Form C-144 July 21, 2008

1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NML87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

2008 DEC 12 PM 4 14

Pit Closed-Loon System Below-Grade Tank or

Proposed Alternative Method Permit or Closure Plan Application
Type of action: Existing BGT BGT1 Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
I. Operator:XTO Energy, Inc. OGRID #:5380
Address: #382 County Road 3100, Aztec, NM 87410
Facility or well name: _McGrady HB A #2E
API Number: <u>30-045-26104</u> OCD Permit Number:
U/L or Qtr/Qtr N Section 23 Township 27N Range 12W County: San Juan
Center of Proposed Design: Latitude 36,55491 Longitude 108.08445 NAD; ☐1927 ☑ 1983
Surface Owner: A Federal A State Private Tribal Trust or Indian Allotment
2. Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Scams: Welded Factory Other Volume: bbl Dimensions: L x W x D
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other
4. Subsection I of 19.15.17.11 NMAC

Alternative Method:

Liner type: Thickness

120 Tank Construction material:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

____bbl Type of fluid: Produced Water

Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off

☐ Visible sidewalls and liner ☐ Visible sidewalls only ☒ Other Visible sidewalls, vaulted, automatic high-level shut off, no liner

mil HDPE PVC Other

Steel

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s.	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school institution or church)	l, hospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Expanded metal or solid vaulted top Monthly inspections (If netting or screening is not physically feasible)	
Monthly hispections (if feeting is not physically feasible) 8.	
Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☑ Signed in compliance with 19.15.3.103 NMAC	
9. Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ı office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accommeterial are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approfice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drabove-grade tanks associated with a closed-loop system.	opriate district approval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☒ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	☐ Yes ☐ No
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	⊠ Yes □ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ⊠ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes 🖾 N
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🖾 N
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain.	☐ Yes 🛭 N
Within a 100-year floodplain FEMA map	☐ Yes ⊠ No
Form C-144 Oil Conservation Division Page 2 of 3	Yes No
Form C-144 Oil Conservation Division Page 2 of :	5

