

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

| | | |
|---|--|--|
| Well Name: DOMINATOR 25 FEDERAL COM | Well Location: T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519464 | County or Parish/State: LEA / NM |
| Well Number: 701H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM114987 | Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF | Unit or CA Number: NMNM138694 |
| US Well Number: 3002544744 | Well Status: Temporarily Abandoned | Operator: COG OPERATING LLC |

Subsequent Report

Sundry ID: 2669852

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 05/03/2022

Time Sundry Submitted: 03:59

Date Operation Actually Began: 05/03/2022

Actual Procedure: COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Description of Temporary Abandonment Procedure: 11/22/2021 to 11/23/2021 – Pulled ESP and tubing. 11/24/2021 – Run bit and scraper to top perf. 11/29/2021 to 11/30/2021 – Set CIBP in 5", 18# casing at 12,857ft. Loaded hole with corrosion inhibited fluid. Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP. 12/1/2021 – Tag top of cement at 12,489ft. MIT casing to 500 psi for 30 minutes, good test. 11/2/2021 – Nipple down tubing head and install TA cap. See attached.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

X7

NMOCD 8/17/22

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FEDERAL COM

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SESE / 32.095032 / -103.519464

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LLC

SR Attachments

Actual Procedure

Dominator_25_Federal_Com_701H_MIT_Chart_20220503155914.pdf

Dominator_25_Federal_Com_701H_TA_WBD_20220503155913.pdf

Dominator_25_Federal_Com_701H_Justification_Procedure_20220503155912.pdf

Dominator_25_Federal_Com_701H_Perf_Summary_20220503155912.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES

Signed on: MAY 03, 2022 03:59 PM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTON **State:** TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos

Street Address: 600 West Illinois

City: Midland **State:** TX **Zip:** 79701

Phone: (432)688-6629

Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

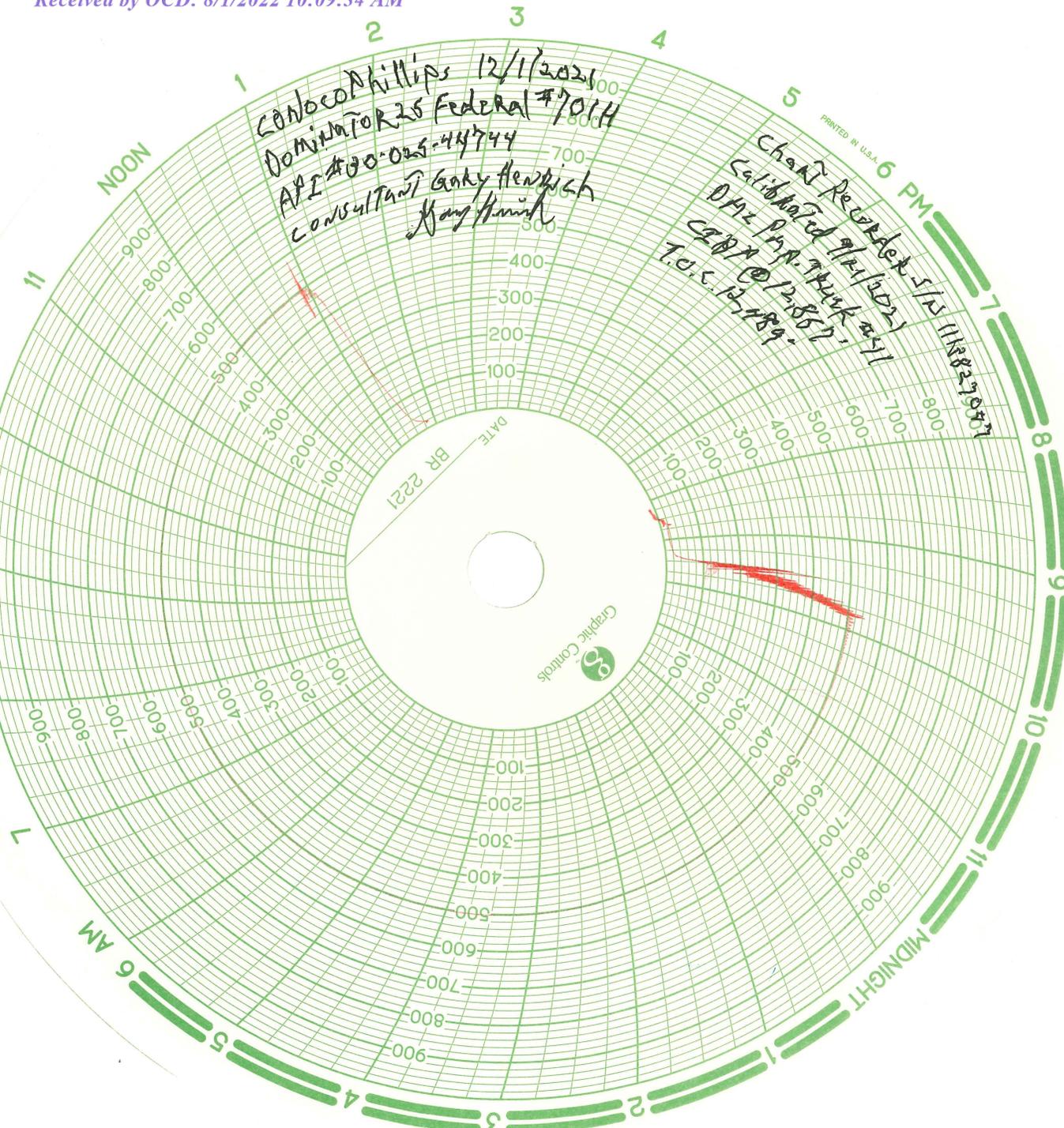
BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 07/29/2022

