

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Rego 09/13/2021

Well Name: LUSK DEEP UNIT Well Location: T19S / R32E / SEC 18 / County or Parish/State: LEA /

NESW /

Unit or CA Name:

Type of Well: CONVENTIONAL GAS Well Number: 13

WELL

Allottee or Tribe Name:

Unit or CA Number:

US Well Number: 300252497400X1 Well Status: Abandoned **Operator: COG OPERATING**

LLC

Subsequent Report

Lease Number: NMLC068947

Sundry ID: 2630932

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/26/2021 Time Sundry Submitted: 01:51

Date Operation Actually Began: 07/13/2021

Actual Procedure: 07/13/21 MIRU plugging equipment. Lock out/ tag out. 07/14/21 Pressure tested csg, held 1000 PSI. POH w/ rods & pump. Dug out cellar, NU hydraulic BOP. Could not release TAC. 07/15/21 RU power swivel, Pump'd 30 BBLS Brine H20 & worked to release TAC. POH w/ 12 stands. RIH w/ guage ring, tagged existing CIBP @ 9960' w/ 35' cmt cap on top. POH. Set 5 1/2" CIBP @ 9770'. Tag'd @ 9770' w/ wireline. 07/16/21 RIH w/ tbg & tag'd CIBP @ 9770'. Circulated hole w/ 210 BBLS MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 9770-9544'. 07/19/21 Perf'd 5 1/2" csg @ 7025'. Sqz'd 75 sx class C cmt @ 7025-6825'. 07/20/21 Pressured up on plug to 500 PSI. Worked wireline down hole & tagged @ 6750'. Perf'd @ 4573'. Pump'd 75 BBSL Brine H20 to push out gas in 8 5/8". Pressured up to 1000 PSI. Spotted 50 sx class C cmt @ 4657-4157', Pressured up to 500 PSI, WOC, 07/21/21 Tagged plug @ 3998'. Perf'd @ 2620'. Pump'd 75 BBLS H20 & circ'd gas out 8 5/8" csg. Sqz'd 50 sx class C cmt @ 2620-2420'. Pressured up on plug to 500 PSI. WOC. Tag'd plug @ 2360'. Perf'd @ 1455'. Sqz'd 50 sx class C cmt @ 1455-1255'. WOC. 07/22/21 Pressured up on plug to 500 PSI.Tag'd plug @ 1182'. Perf'd @ 828', had circulation in 13 3/8". Sqz'd 100 sx class C cmt @ 828-628 in 5 1/2, 85/8, & 13 3/8" csg. WOC. Pressured up on plug to 500 PSI. ND BOP, installed flange, Tag'd plug @ 590', Perf'd @ 200', Sgz'd 190 sx class C cmt @ 200' & circ'd to surface on 8 5/8" & 13 3/8" csg. 07/23/21 Verified cmt @ surface. Found drip on 13 3/8" csg. Pump'd down 13 3/8" to 2500 PSI. Bled of pressure. 07/26/21 Found leak in 5 1/2" csg. 07/27/21 Drilled out cmt to 217'. Tag'd cmt plug @ 490'. Circ'd well clean. Set pkr @ 250'. Perf'd @ 250'. Pressured up on perfs to 1000 PSI on 5 1/2" csg. 07/28/21 Established an inj rate, sqz'd 50 sx class C cmt w/ 4% cacl @ 250' & pushed TOC to 200'. WOC. 07/29/21 Tag'd plug @ 130' but had drip on 13 3/8" csg. Drilled out cmt to 622'. Circ'd hole clean. 07/30/21 Drilled out to 778'. Perf'd csg @ 778'. Established inj rate @ 1000 PSI. Perf'd @ 300'. Established inj rate @ 500 PSI. Sqz'd 200 sx class C cmt @ 778' & circ'd to surface. Washed out to 60'. WOC. 08/02/21 Tag'd plug @ 170'. Drilled down to 312'. Perf'd @ 150'. Pressured up to 1500 PSI. Spotted 25 sx class C cmt @ 310-63'. WOC. 08/04/221 Tag'd @ 30'. Drilled to 310'. 08/05/21 Fell out of cmt @ 838'. 08/06/21 Sqz'd 60 sx class C

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 8/19/22

ved by OCD: 8/3/2022 8:58:20 AM Vell Name: LUSK DEEP UNIT Well Location: T19S / R32E / SEC 18 / County or Parish/State: LÉ

NESW /

Allottee or Tribe Name:

Type of Well: CONVENTIONAL GAS

WELL

Lease Number: NMLC068947 **Unit or CA Name: Unit or CA Number:**

US Well Number: 300252497400X1 Well Status: Abandoned **Operator: COG OPERATING**

LLC

cmt into existing perfs @ 828' & displaced to 750'. 08/09/21 Tag'd plug @ 512'. Perf'd @ 500', 450', & 400'. Spotted 50 sx class C cmt @ 512'. WOC. 08/10/21 Tag'd plug @ 75'. Rigged down & moved off to monitor for 2 weeks per Jim Amos w/ BLM's request.

