date Operation Actually Began: 04/04/2022

Actual Procedure: BLM Bond No.: NMB001079 Surety Bond No.: RLB0015172 • Notified BLM inspector 24 hrs prior to test. • Performed Bradenhead test (form attached) with BLM. • MIRU pump truck and pressure up on casing to 520 psi. • Record and chart MIT for 30 minutes (attached). • SWI & RDMO.

SR Attachments

Actual Procedure

Chevron_12_Federal__1_Bradenhead_Test__MIT_Chart_4.4.22_20220419073951.pdf

Chevron_12_Federal__1_Bradenhead_Test__MIT_Chart_4.4.22_20220419073940.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20220726210320.pdf

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

X 7

NMOCD 8/15/22

Received by OCD: 7/27/2022 1:14:02 PM

Page 2 of 9

Well Name: CHEVRON 12 FED	Well Location: T18S / R32E / SEC 12 / NENW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM40456	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002529747	Well Status: Temporarily Abandoned	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS	Signed on: APR 19, 2022 07:39 AM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 07/26/2022
Signature: Jonathon Shepard	

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-689-5981.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

BLM Bond No.: NMB001079 Surety Bond No.: RLB0015172 • Notified BLM inspector 24 hrs prior to test. • Performed Bradenhead test (form attached) with BLM. • MIRU pump truck and pressure up on casing to 520 psi. • Record and chart MIT for 30 minutes (attached). • SWI & RDMO.

District I
1623 N. Freach Dr., Hobbs, NM 88240
Phone: (575) 393-6151 Fax: (575) 393-6720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Matador Resources</i>	API Number <i>3002529747</i>
Property Name <i>Chevron 12 Federal</i>	Well No. <i>#1</i>

Surface Location									
UL - Lot <i>NE NW</i>	Section <i>12</i>	Township <i>18S</i>	Range <i>32E</i>	Feet from <i>330</i>	NS Line <i>FNL</i>	Feet From <i>1980</i>	E/W Line <i>FWL</i>	County <i>Lepa</i>	

Well Status									
TA'D WELL <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	SHUT-IN <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	INJ	INJECTOR	SWD	PRODUCER <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	DATE <i>4-4-2022</i>			

OBSERVED DATA

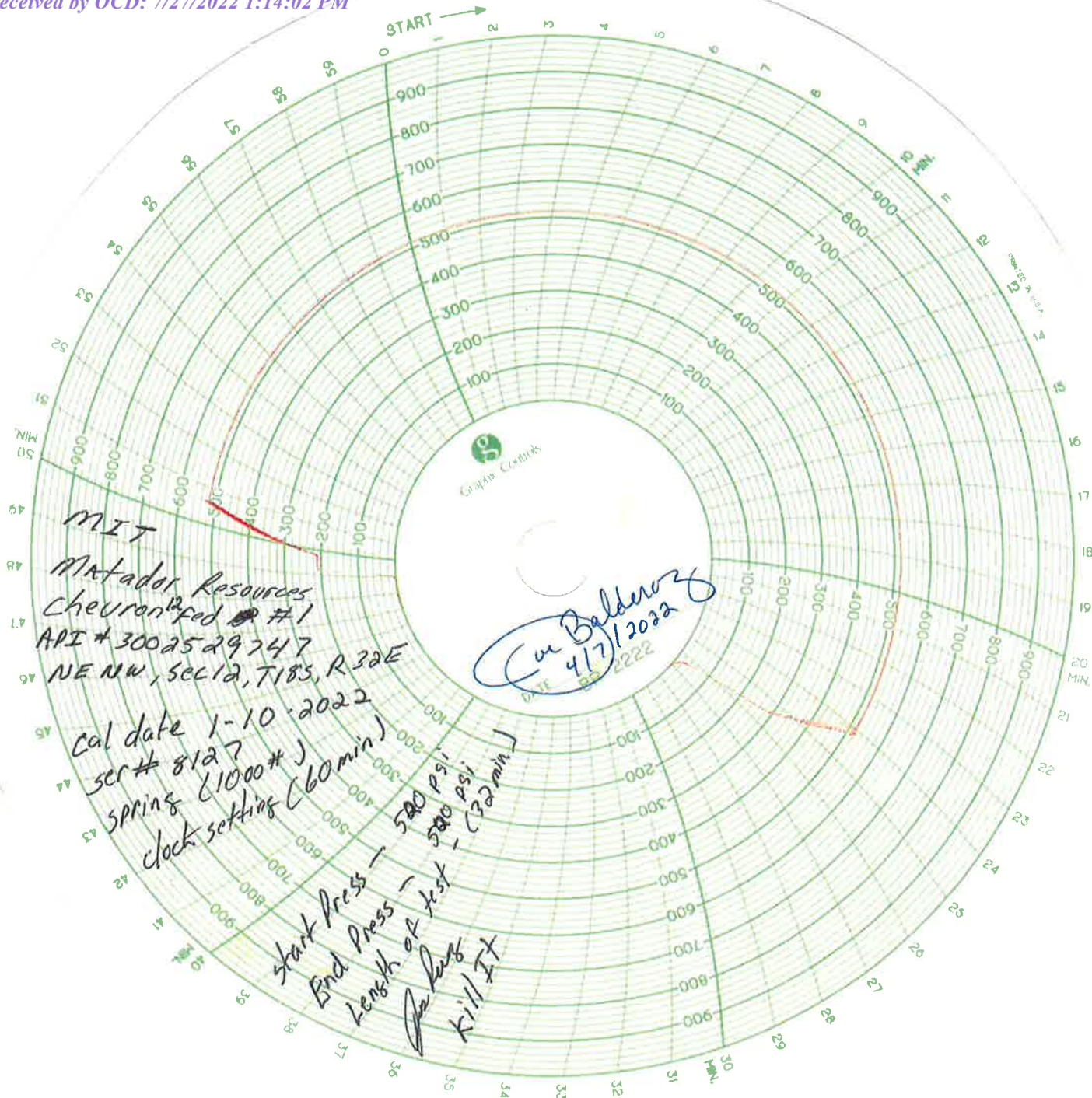
	(A) Surface	(B) Intern(1)	(C) Intern(2)	(D) Prod Casing	(E) Tubing
Pressure	<i>0 psi</i>			<i>0 psi</i>	
Flow Characteristics					
Puff	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / <input checked="" type="checkbox"/></i>	CO2
Steady Flow	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / <input checked="" type="checkbox"/></i>	WTR
Surges	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / <input checked="" type="checkbox"/></i>	GAS
Down to nothing	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / <input checked="" type="checkbox"/></i>	Type of Fluid
Gas or Oil	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / <input checked="" type="checkbox"/></i>	Detected for
Water	<i>Y / <input checked="" type="checkbox"/></i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / <input checked="" type="checkbox"/></i>	Waterhead & applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