O			
Temporary Pits, Emergency Pits, and Below- Instructions: Each of the following items must			
attached. ☐ Hydrogeologic Report (Below-grade Tank ☐ Hydrogeologic Data (Temporary and Eme ☐ Siting Criteria Compliance Demonstration ☐ Design Plan - based upon the appropriate ☐ Operating and Maintenance Plan - based u ☐ Closure Plan (Please complete Boxes 14 to and 19.15.17.13 NMAC	ergency Pits) - based upon the re ns - based upon the appropriate r requirements of 19,15,17,11 NA upon the appropriate requiremen	equirements of Paragraph (2) of Subse requirements of 19.15.17.10 NMAC MAC ts of 19.15.17.12 NMAC	ction B of 19.15.17.9 NMAC
Previously Approved Design (attach copy o	of design) API Number:	or Permit Nu	mber:
12. Closed-loop Systems Permit Application Atta Instructions: Each of the following items must attached.			the box, that the documents are
Geologic and Hydrogeologic Data (only for Siting Criteria Compliance Demonstration Design Plan - based upon the appropriate Operating and Maintenance Plan - based Closure Plan (Please complete Boxes 14 and 19.15.17.13 NMAC	ns (only for on-site closure) - ba requirements of 19,15,17,11 Na upon the appropriate requirement	ised upon the appropriate requirement MAC ats of 19.15.17.12 NMAC	s of 19.15.17.10 NMAC
Previously Approved Design (attach copy o	f design) API Number:		
Previously Approved Operating and Mainte	enance Plan AP1 Number:	(Applies or	nly to closed-loop system that use
above ground steel tanks or haul-off bins and pr	ropose to implement waste remo	val for closure)	
Certified Engineering Design Plans - base Dike Protection and Structural Integrity D Leak Detection Design - based upon the a Liner Specifications and Compatibility A Quality Control/Quality Assurance Const Operating and Maintenance Plan - based Freeboard and Overtopping Prevention P Nuisance or Hazardous Odors, including Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate	Design - based upon the appropriate requirements of 19.1 assessment - based upon the appropriation and Installation Plan upon the appropriate requiremental and the appropriate requiremental and the appropriate H ₂ S, Prevention Plan	iate requirements of 19.15.17.11 NMA 5.17.11 NMAC ropriate requirements of 19.15.17.11 N ats of 19.15.17.12 NMAC requirements of 19.15.17.11 NMAC	NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable b.	oxes, Boxes 14 through 18, in i	regards to the proposed closure plan.	
Type: Drilling Workover Emergence Alternative Proposed Closure Method: Waste Excavation Waste Removal On-site Closure In-p Alternative Closure	on and Removal (Closed-loop systems only) Method (Only for temporary piolace Burial On-site Trench	Permanent Pit Below-grade Tank ts and closed-loop systems)	
Waste Excavation and Removal Closure Plan closure plan. Please indicate, by a check mark Protocols and Procedures - based upon th Confirmation Sampling Plan (if applicabl Disposal Facility Name and Permit Numb Soil Backfill and Cover Design Specifical Re-vegetation Plan - based upon the appre Site Reclamation Plan - based upon the appre Form C-144	in the box, that the documents in appropriate requirements of 19 (e) - based upon the appropriate per (for liquids, drilling fluids artions - based upon the appropriate opriate requirements of Subsections.	are attached. 9.15.17.13 NMAC requirements of Subsection F of 19.15 ad drill cuttings) ate requirements of Subsection H of 19 ion 1 of 19.15.17.13 NMAC	5.17.13 NMAC
Form C-144	Oil Conservati	on Division	Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above C Instructions: Please indentify the facility or facilities for the disposal of l facilities are required.			
Disposal Facility Name:	Disposal Facility Permit Number	*	
Disposal Facility Name:	Disposal Facility Permit Number	*	
Will any of the proposed closed-loop system operations and associated acti ☐ Yes (If yes, please provide the information below) ☐ No	vities occur on or in areas that will not be	used for future servi	ice and operations
Required for impacted areas which will not be used for future service and c Soil Backfill and Cover Design Specifications based upon the app Re-vegetation Plan - based upon the appropriate requirements of Sub Site Reclamation Plan - based upon the appropriate requirements of	ropriate requirements of Subsection H of section I of 19.15.17.13 NMAC	19.15.17.13 NMAC	
17. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 N Instructions: Each siting criteria requires a demonstration of compliance provided below. Requests regarding changes to certain siting criteria may considered an exception which must be submitted to the Santa Fe Environmentations of equivalency are required. Please refer to 19.15.17.10 P	e in the closure plan. Recommendations y require administrative approval from th nmental Bureau office for consideration	he appropriate distri	ict office or may b
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USG	GS; Data obtained from nearby wells		Yes No
Ground water is between 50 and 100 feet below the bottom of the buried water in NM Office of the State Engineer - iWATERS database search; USG			Yes No
Ground water is more than 100 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USG	GS; Data obtained from nearby wells		☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any olake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed	-	inkhole, or playa	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or - Visual inspection (certification) of the proposed site; Aerial photo;		application.	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring watering purposes, or within 1000 horizontal feet of any other fresh water v - NM Office of the State Engineer - iWATERS database; Visual insp	vell or spring, in existence at the time of it	nitial application.	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal from adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written		·	Yes No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic ma	p; Visual inspection (certification) of the	proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD	Mining and Mineral Division		Yes No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Society; Topographic map	Geology & Mineral Resources; USGS; N	M Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map			Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Early a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirer Construction/Design Plan of Burial Trench (if applicable) based upon Construction/Design Plan of Temporary Pit (for in-place burial of a Construction/Design Plan of Temporary Pit (for in-place burial of a Construction/Design Plan (if applicable) - based upon the appropriate requirements Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements Disposal Facility Name and Permit Number (for liquids, drilling fluid Soil Cover Design - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon the appropriate requirements of Subare-vegetation Plan - based upon th	iate requirements of 19.15.17.10 NMAC ments of Subsection F of 19.15.17.13 NM, in the appropriate requirements of 19.15.1 lrying pad) - based upon the appropriate r of 19.15.17.13 NMAC iate requirements of Subsection F of 19.1 lents of Subsection F of 19.15.17.13 NMAC and drill cuttings or in case on-site closection H of 19.15.17.13 NMAC section I of 19.15.17.13 NMAC	AC 17.11 NMAC requirements of 19.1 5.17.13 NMAC AC	5.17.11 NMAC
Form C-144 Oil Conse	rvation Division	Page 4 of	5