SR Attachments

Actual Procedure

Well Number: 13

Plugging_Record_COP_Lusk_Deep_Unit_A__20210826135105

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: RUTH SHOCKENCY Signed on: AUG 26, 2021 01:51 PM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 600 W. ILLINOIS AVE.

City: MIDLAND State: TX

Phone: (575) 703-8321

Email address: RUTH.SHOCKENCY@CONOCOPHILLIPS.COM

Field Representative

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

Disposition: Accepted Disposition Date: 08/30/2021

Signature: James A. Amos

Plug Abandonment Subsequent Report

OPERATOR NAME: COG Operating, LLC

LEASE NO.: NMLC68947

WELL NAME & NO.: Lusk Deep Unit A #13

US WELL NUMBER: 30-025-24974

LOCATION: Sec 18, T19S, R32E 1980 FSL, 1980 FWL

COUNTY: Lea County, NM

07/13/21 MIRU plugging equipment. Lock out/ tag out. 07/14/21 Pressure tested csg, held 1000 PSI. POH w/ rods & pump. Dug out cellar, NU hydraulic BOP. Could not release TAC. 07/15/21 RU power swivel, Pump'd 30 BBLS Brine H20 & worked to release TAC. POH w/ 12 stands. RIH w/ guage ring, tagged existing CIBP @ 9960' w/ 35' cmt cap on top, POH. Set 5 1/2" CIBP @ 9770'. Tag'd @ 9770' w/ wireline. 07/16/21 RIH w/ tbg & tag'd CIBP @ 9770'. Circulated hole w/ 210 BBLS MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 9770-9544'. 07/19/21 Perf'd 5 1/2" csg @ 7025'. Sqz'd 75 sx class C cmt @ 7025-6825'. 07/20/21 Pressured up on plug to 500 PSI. Worked wireline down hole & tagged @ 6750'. Perf'd @ 4573'. Pump'd 75 BBSL Brine H20 to push out gas in 8 5/8". Pressured up to 1000 PSI. Spotted 50 sx class C cmt @ 4657-4157'. Pressured up to 500 PSI, WOC. 07/21/21 Tagged plug @ 3998'. Perf'd @ 2620'. Pump'd 75 BBLS H20 & circ'd gas out 8 5/8" csg. Sqz'd 50 sx class C cmt @ 2620-2420'. Pressured up on plug to 500 PSI. WOC. Tag'd plug @ 2360'. Perf'd @ 1455'. Sqz'd 50 sx class C cmt @ 1455-1255'. WOC. 07/22/21 Pressured up on plug to 500 PSI.Tag'd plug @ 1182'. Perf'd @ 828', had circulation in 13 3/8". Sqz'd 100 sx class C cmt @ 828-628 in 5 1/2, 85/8, & 13 3/8" csg. WOC. Pressured up on plug to 500 PSI. ND BOP, installed flange. Tag'd plug @ 590'. Perf'd @ 200'. Sqz'd 190 sx class C cmt @ 200' & circ'd to surface on 8 5/8" & 13 3/8" csg. 07/23/21 Verified cmt @ surface. Found drip on 13 3/8" csg. Pump'd down 13 3/8" to 2500 PSI. Bled of pressure, 07/26/21 Found leak in 5 1/2" csg. 07/27/21 Drilled out cmt to 217'. Tag'd cmt plug @ 490'. Circ'd well clean. Set pkr @ 250', Perf'd @ 250'. Pressured up on perfs to 1000 PSI on 5 1/2" csg. 07/28/21 Established an inj rate, sqz'd 50 sx class C cmt w/ 4% cacl @ 250' & pushed TOC to 200'. WOC. 07/29/21 Tag'd plug @ 130' but had drip on 13 3/8" csg. Drilled out cmt to 622'. Circ'd hole clean. 07/30/21 Drilled out to 778'. Perf'd csg @ 778'. Established inj rate @ 1000 PSI. Perf'd @ 300'. Established inj rate @ 500 PSI. Sqz'd 200 sx class C cmt @ 778' & circ'd to surface. Washed out to 60'. WOC. 08/02/21 Tag'd plug @ 170'. Drilled down to 312'. Perf'd @ 150'. Pressured up to 1500 PSI. Spotted 25 sx class C cmt @ 310-63', WOC. 08/04/221 Tag'd @ 30'. Drilled to 310'. 08/05/21 Fell out of cmt @ 838'. 08/06/21 Sqz'd 60 sx class C cmt into existing perfs @ 828' & displaced to 750'. 08/09/21 Tag'd plug @ 512'. Perf'd @ 500', 450', & 400'. Spotted 50 sx class C cmt @ 512'. WOC. 08/10/21 Tag'd plug @ 75'. Rigged down & moved off to monitor for 2 weeks per Jim Amos w/ BLM's request.