Signature: Zota Stevens



Dominator 25 Federal Com #701H
API# 30-025-44744

Justification:

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

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Dominator 25 Federal #701H

Perfs Summary Sheet

| | Cluster 1 | Cluster 2 | Cluster 3 | Cluster 4 | Cluster 5 | Cluster 6 | Cluster 7 | Cluster 8 |
|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Stage 1 | 17,405 | 17383 | 17360 | 17338 | 17315 | 17293 | 17270 | 17248 |
| Stage 2 | 17226 | 17203 | 17181 | 17158 | 17136 | 17114 | 17091 | 17069 |
| Stage 3 | 17046 | 17024 | 17001 | 16979 | 16957 | 16934 | 16912 | 16889 |
| Stage 4 | 16867 | 16845 | 16822 | 16800 | 16777 | 16755 | 16732 | 16710 |
| Stage 5 | 16688 | 16665 | 16643 | 16620 | 16598 | 16576 | 16553 | 16531 |
| Stage 6 | 16508 | 16486 | 16463 | 16441 | 16419 | 16396 | 16374 | 16351 |
| Stage 7 | 16329 | 16307 | 16284 | 16262 | 16239 | 16217 | 16194 | 16172 |
| Stage 8 | 16150 | 16127 | 16105 | 16082 | 16060 | 16038 | 16015 | 15993 |
| Stage 9 | 15970 | 15948 | 15925 | 15903 | 15881 | 15858 | 15836 | 15813 |
| Stage 10 | 15791 | 15769 | 15746 | 15724 | 15701 | 15679 | 15656 | 15634 |
| Stage 11 | 15612 | 15589 | 15567 | 15544 | 15522 | 15500 | 15477 | 15455 |
| Stage 12 | 15432 | 15410 | 15387 | 15365 | 15343 | 15320 | 15298 | 15275 |
| Stage 13 | 15253 | 15231 | 15208 | 15186 | 15163 | 15141 | 15118 | 15096 |
| Stage 14 | 15074 | 15051 | 15029 | 15006 | 14984 | 14962 | 14939 | 14917 |
| Stage 15 | 14894 | 14872 | 14849 | 14827 | 14805 | 14782 | 14760 | 14737 |
| Stage 16 | 14715 | 14693 | 14670 | 14648 | 14625 | 14603 | 14580 | 14558 |
| Stage 17 | 14536 | 14513 | 14491 | 14468 | 14446 | 14424 | 14401 | 14379 |
| Stage 18 | 14356 | 14334 | 14311 | 14289 | 14267 | 14244 | 14222 | 14199 |
| Stage 19 | 14177 | 14155 | 14132 | 14110 | 14087 | 14065 | 14042 | 14020 |
| Stage 20 | 13998 | 13975 | 13953 | 13930 | 13908 | 13886 | 13863 | 13841 |
| Stage 21 | 13818 | 13796 | 13773 | 13751 | 13729 | 13706 | 13684 | 13661 |
| Stage 22 | 13639 | 13617 | 13594 | 13572 | 13549 | 13527 | 13504 | 13482 |
| Stage 23 | 13460 | 13437 | 13415 | 13392 | 13370 | 13348 | 13325 | 13303 |
| Stage 24 | 13280 | 13258 | 13235 | 13213 | 13191 | 13168 | 13146 | 13123 |
| Stage 25 | 13101 | 13079 | 13056 | 13034 | 13011 | 12989 | 12966 | 12944 |