<i>f</i> o		
2		
9.		
Operator Application Certification: I hereby certify that the information submitted with this application	is true, accurate and complete to the	best of my knowledge and belief.
Name (Print): Kim Champlin		Environmental Representative
/ /	1297	THE STEEL SHOW AND THE STEEL
Signature: Kim Champler		12-08-08
e-mail address: kim_champlin@xtoenergy.com	Telephone:	(505) 333-3100
20.	Classium Blam (ambs)	Sanditions (see attackment)
OCD Approval: Permit Application (including closure plan) [Closure Plan (only) OCD C	
OCD Representative Signature: Jaclyn Burdine		Approval Date:
Title: Environmental Specialist-A	OCD Permit Number	er:_BGT1
21. Closure Report (required within 60 days of closure completion): Instructions: Operators are required to obtain an approved closur The closure report is required to be submitted to the division withis section of the form until an approved closure plan has been obtain	e plan prior to implementing any cl n 60 days of the completion of the cl	osure activities and submitting the closure report. losure activities. Please do not complete this een completed.
22.		
Closure Method: ☐ Waste Excavation and Removal ☐ On-Site Closure Method ☐ If different from approved plan, please explain.	Alternative Closure Method	☐ Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closure For Closed-	loop Systems That Utilize Above G	round Steel Tanks or Haul-off Bins Only:
Instructions: Please indentify the facility or facilities for where th two facilities were utilized.	e liquids, drilling fluids and drill cu	ttings were disposed. Use attachment if more than
Disposal Facility Name:		mit Number:
Disposal Facility Name: Were the closed-loop system operations and associated activities per		mit Number:
Yes (If yes, please demonstrate compliance to the items below		e used for future service and operations:
Required for impacted areas which will not be used for future service Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ee and operations:	5.
24. Closure Report Attachment Checklist: Instructions: Each of the mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)		o the closure report. Please indicate, by a check
On-site Closure Location: Latitude	Longitude	NAD: 🔲 1927 🔲 1983
25.		
Operator Closure Certification: Thereby certify that the information and attachments submitted with belief. I also certify that the closure complies with all applicable closure.		and complete to the best of my knowledge and ecified in the approved closure plan.
Name (Print):	Title:	
Signature:	Date	
e-mail address:	Telephone:	6
g oction		Imagi
900 δς Form C-144 Oil	Conservation Division	and complete to the best of my knowledge and ecified in the approved closure plan.
		~

STATE OF NEW MEXICO DICAGY NO MINCRALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. UOX 2044 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1