#1 with surface valve open - loaded casing with 1 BBL, pressure casing up to 500 psi, watched for 32 minutes, no leak off (good test). Bled pressure off closed & secured well.

Signature: <i>Jose Perez</i>	OIL CONSERVATION DIVISION
Printed name: <i>Jose Perez / Jackson Driggs</i>	Entered into RBDMS
Title: <i>Consultant</i>	Re-test
E-mail Address: <i>jose23-perez(c)yahoo.com</i>	
Date: <i>4-4-2022</i>	Phone: <i>575-204-4884</i>
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM



Wellbore Status as of : **Current**

Spud: 8/25/1986
 TD: 9/13/1986 9200'
 Completed: 9/26/1986
 Current PBTD: 7/14/2001 9089'

Surface Casing:

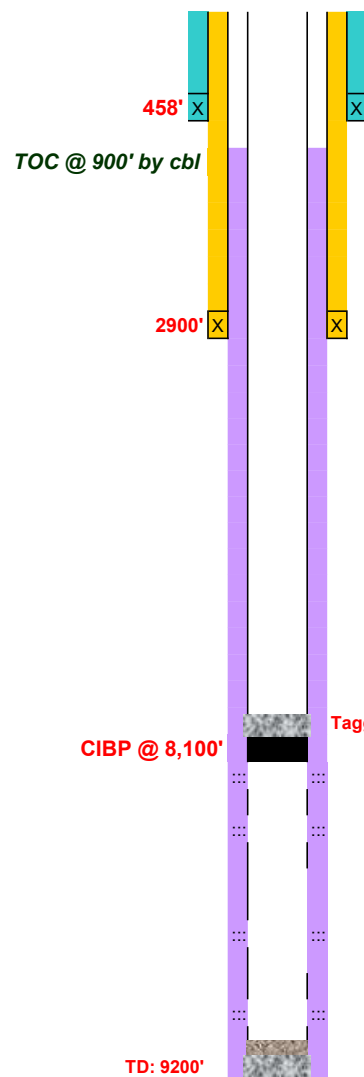
13 3/8" J-55 54.5# set @ 458' w/450 sx cmt circ

Intermediate Casing:

8 5/8" 24# & 28# set @ 2900' w/1150 sx cmt circ

Production Casing:

5 1/2" 17# J-55 set @ 9200' w/2050 sx cmt TOC @ 900'



Spud: 8/25/1986
 TD: 9/13/1986 9200'
 Completed: 9/26/1986
 Current PBTD: 7/14/2001 9089'

4/21/00 3. Perf 8153.5, 8156.5, 8160, 8169, 8180, 8183 & 8186.5'; acdz

9/23/86 2. Perf 8443-68' w/2 spf; acdz w/500 gals 20%

460 Hornet Packer Mech Bottom X-Over ID 1.998" OD @ 8,562'

9/19/86 1. Perf 8617-28' w/2 spf; acdz w/3000 gals 20%--squeezed 9/23/1986

Second Bone Springs:

3/13/17 4. perf 9,008' - 9,014' 125,417# sand/2056 bbls water (ATP 7427 @ 17.3 bpm)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 129115

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 129115
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/16/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 129115

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 129115
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/15/2022