Plugged WBD

CONCHO OPERATING LLC

MARBOB ENERGY CORPORATION

LUSK DEEP UNIT A #13

1980 FSL 1980 FWL, SEC. 18-19\$-32E, UNIT K 30-025-24974, LUSK; BONE SPRING LEA COUNTY PLUGGED

SPUD- 4/11/1975 COMP- 6/22/1975

GL: 35871

TOPS:
BS 6973'
3BSS 9842'
WC 10224'
WC LIME 10360
STRWN 11,111
ATOKA 11,330
MRW LIME 11,680
MRW SND 11,995
BRNT 12,380

KB - 3610 12. Perf'd @ 500', 450', & 400'. Spotted 50 sx class C cmt @ 512', WOC & Taggod @ 75'. 11. Drilled well to 310', fell out of cmt to 838'. Sqz'd 60 sx class C cmt @ 828-750'. WOC. Tagged 10. Drilled down to 312'. Perf'd @ 150 & pressured up. Spotted 25 sx class C cmt @ 310-63'. WOC & Tagged @ 30'. 9. Perf & Sqz'd & 778' & 300'. Sqz'd 200 sx class C cmt @ 778' & washed to 60'. WOC & Tagged @ 170'. 8. **** Drilled down to 778', Circ'd well clean**** 13-3/8" 54.5#K55 @ 778' W/ 700 SX TOC CIRC 3/1975 7. Perf'd @ 828'. Sqz'd 100 sx class C cmt @ 828-628 in 5 1/2, 85/8, & 13 3/8" csg. WOC. Tagged piug @ 590'. 6. Perf'd @ 1455'. Sqz'd 50 sx class C cmt @ 1455-1256'. WOC, Tagged @ 1182'. 5. Port'd @ 2620'. Sqz'd 50 sx class C cmt @ 2620-2420', WOC. Tagged plug @ 2360'. 8-5/8" 32# K55 @ 4523' W/ 800 SX TOC 2100' (TS) Perf'd @ 4573'. Pressured up to 1000 PSI. Spotted 50 sx class C cmt @ 4657-4157'. WQC & Tagged @ 3998". 3. Perf'd 6 1/2" csg @ 7025'. Sqz'd 75 sx class C cmt @ 7025-6825'. WOC & Tagged @ 6750' 2. Set 5 1/2" CIBP @ 9770'.Circ'd hole w/ 210 BBLS MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ PERF 9821-38' 2 SPF 3RD BSS 4/2000 1. Taggod existing CIBP @ 9960' w/ 35' cmt cap on top. PERF 11678-686' 2 SPF ATOKA 3/1980 A: 1000 gls 3/1980 F: 20kg 1/1982 PERF 12126-266' 2 SPF MORROW 3/1982 A: 6000 gls W/ 1000 scf SQZ 12125-414' W/ 125 SX PBTD: 11,700' PERF 12381-414' 2 SPF MORROW 6/1975 A: 2500 gts 5-1/2" 20# N80 & 17# N80 @ 12,520' W/ 900 SX TOC 7520' (TS)

UPDATED: 11/21/2014 KRA

PBTD -9975' PBTD -12,485 (ORIG)

TD - 12,520°

Current WBD

CONCHO OPERATING LLC

MARBOB ENERGY CORPORATION

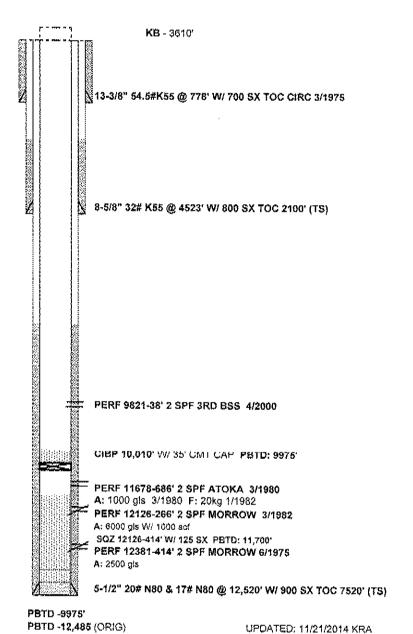
LUSK DEEP UNIT A #13

1980 FSL 1980 FWL, SEC. 18-19S-32E, UNIT K 30-025-24974, LUSK; BONE SPRING LEA COUNTY

SPUD- 4/11/1975 COMP- 6/22/1975

GL; 35871

TOPS: BS 6973° 3BSS 9842" WC 10224' WC LIME 10360 STRWN 11,111 ATOKA 11,330 MRW LIME 11,680 MRW \$ND 11,995 BRNT 12,380



UPDATED: 11/21/2014 KRA

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 64669

COMMENTS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	64669
Γ.	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By		Comment Date
plmartinez	DATA ENTRY PM	8/19/2022

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CONDITIONS

Action 64669

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	64669
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	8/19/2022