	<u> </u>	All distances must	to from the c	cuter houndertro	el the Sec	ue.	
Coperator			Lease	·			Well No.
	CTION COMPANY		Н.	B. McGRADY	"A"		2E
Unit Letter	Section	Township	R	and a	County		
N	23	27N		12W	San	Juan	
Actual Footage Lac				_			
790 Ground Level Elevi		outh line		0 1	et from the	West	line
Front Level Elev: Producting Formation Pool Dedicated Acreage: 5903 Dakota Basin Dakota 320						Dedicated Acreage:	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more the interest as	ion one lease is nd royalty).	dedicated to the	well, outli	ne each and i	dentify the	e ownership th	ercol (both as to working
If answer in this form it	No If and its	nitization, force-puswer is "yes;" typowners and tract of	pe of conso	olidation	actually b	een consolida	all owners been consoli- ted. (Use reverse side of unitization, unitization, approved by the Commis-
sion.	ing, or otherwise)	or until a non-star	ndard unit,	eliminating st	ich intere:	sts, has been	
	o l si l'acres	ac. 2:	3			Name B. D. Position Adm. Company Amoco Pr Date 9/12/ I hereby a shown on the motes of accounter my su	certification rilly that the information con- in is true and complete to the knowledge and belief. Shaw Supervisor oduction Company 84 rilly that the well facation is plat was platted from field and surveys made by me or porvision, and that the same correct to the best of my
1500	0 106L Sca	C/j/ Big le: 1"=1000'	SEI	EIVE 181984 AND MANAGE RESOURCE	MENT	Date Surveyed August Registed Pro	18 1981 1981 1981 1981 1981 1981 1981 1
							Rolonsod

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A	_	D'I D	Client:	XTO Energy
Lodestar Servic	es, Inc. Pit Permit		Project:	Pit Permits
PO Box 4465, Duran	•	Siting Criteria	Revised:	11/4/2008
V		Information Shee	t Prepared by:	Daniel Newman
API#:	3004526104		USPLSS:	T27N,R12W,23N
Name:	М	cGrady HB A #2E	Lat/Long:	36.55491 / -108.08445
Depth to groundwater:		> 100'	Geologic formation:	Nacimiento Formation
Distance to closest continuously flowing watercourse:	9.27 mile	es south of the San Juan River		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	532' eas	t to an irrigation canal ng nearby agriculture		
			Soil Type:	Entisols & Aridisols
Permanent residence, school, hospital, institution or church within 300'		No		
			Annual Precipitation:	8.71 inches average
Domestic fresh water well or spring within 500'		No	Precipitation Notes:	no significant precipatation events
Any other fresh water well or spring within 1000'		t to an irrigation canal ng nearby agriculture		
Within incorporated		No	Attached	
municipal boundaries Within defined municipal fresh water well field		No	Documents:	Topo map, ground water data map, ariel photo, mines and quarries map, FEMA map
Wetland within 500'		No	Mining Activity:	No
Within unstable area	V	No		
Within 100 year flood plain		Zone X		
Additional Notes:				

McGrady HB A #2E Below Ground Tank Hydrogeologic Report for Siting Criteria General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits, dominate surficial geology (Dane and Bachman, 1965). The proposed pit location will be located in the southernmost Bisti region of the San Juan Basin within an area dominated by irrigated fields of the Navajo Indian Irrigation Project. The predominant geologic formation is the Nacimiento Formation of Tertiary age, which underlies surface soils and is often exposed (Dane and Bachman, 1965). Deposits of Quaternary alluvial and aeolian sands occur prominently near the surface of the area, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface and grades into the Animas Formation to the west. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the San Juan River.

The prominent soil type at the proposed site are entisols and aridisols, which are defined as soils that exhibit little to no any profile development (www.emnrd.state.nm.us). Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the San Juan River. These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes the soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

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Site Specific Hydrogeology

Depth to groundwater is estimated to be greater than 100 feet. This estimation is based on data from Stone and others (1983), the USGS Groundwater Atlas of the United States and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

