

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519561	County or Parish/State: LEA / NM
Well Number: 601H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114987	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 3002544814	Well Status: Temporarily Abandoned	Operator: COG OPERATING LLC

Subsequent Report

Sundry ID: 2670231

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/05/2022

Date Operation Actually Began: 05/05/2022

Type of Action: Temporary Abandonment

Time Sundry Submitted: 07:40

Actual Procedure: COG Operating LLC respectfully requests approval for the following changes to the original approved APD. COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #601H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #601H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023. Temporary Abandonment Procedure: 11/11/2021 to 11/15/2021 – Pulled rods and tubing. 11/16/2021 – Run bit and scraper to top perf. 11/17/2021 to 11/18/2021 – Set CIBP in 5", 18# casing at 12,701ft. Loaded hole with corrosion inhibited fluid. Pumped 35 sacks of class H cement down the tubing and spot on top of CIBP. 11/19/2021 – Tag top of cement at 12,435ft. MIT casing to 500 psi for 30 minutes, good test. 11/20/2021 – Nipple down tubing head and install TA cap.

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 8/18/22

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SR Attachments

Actual Procedure

- Dominator_25_Federal_Com_601H_MIT_Chart_20220505074003.pdf
- Dominator_25_Federal_Com_601H_TA_WBD_20220505074001.pdf
- Dominator_25_Federal_Com_601H_Justification_Procedure_20220505074001.pdf
- Dominator_25_Federal_Com_601H_Perf_Summary_20220505074000.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MAYTE REYES
Signed on: MAY 05, 2022 07:40 AM
Name: COG OPERATING LLC
Title: Regulatory Analyst
Street Address: 925 N ELDRIDGE PARKWAY
City: HOUSTON **State:** TX
Phone: (281) 293-1000
Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field

Representative Name: Juan Villalobos
Street Address: 600 West Illinois
City: Midland **State:** TX **Zip:** 79701
Phone: (432)688-6629
Email address: Juan.M.VillalobosII@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345998
BLM POC Email Address: ZSTEVEN@BLM.GOV
Disposition: Approved
Disposition Date: 07/26/2022
Signature: Zota Stevens

Dominator 25 Federal Com #601H

API# 30-025-44814

Justification:

COG Operating LLC respectfully requests temporary abandonment status of the Dominator 25 Federal Com #601H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #601H so the production tubing was pulled, the well was temporarily abandoned with a cast iron bridge plug and cement. The wellhead was reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Once the new wells have been completed, COG Operating LLC will begin work to return this well to production by drilling TA plug and installing tubing and packer. This well is expected to be put back on production by March of 2023.

Description of Temporary Abandonment Procedure:

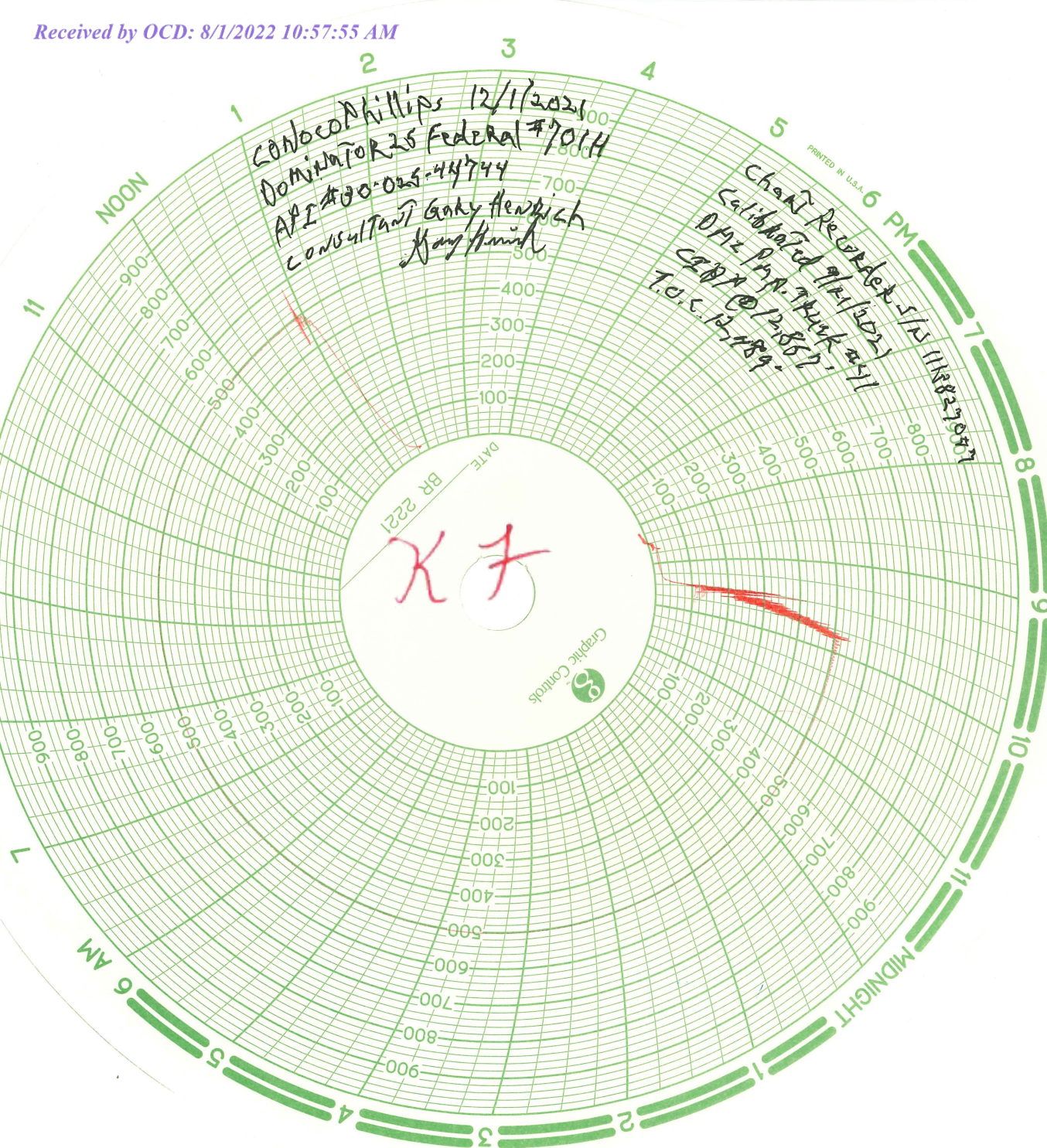
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11/20/2021 – Nipple down tubing head and install TA cap.



