

<b>Well Name:</b> AH BLINEBRY FEDERAL NCT-1	<b>Well Location:</b> T22S / R38E / SEC 20 / NESW /	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 50	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC032104	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002533802	<b>Well Status:</b> Abandoned	<b>Operator:</b> SOUTHWEST ROYALTIES INCORPORATED

Accepted for record – NMOCD gc 8/18/2022

Subsequent Report

**Sundry ID:** 2508087

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 07/15/2021

**Date Operation Actually Began:** 07/07/2021

**Type of Action:** Plug and Abandonment

**Time Sundry Submitted:** 03:30

**Actual Procedure:** 7/9/2021: CIBP set at 6692'. Spot 38 sacks Class C cement from 6692' to 6303'. WOC. Run in hole and tag at 6370'. Spot 60 sacks Class C cement from 5709' to 5123'. 7/12/2021: Bubble test production casing and casing annulus - both pass with no gas readings. Run in hole and tag cement at 5130'. Pressure test casing to 1000 psi 15 minutes - good. Spot mud laden fluid between plugs. Spot 25 sacks Class C cement from 4035' to 3772'. Spot 45 sacks Class C cement from 2806' to 2351'. 7/13/2021: Trip in hole and tag cement at 2366'. Spot 20 bbls mud laden fluid between cement plugs. Spot 155 sacks Class C cement from 1512' to surface. Rig down and secure well.

Received by OCD: 8/18/2022 12:35:00 PM

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Lease Number: NMLC032104	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002533802	Well Status: Abandoned	Operator: SOUTHWEST ROYALTIES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: KATHERINE PAPAGEORGE	Signed on: JUL 15, 2021 03:27 PM
Name: CHEVRON USA INCORPORATED	
Title: Decommissions Project Manager	
Street Address: 3500 LOUISIANA	
City: HOUSTON	State: TX
Phone: (831) 312-2794	
Email address: KATHRINE.PAPAGEORGE@CHEVRON.COM	

Field Representative

Representative Name: Hayes Thibodeaux		
Street Address: 6301 Deauville Blvd		
City: Midland	State: TX	Zip: 79706
Phone: (281)726-9683		
Email address: hayes.thibodeaux@chevron.com		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 07/19/2021
Signature: James A. Amos	

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY**: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE**: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES**: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION**: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NESW / 1330 FSL / 1330 FWL / TWSP: 22S / RANGE: 38E / SECTION: 20 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSE / 1330 FSL / 1350 FEL / TWSP: 22S / RANGE: 38E / SECTION: 20 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

SHL: NESW / 1330 FSL / 1330 FWL / TWSP: 22S / RANGE: 38E / SECTION: 20 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSE / 1330 FSL / 1350 FEL / TWSP: 22S / RANGE: 38E / SECTION: 20 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Well: A H Blinebry NCT-1 #50

Reservoir: Drinkard/Abo

<b>Location:</b>	
1330' FSL & 1330' FWL	
Section:	20
Township:	22S
Range:	38E
County:	Lea, NM

<b>Elevations:</b>	
GL:	3387'
DF:	
KB:	3400'

Formation Name	TD, ft
	Top
Rustler	1,307
Salt Top	1,455
Salt Bottom	2,508
Tansil	2,562
Yates	2,650
Seven Rivers	2,913
Queen	3,470
Grayburg	3,783
San Andres	4,030
Glorieta	5,226
Paddock	5,414
Blinebry	5,534
Tubb	6,105
Drinkard	6,472
Abo	6,658
Wolfcamp	7,367
TD	7,400

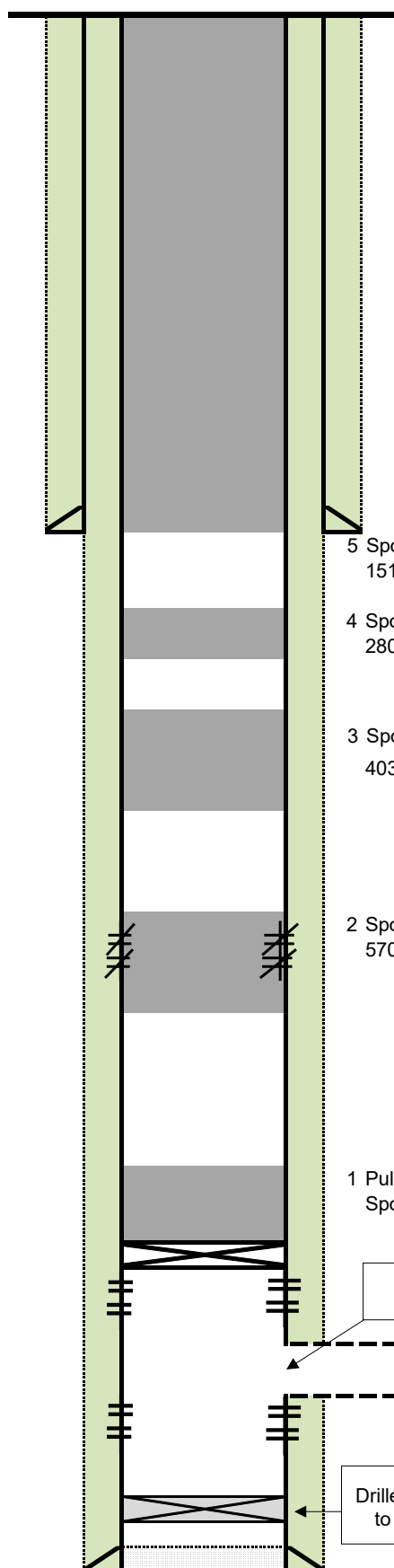
Blinebry Perfs	Status
5616-5659'	Sqz'd

H2S Concentration >100 PPM?	Yes
NORM Present in Area?	No

Drinkard/Abo Perfs	Status
6792-7020'	Open

COTD:	7215'
PBTD:	7234'
TD:	7400'

### Plugged Wellbore Diagram



<b>Well ID Info:</b>	
Refno:	BO9655
API No:	3002533802
L5/L6:	UCU476800
Spud Date:	2/21/1997
TD Date:	3/5/1997
Compl. Date:	3/16/1997

### Surface Casing

Size:	8 5/8
Weight:	24#
Set @:	1380'
With:	600 sxs
Hole Size:	11"
Circ:	Yes
TOC @:	Surface

### Production Casing

Size:	5 1/2"
Weight:	15.5# & 17#
Set @:	7400'
With:	2500 sxs
Hole Size:	7 7/8"
Circ:	Yes
TOC @:	Surface

Unable to locate 15.5# and 17# changeover, assuming 15.5# on 1st and 2nd plugs, then 17# on remainder

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 135533

COMMENTS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 135533
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	PM	8/19/2022

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1625 N. French Dr., Hobbs, NM 88240  
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	Action Number: 135533
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/18/2022