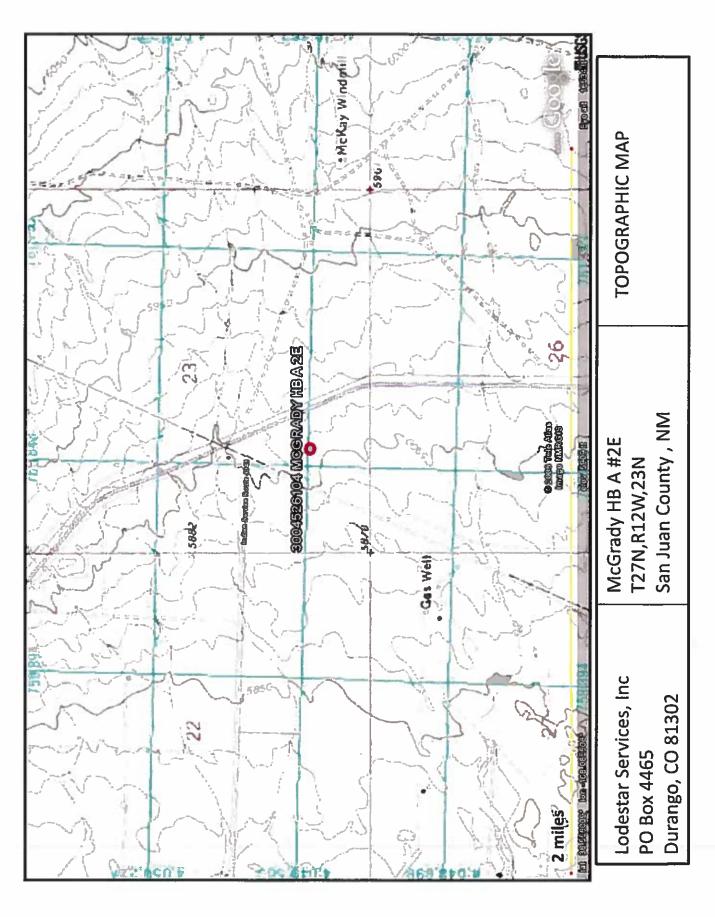
Beds of water-yielding sandstone are present in the Nacimiento Formation, which are fluvial in origin and are interbedded with siltstone, shale and coal. Porous sandstones form the principal aquifers, while relatively impermeable shales form confining units between the aquifers (Stone et al., 1983). Local aquifers exist within the Nacimiento Formation at depth s greater than 100 feet and thicknesses of the aquifer can be up to 3500 feet (USGS, Groundwater Atlas of the US).

The site in question is located on the relatively flat mesa top at an elevation of approximately 5,911 feet and approximately 1.66 miles northeast of Gallegos Canyon. Broad shalely hills are interspersed with occasional sandstone outcrops, and systems of dry washes and their tributaries are evident on the attached aerial image. Groundwater is expected to be shallow within Gallegos Canyon. But the significant distance between the Canyon and the site, as well as an elevation difference of almost 100 feet suggest groundwater is greater than 100 feet at the proposed site.

Lined channels associated with the Navajo Irrigation Project supply water for the fields surrounding the proposed site, which are characterized by center-pivot irrigation patterns. During spring and summer, irrigation practices often produces shallow perched aquifers that are not defined in published literature. These shallow zones of water are not continuous and are not saturated year round.

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the locations of wells in reference to the proposed pit location is also attached. Water drops show locations of wells and the labels for each water drop indicate depth to groundwater in feet. The closest well to the site is an elevation of approximately of 6,040 feet and is located 1.53 miles to the northwest this well puts groundwater at 177 feet below the surface. This data further backs up the estimate of groundwater being greater than 100 feet at the proposed site. The observations made within this report suggest that groundwater is greater than 100 feet deep at the proposed location.

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Lodestar Services, Inc PO Box 4465 Durango, CO 81302 San Juan County , NM

i-Waters Ground Water Data Map

New Mexico Office of the State Engineer POD Reports and Downloads

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	Water ir	Max	180	45	220
8	(Depth 1	Min	180	45	220
1/04/200		Wells	F	7	-
WATER REPORT 11/04/2008		×			
WATER		×			
OF		William			
DEPTH		Zone			
<u>G</u> E		Sec	04	(1) (1)	03
AVERAGE		Rng	12W	12W	1270
		IMS	26N	26N	26N