SPUD: 8/5/2018
FRR: 10/7/2018
RIG: Noram #21

Dominator 25 Federal #601H

Salado Draw Northeast/Wolfcamp
Lea County

Sec 25 T/B 25-S R/Svy 33-E
SHL: 280' FSL & 630' FEL
BHL: 202' FNL & 511' FEL (est.)
Sec 25 T/B 25-S R/Svy 33-E
GL: 3,323'
KB: 3,352'
ZERO: 29'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
17.5"	8.4		No Logs
12.25"	9.1		No Logs
8.75"	13	Mud Logs	Mud Logs

Surface Casing @ 1,210'
10.75 45.5 ppf HCL-80 BTC
Circulated 266 sx cement

Intermediate Casing @ 11,868'
7.625 29.7 ppf L-80HP BTC
DV Tool @ 5086
stg 1: 285 sx circulated
stg 2: 265 sx circulated

KOP @ 11,967'
EOC @ 12,881'
EOL @ 17,200'

Average TVD in Lateral 12,534'

Production Casing @ 17,200'
5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ
FC (PBD) 17,174'
Notes: Planned Wet Shoe
Circulated: 260 sx cement
5.5" x 5" XO: 11,262'
MJ: 11,869'

5.5"x5" Casing Crossover @11,262ft

Top of Cement tagged w/ tubing @ 12,435ft

CIBP set @ 12,701ft

Dominator 25 Federal #601H

Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,140	17118	17096	17074	17052	17031	17009	16987
Stage 2	16965	16943	16921	16899	16877	16856	16834	16812
Stage 3	16790	16768	16746	16724	16702	16681	16659	16637
Stage 4	16615	16593	16571	16549	16527	16506	16484	16462
Stage 5	16440	16418	16396	16374	16352	16330	16309	16287
Stage 6	16265	16243	16221	16199	16177	16155	16134	16112
Stage 7	16090	16068	16046	16024	16002	15980	15959	15937
Stage 8	15915	15893	15871	15849	15827	15805	15784	15762
Stage 9	15740	15718	15696	15674	15652	15630	15608	15587
Stage 10	15565	15543	15521	15499	15477	15455	15433	15412
Stage 11	15390	15368	15346	15324	15302	15280	15258	15237
Stage 12	15215	15193	15171	15149	15127	15105	15083	15061
Stage 13	15040	15018	14996	14974	14952	14930	14908	14886
Stage 14	14865	14843	14821	14799	14777	14755	14733	14711
Stage 15	14690	14668	14646	14624	14602	14580	14558	14536
Stage 16	14515	14493	14471	14449	14427	14405	14383	14361
Stage 17	14339	14318	14296	14274	14252	14230	14208	14186
Stage 18	14164	14143	14121	14099	14077	14055	14033	14011
Stage 19	13989	13968	13946	13924	13902	13880	13858	13836
Stage 20	13814	13793	13771	13749	13727	13705	13683	13661
Stage 21	13639	13617	13596	13574	13552	13530	13508	13486
Stage 22	13464	13442	13421	13399	13377	13355	13333	13311
Stage 23	13289	13267	13246	13224	13202	13180	13158	13136
Stage 24	13114	13092	13071	13049	13027	13005	12983	12961
Stage 25	12939	12917	12895	12874	12852	12830	12808	12786