API: 30-025-44744

SPUD: 8/19/2018

FRR: 9/23/2018

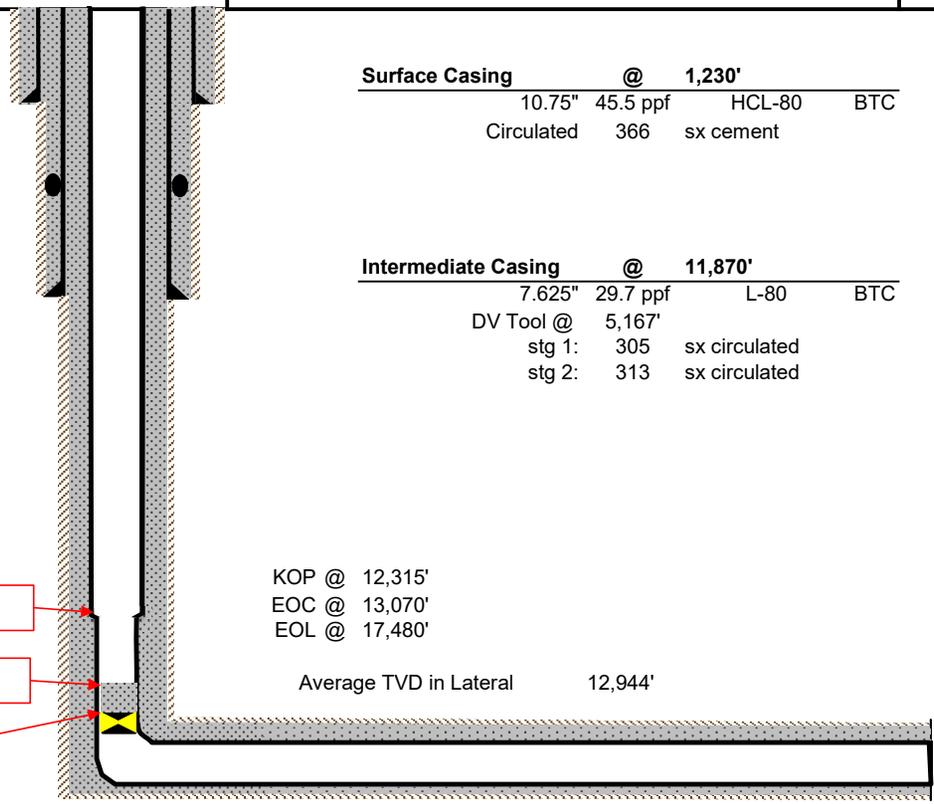
RIG: Noram #21

Dominator 25 Federal #701H

Salado Draw Northeast/Wolfcamp
Lea County

Sec 25 T/B 25-S R/Svy 33-E
SHL: 280' FSL & 600' FEL
BHL: 241' FNL & 328' FEL (est.)
Sec 25 T/B 25-S R/Svy 33-E
GL: 3,323'
KB: 3,352'
ZERO: 29'

| HOLE SIZE | MW (ppg) | BHST (F) | Evaluation |
|-----------|----------|----------|------------|
| 14.75" | 8.4 | | No Logs |
| 9.875" | 9.1 | | No Logs |
| 6.75" | 12.5 | 172°F | Mud Logs |



