

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519755	County or Parish/State: LEA / NM
Well Number: 702H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114987	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 3002544713	Well Status: Temporarily Abandoned	Operator: COG OPERATING LLC

Subsequent Report

Sundry ID: 2669853

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/05/2022

Date Operation Actually Began: 05/05/2022

Type of Action: Temporary Abandonment

Time Sundry Submitted: 07:36

**Actual Procedure:** COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #702H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #702H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Temporary Abandonment Procedure: 10/20/2021 to 10/22/2021 – Pulled rods and tubing. 10/25/2021 – Run bit and scraper to top perf. 10/26/2021 to 10/27/2021 – Set CIBP in 5", 18# casing at 13,004ft. 10/28/2021 – Loaded hole with corrosion inhibited fluid. Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP. 10/29/2021 – Tag top of cement at 12,680ft. MIT casing to 500 psi for 30 minutes, good test. 10/30/2021 – Nipple down tubing head and install TA cap.

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOCD 8/17/22

## **Dominator 25 Federal Com #702H**

### **API# 30-025-44713**

#### **Justification:**

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #702H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #702H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

#### **Description of Temporary Abandonment Procedure:**

10/20/2021 to 10/22/2021 – Pulled rods and tubing.

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10/26/2021 to 10/27/2021 – Set CIBP in 5", 18# casing at 13,004ft.

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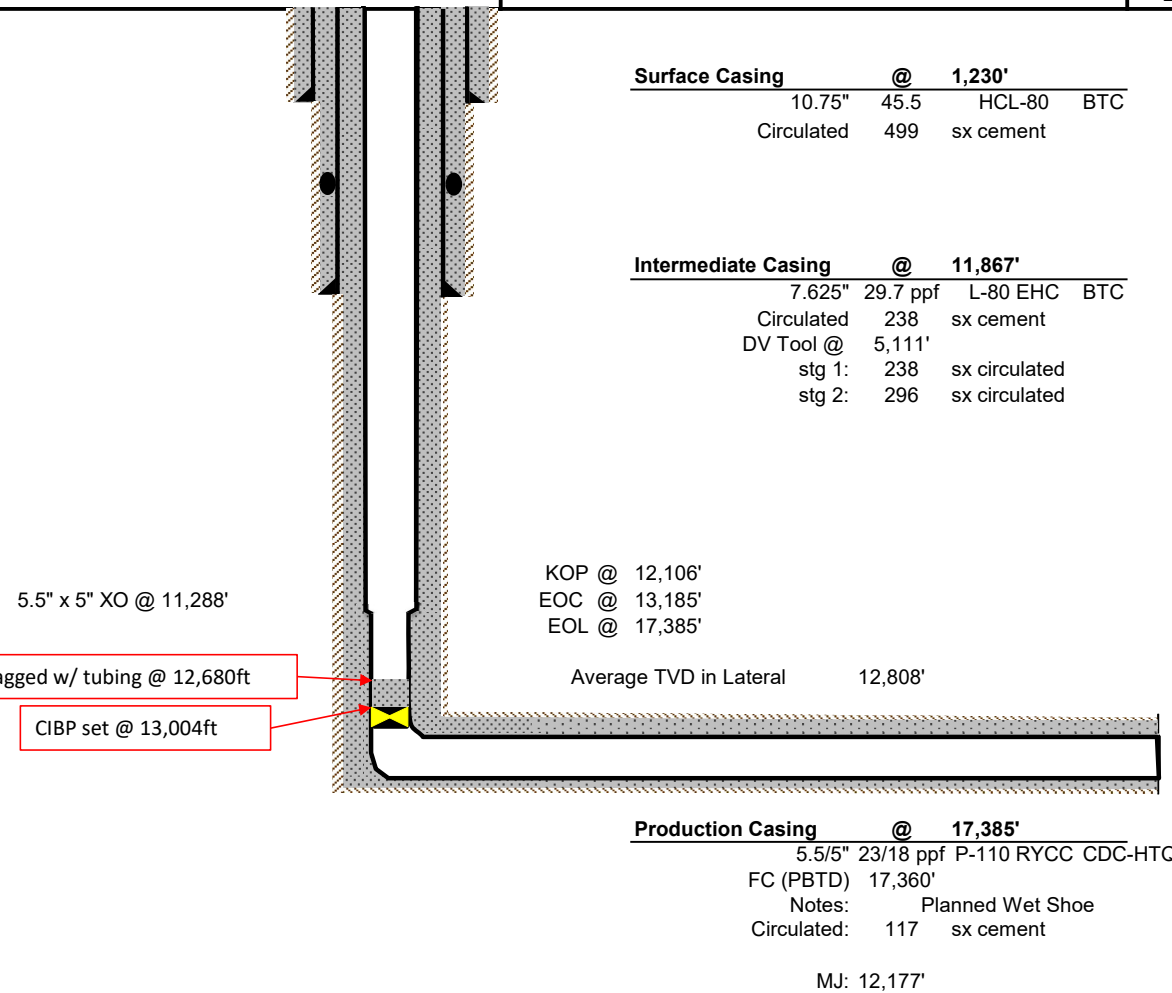
SPUD: 6/10/2018