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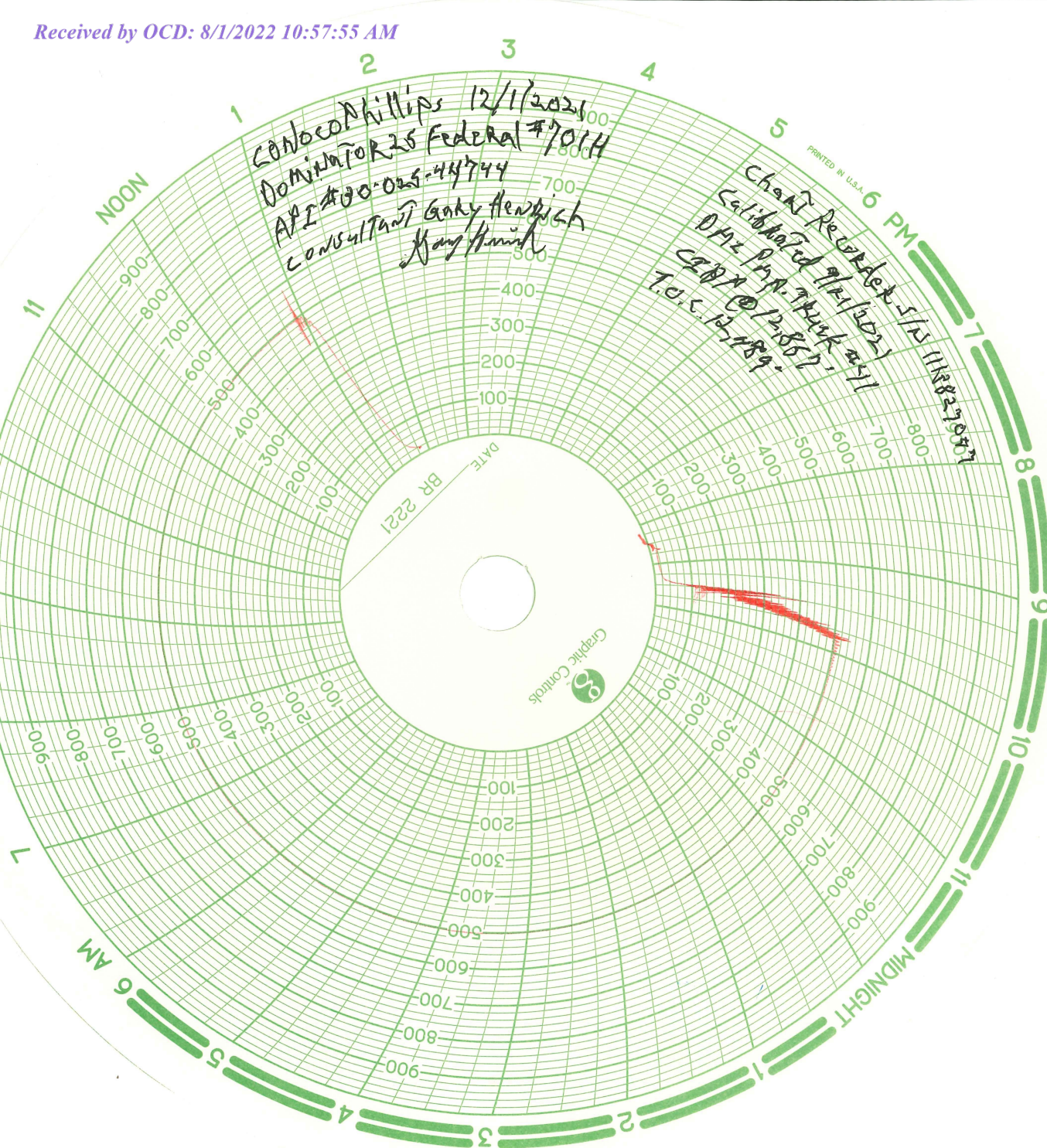
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CIBP set @ 12,701ft

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 130141

COMMENTS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 130141
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/19/2022

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/18/2022