Surface Casing @ 1,230'
10.75" 45.5 ppf HCL-80 BTC
Circulated 366 sx cement

Intermediate Casing @ 11,870'
7.625" 29.7 ppf L-80 BTC
DV Tool @ 5,167'
stg 1: 305 sx circulated
stg 2: 313 sx circulated

KOP @ 12,315'
EOC @ 13,070'
EOL @ 17,480'

Average TVD in Lateral 12,944'

Production Casing @ 17,480'
5.5" x 5" 23/18 ppf P-110 RYCC/RV CDC-HTQ
FC (PBD) 17,455'
Notes: Planned Wet Shoe
Circulated: 151 sx cement
5.5" x 5" XO: 11,311'
MJ: 12,150'

5.5"x5" Casing Crossover at 11,311ft

Top of cement tagged w/ tubing @ 12,489ft

CIBP set @ 12,857ft

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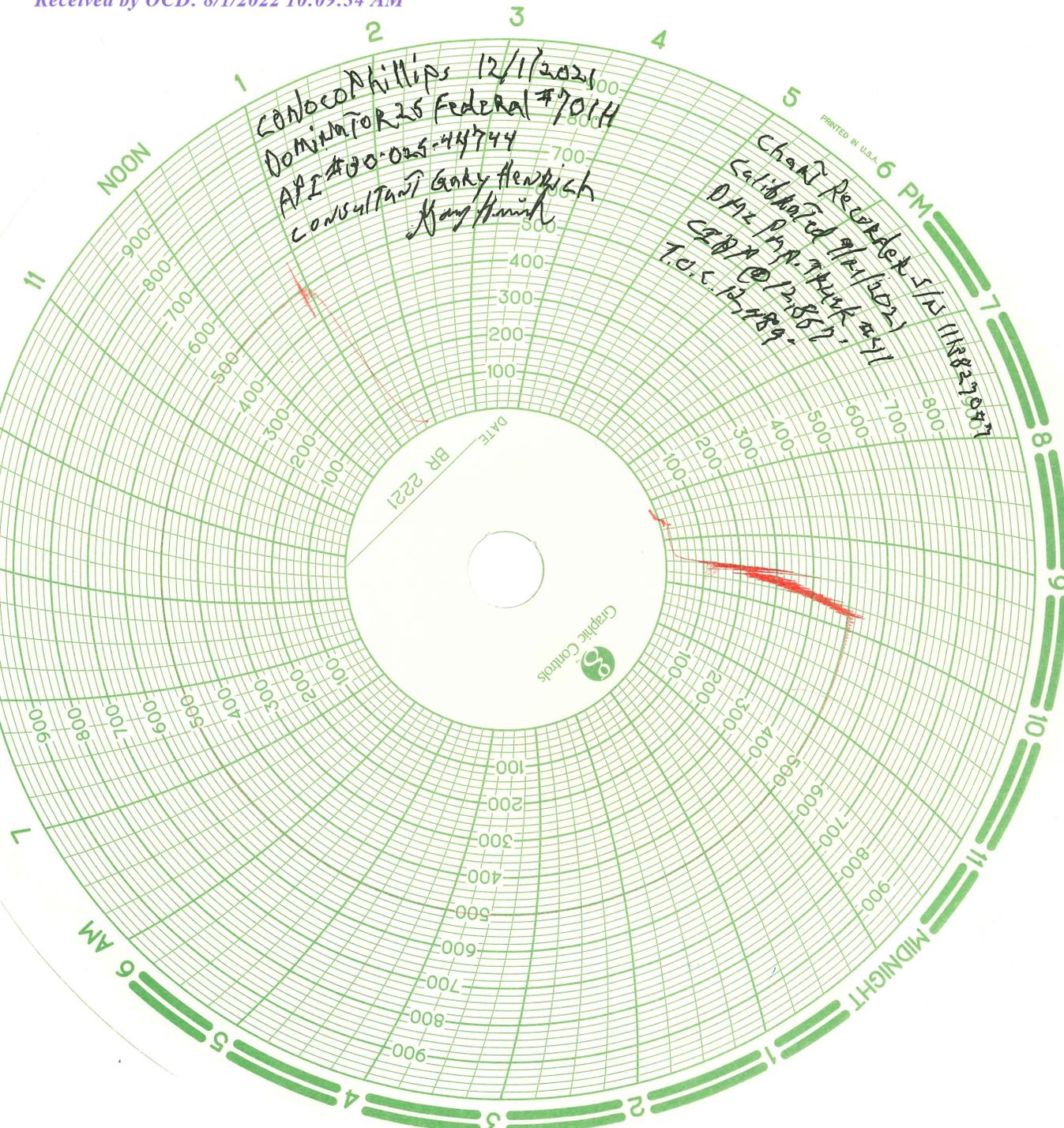
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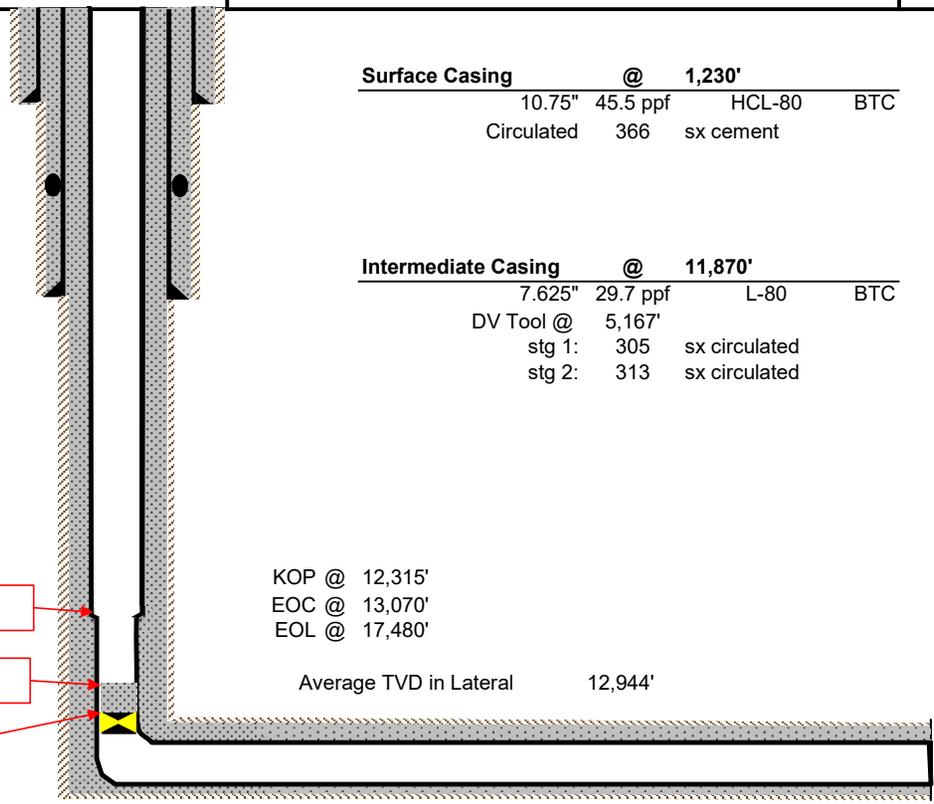
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District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 130110

COMMENTS

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 130110 |
| | Action Type: [C-103] Sub. Temporary Abandonment (C-103U) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|---------------|--------------|
| plmartinez | DATA ENTRY PM | 8/18/2022 |

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CONDITIONS

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| | Action Number: 130110 |
| | Action Type: [C-103] Sub. Temporary Abandonment (C-103U) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|------------------------|----------------|
| kfortner | Like Approval from BLM | 8/17/2022 |