Bsn

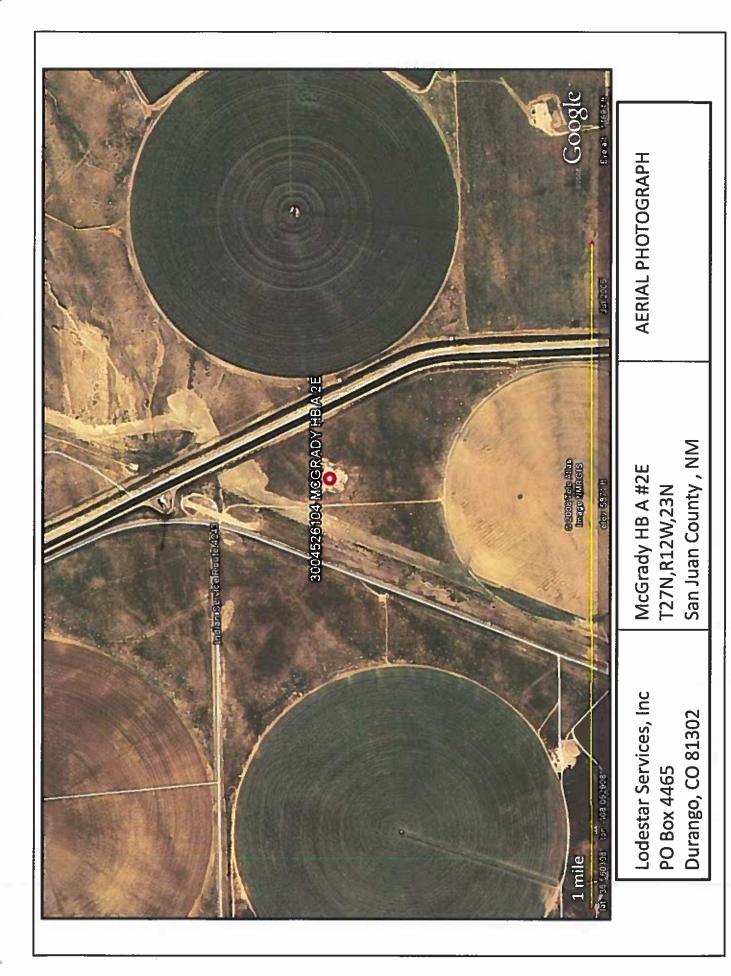
8.5 8.5 8.5

Avg 180 45 220

in Feet)

New Mexico Office of the State Engineer POD Reports and Downloads

	Feet)	Avg	145	306
	Water in	Max		200
800	(Depth	Min	145	177
11/03/2008		Wells	1	41
AVERAGE DEPTH OF WATER REPORT		×		
WATER		×		
OF.				
DEPTH		Zone		
E GE		Sec	02	ω
AVER		Rng	12W 02	120
			27N	
		Bsn	RG	SCI