FRR: 7/17/2018

RIG: Noram #21

**Dominator 25 Fed #702H**Wildcat/Wolfcamp  
Lea County

Sec	25	T/B	25S	R/Svy	33E
SHL:	280'	FSL &	690'	FEL	
BHL:	215'	FNL &	972'	FEL (est.)	
Sec	25	T/B	25S	R/Svy	33E
GL:	3,324'				
KB:	3,353'				
ZERO:	29'				



HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.1		No Logs
6.75"	11.5	172 °F	Mud Logs




<b>Well Name:</b> DOMINATOR 25 FEDERAL COM	<b>Well Location:</b> T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519755	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 702H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM114987	<b>Unit or CA Name:</b> DOMINATOR 25 FED COM WELLS-WLF	<b>Unit or CA Number:</b> NMNM138694
<b>US Well Number:</b> 3002544713	<b>Well Status:</b> Temporarily Abandoned	<b>Operator:</b> COG OPERATING LLC

SR Attachments

Actual Procedure

Dominator\_25\_Federal\_Com\_702H\_Justification\_Procedure\_20220505073519.pdf

Dominator\_25\_Federal\_Com\_702H\_MIT\_Chart\_20220505073409.pdf

Dominator\_25\_Federal\_Com\_702H\_TA\_WBD\_20220505073407.pdf

Dominator\_25\_Federal\_Com\_702H\_Perf\_Summary\_20220505073406.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

<b>Operator Electronic Signature:</b> MAYTE REYES	<b>Signed on:</b> MAY 05, 2022 07:35 AM
<b>Name:</b> COG OPERATING LLC	
<b>Title:</b> Regulatory Analyst	
<b>Street Address:</b> 925 N ELDRIDGE PARKWAY	
<b>City:</b> HOUSTON	<b>State:</b> TX
<b>Phone:</b> (281) 293-1000	
<b>Email address:</b> MAYTE.X.REYES@CONOCOPHILLIPS.COM	

Field

<b>Representative Name:</b> Juan Villalobos		
<b>Street Address:</b> 600 West Illinois		
<b>City:</b> Midland	<b>State:</b> TX	<b>Zip:</b> 79701
<b>Phone:</b> (432)688-6629		
<b>Email address:</b> Juan.M.VillalobosII@conocophillips.com		

BLM Point of Contact

<b>BLM POC Name:</b> ZOTA M STEVENS	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752345998	<b>BLM POC Email Address:</b> ZSTEVENS@BLM.GOV
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 07/29/2022
<b>Signature:</b> Zota Stevens	

## Dominator 25 Federal #702H

## Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,252	17230	17208	17186	17165	17143	17121	17099
Stage 2	17077	17055	17034	17012	16990	16968	16946	16924
Stage 3	16903	16881	16859	16837	16815	16793	16771	16750
Stage 4	16728	16706	16684	16662	16640	16619	16597	16575
Stage 5	16553	16531	16509	16487	16466	16444	16422	16400
Stage 6	16378	16356	16335	16313	16291	16269	16247	16225
Stage 7	16204	16182	16160	16138	16116	16094	16072	16051
Stage 8	16029	16007	15985	15963	15941	15920	15898	15876
Stage 9	15854	15832	15810	15789	15767	15745	15723	15701
Stage 10	15679	15657	15636	15614	15592	15570	15548	15526
Stage 11	15505	15483	15461	15439	15417	15395	15374	15352
Stage 12	15330	15308	15286	15264	15242	15221	15199	15177
Stage 13	15155	15133	15111	15090	15068	15046	15024	15002
Stage 14	14980	14958	14937	14915	14893	14871	14849	14827
Stage 15	14806	14784	14762	14740	14718	14696	14675	14653
Stage 16	14631	14609	14587	14565	14543	14522	14500	14478
Stage 17	14456	14434	14412	14391	14369	14347	14325	14303
Stage 18	14281	14260	14238	14216	14194	14172	14150	14128
Stage 19	14107	14085	14063	14041	14019	13997	13976	13954
Stage 20	13932	13910	13888	13866	13844	13823	13801	13779
Stage 21	13757	13735	13713	13692	13670	13648	13626	13604
Stage 22	13582	13561	13539	13517	13495	13473	13451	13429
Stage 23	13408	13386	13364	13342	13320	13298	13277	13255
Stage 24	13233	13211	13189	13167	13146	13124	13102	13080