McGrady HB A #2E T27N,R12W,23N San Juan County , NM

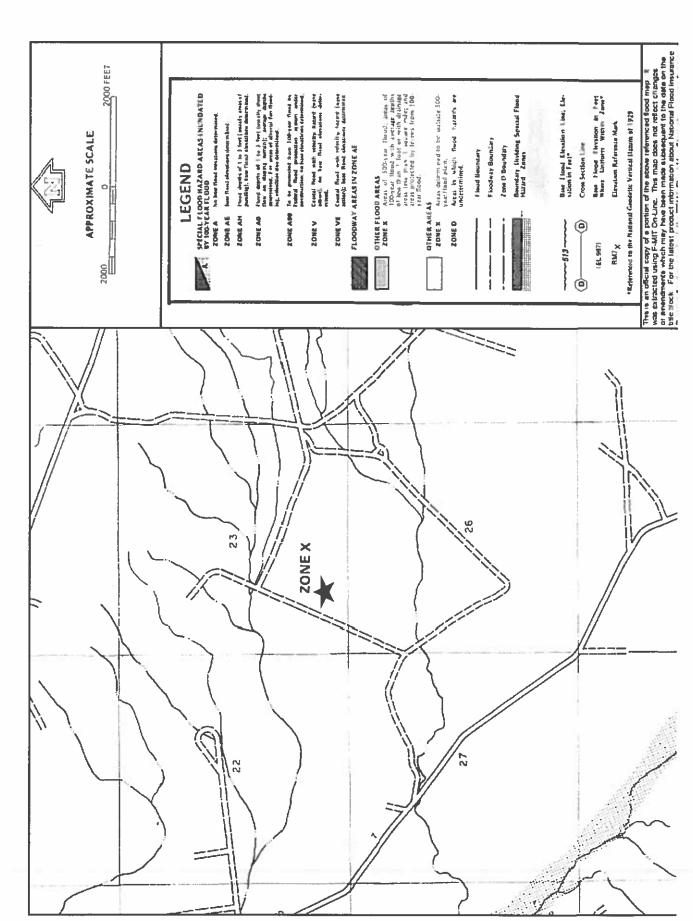
Lodestar Services, Inc

PO Box 4465

Durango, CO 81302

Mines and Quarries Map

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

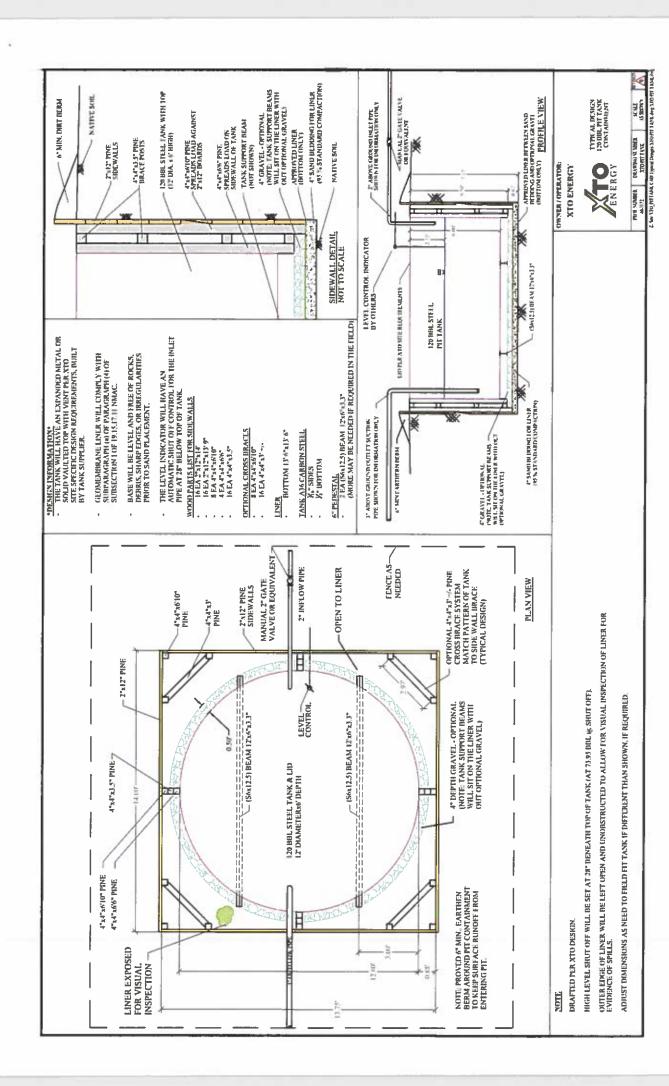
General Plan

- 1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Design and Construction Plan
For Below-Grade Tanks
Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the below-grade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection 1 of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- 6. XTO will not discharge into or store any hazardous waste in any below-grade tank.
- 7. If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection 1 of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

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		MONTH	ILY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	INSPECTION	N FORM		
Well Name:					API No.:			
6	ő				C			
Legals	S S S S S		:diusuwoi		Kange:			
XTO Inspector's	Inspection	Inspection	Any visible liner	Any visible signs of	Collection of surface	Visible layer	Any visible signs	Freeboard
Name	Date	 	tears (Y/N)	tank overflows (Y/N)	run on (Y/N)	of oil (Y/N)	of a tank leak (Y/N)	Est. (ft)
							i	
					-			
		!						
Notes:								
		riovide Detailed Description.						
	•							
Misc:								
	•							
	•							
	•							
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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- II. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area.

 Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports;
 - iv. Confirmation sampling analytical results;
 - v. Disposal facility name(s) and permit number(s);
 - vi. Soil backfilling and cover installation;
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 129739

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	129739
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water				
Please answer as many of these questions as possible in this group. More information will help us identify the appropriate associations in the system.				
Facility or Site Name	H B MCGRADY A 2E			
Facility ID (f#), if known	Not answered.			
Facility Type	Below Grade Tank - (BGT)			
Well Name, include well number	H B MCGRADY A 2E			
Well API, if associated with a well	30-045-26104			
Pit / Tank Type	Not answered.			
Pit / Tank Name or Identifier	Not answered.			
Pit / Tank Opened Date, if known	Not answered.			
Pit / Tank Dimensions, Length (ft)	Not answered.			
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.			
Pit / Tank Dimensions, Depth (ft)	Not answered.			
Ground Water Depth (ft)	Not answered.			
Ground Water Impact	Not answered.			
Ground Water Quality (TDS)	Not answered.			

Below-Grade Tank	
Subsection I of 19.15.17.11 NMAC	
Volume / Capacity (bbls)	120
Type of Fluid	Produced Water
Pit / Tank Construction Material	Steel
Secondary containment with leak detection	Not answered.
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.
Visible sidewalls and liner	Not answered.
Visible sidewalls only	True
Tank installed prior to June 18. 2008	True
Other, Visible Notation. Please specify	Not answered.
Liner Thickness (mil)	Not answered.
HDPE (Liner Type)	Not answered.
PVC (Liner Type)	Not answered.
Other, Liner Type. Please specify (Variance Required)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS (continued)

QUESTIONS, Page 2

Action	129739

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:	
	Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)	
QUESTIONS		
Fencing		
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tank	(s)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)	Not answered.	
Four foot height, four strands of barbed wire evenly spaced between one and four feet	Not answered.	
Alternate, Fencing. Please specify (Variance Required)	4' hogwire	
Notting		
Netting Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen	Not answered.	
Netting	Not answered.	
Other, Netting. Please specify (Variance May Be Needed)	expanded metal or solid vaulted top	
Signs Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must hav	e their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.	
Signed in compliance with 19.15.16.8 NMAC	True	
Variances and Exceptions		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for Please check a box if one or more of the following is requested, if not leave blank:	guidance.	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	

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District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 3

Action 129739

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	1 6, Nin 67 666	
QUESTI	ONS (continued)	
Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171 Action Number: 129739 Action Type: [C-144] Legacy Below Grade Tank Plan (C-144LB)	
QUESTIONS	[O FFI] Edgady Bolom Glado Fallik Falli (O FFIED)	
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below. Siting criteria does not apply to drying pads or above-grade tanks.	below in the application. Recommendations of acceptable source material are provided	
Siting Criteria, General Siting		
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	No	
NM Office of the State Engineer - iWATERS database search	True	
USGS	Not answered.	
Data obtained from nearby wells	Not answered.	
Siting Criteria, Below Grade Tanks Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	No	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	No	
Proposed Closure Method		
Below-grade Tank	Polow Crada Tank (PCT)	
Waste Excavation and Removal	Below Grade Tank - (BGT) True	
Alternate Closure Method. Please specify (Variance Required)	Not answered.	

12/08/2008

Operator Application Certification Registered / Signature Date

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ACKNOWLEDGMENTS

Action 129739

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	129739
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.
I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.	

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CONDITIONS

Action 129739

CONDITIONS

Operator:	OGRID:
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1111 Travis Street	Action Number:
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	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created E	By Condition	Condition Date
jburdin	e None	8/18/2022