## **Dominator 25 Federal Com #702H**

### **API# 30-025-44713**

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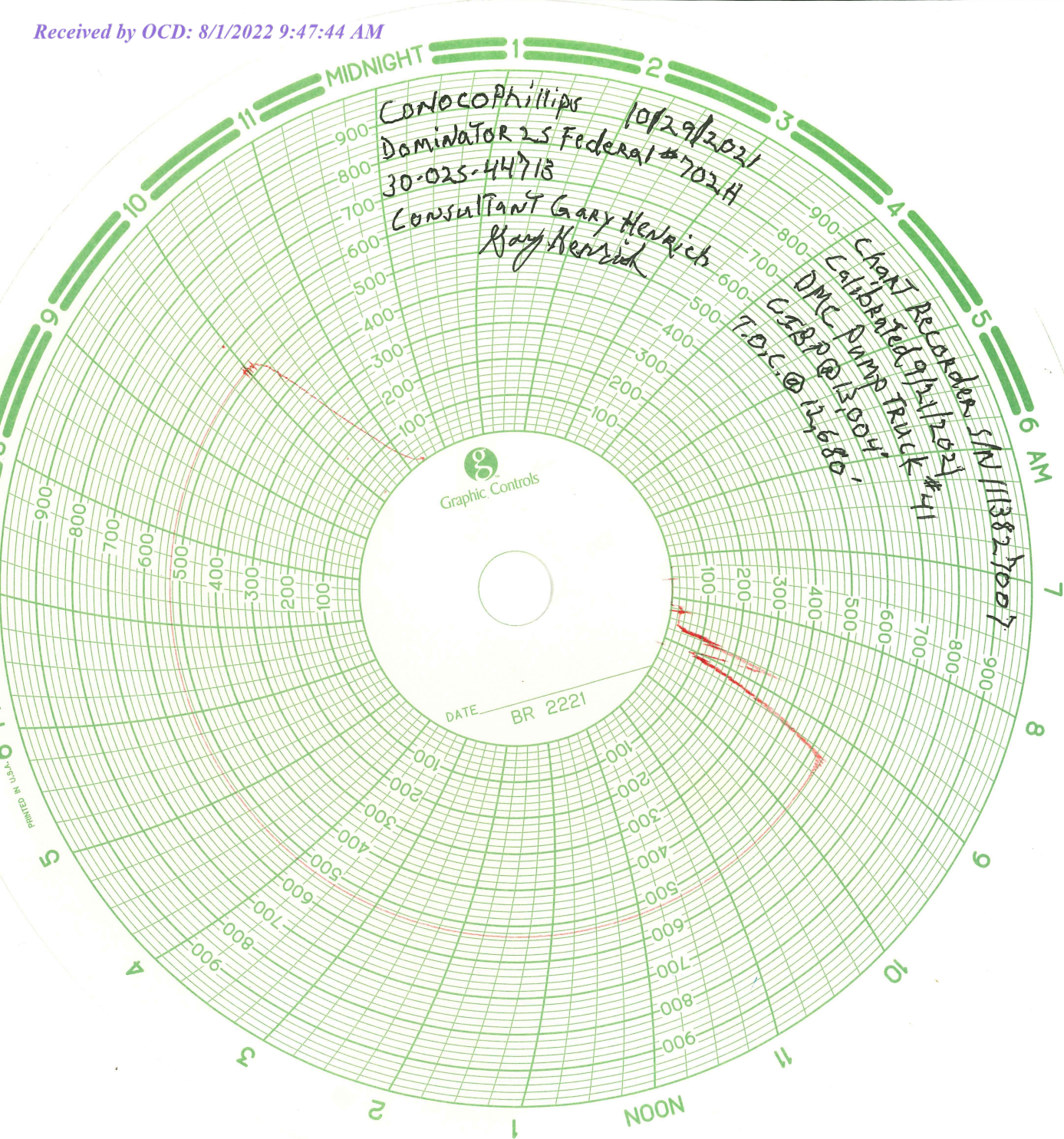
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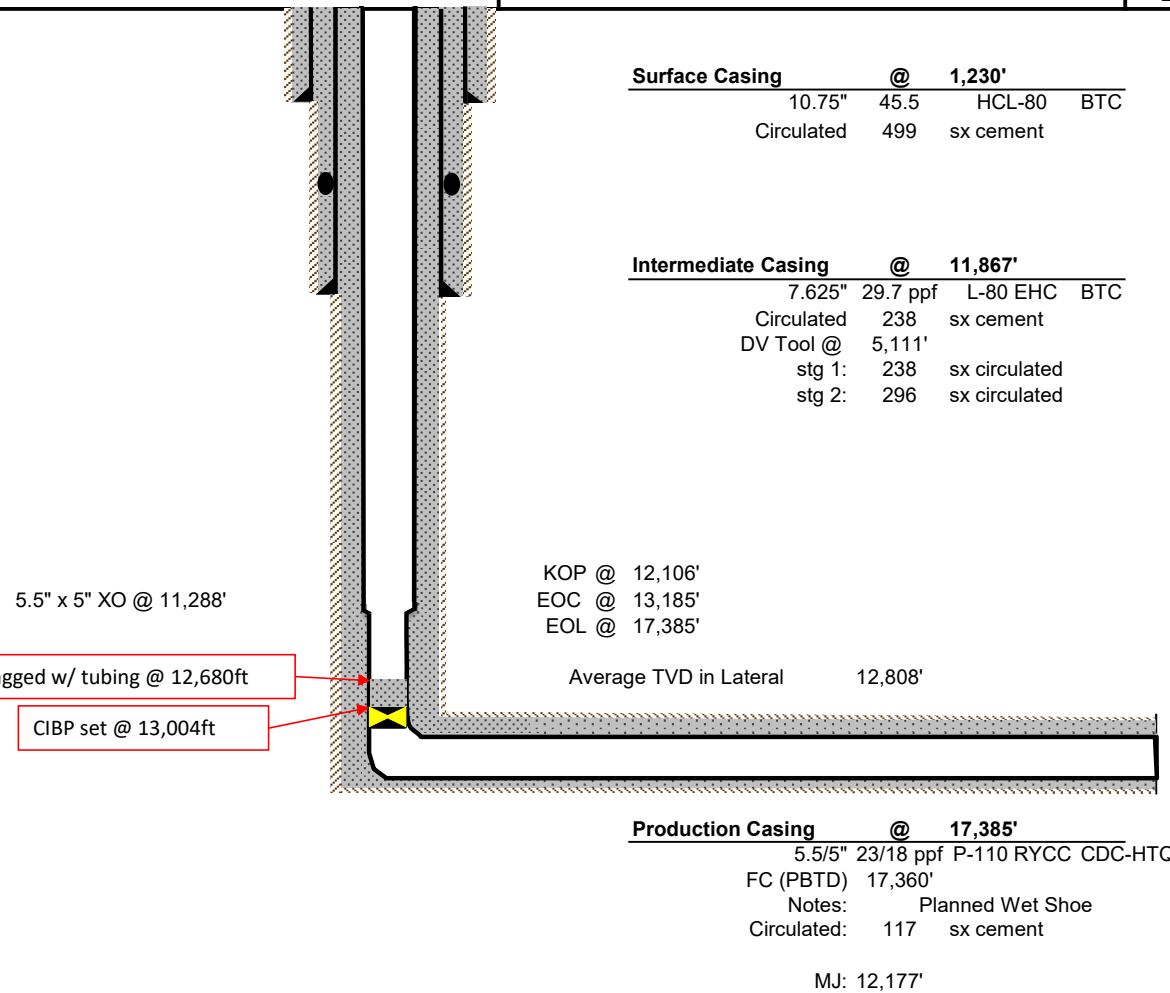
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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 130089

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130089
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/18/2022



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1625 N. French Dr., Hobbs, NM 88240  
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CONDITIONS  
  
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CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/17/2022