Received by OCP: 8/15/2022 7:58:21	AM State of New Me	xico	Form <i>E</i> -103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	637		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-50338
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		317561
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	, 24000 F WALLS OF STATE FIGURE 1 WALLS
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	Hearns 34 State Com
, , , , , , , , , , , , , , , , , , ,	Gas Well Other		8. Well Number 505H
2. Name of Operator			9. OGRID Number 7377
EOG Resources, Inc.			
3. Address of Operator	700		10. Pool name or Wildcat
P.O. Box 2267, Midland, Texas 79	/02		96682 Triste Draw; Bone Spring, East
4. Well Location			
	240feet from the _South_		
Section 34	24S Township 33E	Range	NMNM Lea County
	11. Elevation (Show whether DR, 3480' GR	RKB, RT, GR, etc.)	
	3480 GR		
12 Charles	Appropriate Box to Indicate N	atura of Nation	Papart or Other Date
12. CHECK F	appropriate Box to indicate in	ature of Notice,	Report of Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK \Box	PLUG AND ABANDON	REMEDIAL WORK	_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ΓJOB □
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		OTUED.	
OTHER:	eted operations (Clearly state all a	OTHER:	l give pertinent dates, including estimated date
			npletions: Attach wellbore diagram of
proposed completion or rec		o. Tor Marapie Cor	inproteins. Thurst well core diagram of
	•		
EOG respectfully requests an a	mendment to our approved	APD for this wel	l to reflect
the following changes:			
Update casing and cement pro	gram to current design.		
0	0		
Spud Date:	Rig Release Da	nte:	
Spau Bute.			
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
1 more of correctly chain the mineral march	accident to the same compression and co	see or my mis with ag	
S. 1.1/	11		
SIGNATURE Star L Har	nellTITLE_Sr Reg	gulatory Specialist_	DATE_8/15/2022
Type or print name Star Harrell	F-mail address: star harrall	geogresources com	PHONE: 432-848-9161
For State Use Only	D-man address. star_naffeii(wedgresources.com	111OND. 732-040-7101
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			



Hearns 34 State Com 505H

240' FSL

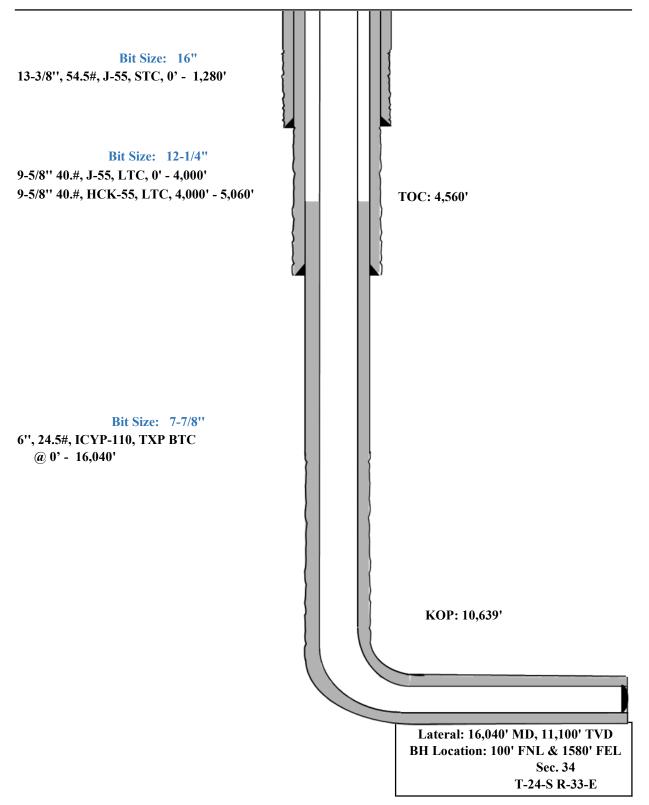
Revised Wellbore

KB: 3505' GL: 3480'

1178' FEL Section 34

T-24-S, R-33-E

API: 30-025-50338





Hearns 34 State Com 505H

Permit Information:

Well Name: Hearns 34 State Com 505H

Location: SHL: 240' FSL & 1178' FEL, Section 34, T-24-S, R-33-E, Lea Co., N.M.

BHL: 100' FNL & 1580' FEL, Section 34, T-24-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole	Interval MD		Interval TVD		Csg			
Size	From (ft)	To (ft)	From (ft)	To (ft)	OD	Weight	Grade	Conn
16"	0	1,280	0	1,280	13-3/8"	54.5#	J-55	STC
12-1/4"	0	4,016	0	4,000	9-5/8"	40#	J-55	LTC
12-1/4"	4,016	5,076	4,000	5,060	9-5/8"	40#	HCK-55	LTC
7-7/8"	0	16,040	0	11,100	6"	24.5#	ICYP-110	TXP BTC

Cementing Program:

Come	Cementing Frogram.							
		Wt.	Yld	Slurry Description				
Depth	No. Sacks	ppg	Ft3/sk					
4 200	390	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl2 + 0.25 lb/sk Cello-Flake (TOC @ Surface)				
1,280'	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate				
5,060'	740	12.7	2.22	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx (TOC @ Surface)				
3,000	320	14.8	1.32	Tail: Class C + 10% NaCL + 3% MagOx				
	1150	11.0	3.21	Lead: Class C + 3% CaCl2 + 3% Microbond (TOC @ 4,560')				
16,040'	1410	13.2	1.52	Tail: Class H + 5% NEX-020 + 0.2% NAC-102 + 0.15% NAS-725 + 0.5% NFL-549 + 0.2% NFP-703 + 1% NBE-737 + 0.3% NRT-241				

Mud Program:

Depth	Type	Veight (ppg	Viscosity	Water Loss
0 – 1,280'	Fresh - Gel	8.6-8.8	28-34	N/c
1,280' – 5,060' Brine		8.6-8.8	28-34	N/c
5,060' – 16,040' Lateral	Oil Base	8.8-9.5	58-68	N/c - 6



2/24/2022

Cement Program

1. No changes to the cement program will take place for offline cementing.

Summarized Operational Procedure for Intermediate Casing

- 1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment back pressure valves.
 - a. Float equipment is equipped with two back pressure valves rated to a minimum of 5,000 psi.
- 2. Land production casing on mandrel hanger through BOP.
 - a. If casing is unable to be landed with a mandrel hanger, then the casing will be cemented online.
- 3. Break circulation and confirm no restrictions.
 - a. Ensure no blockage of float equipment and appropriate annular returns.
 - b. Perform flow check to confirm well is static.
- 4. Set pack-off
 - a. If utilizing a fluted/ported mandrel hanger, ensure well is static on the annulus and inside the casing by filling the pipe with kill weight fluid, remove landing joint, and set annular packoff through BOP. Pressure test to 5,000 psi for 10 min.
 - b. If utilizing a solid mandrel hanger, ensure well is static on the annulus and inside the casing by filling the pipe with kill weight fluid. Pressure test seals to 5,000 psi for 10 min. Remove landing joint through BOP.
- 5. After confirmation of both annular barriers and the two casing barriers, install TA plug and pressure test to 5,000 psi for 10 min. Notify the BLM with intent to proceed with nipple down and offline cementing.
 - a. Minimum 4 hrs notice.
- 6. With the well secured and BLM notified, nipple down BOP and secure on hydraulic carrier or cradle.
 - a. Note, if any of the barriers fail to test, the BOP stack will not be nippled down until after the cement job has concluded and both lead and tail slurry have reached 500 psi.
- 7. Skid/Walk rig off current well.
- 8. Confirm well is static before removing TA Plug.
 - a. Cementing operations will not proceed until well is under control. (If well is not static, notify BLM and proceed to kill)
 - b. Casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing.
 - c. Well control plan can be seen in Section B, Well Control Procedures.
 - d. If need be, rig can be moved back over well and BOP nippled back up for any further remediation.



- e. Diagram for rig positioning relative to offline cementing can be seen in Figure 4.
- 9. Rig up return lines to take returns from wellhead to pits and rig choke.
 - a. Test all connections and lines from wellhead to choke manifold to 5,000 psi high for 10 min.
 - b. If either test fails, perform corrections and retest before proceeding.
 - c. Return line schematics can be seen in Figure 3.
- 10. Remove TA Plug from the casing.
- 11. Install offline cement tool.
 - a. Current offline cement tool schematics can be seen in Figure 1 (Cameron) and Figure 2 (Cactus).
- 12. Rig up cement head and cementing lines.
 - a. Pressure test cement lines against cement head to 80% of casing burst for 10 min.
- 13. Break circulation on well to confirm no restrictions.
 - a. If gas is present on circulation, well will be shut in and returns rerouted through gas buster.
 - b. Max anticipated time before circulating with cement truck is 6 hrs.
- 14. Pump cement job as per plan.
 - a. At plug bump, test casing to 0.22 psi/ft or 1500 psi, whichever is greater.
 - b. If plug does not bump on calculated, shut down and wait 8 hrs or 500 psi compressive strength, whichever is greater before testing casing.
- 15. Confirm well is static and floats are holding after cement job.
 - a. With floats holding and backside static:
 - i. Remove cement head.
 - b. If floats are leaking:
 - i. Shut-in well and WOC (Wait on Cement) until tail slurry reaches 500 psi compressive strength and the casing is static prior to removing cement head.
 - c. If there is flow on the backside:
 - i. Shut in well and WOC until tail slurry reaches 500 psi compressive strength. Ensure that the casing is static prior to removing cement head.
- 16. Remove offline cement tool.
- 17. Install night cap with pressure gauge for monitoring.
- 18. Test night cap to 5,000 psi for 10 min.



2/24/2022

Example Well Control Plan Content

A. Well Control Component Table

The table below, which covers the cementing of the <u>5M MASP (Maximum Allowable Surface Pressure) portion of the well</u>, outlines the well control component rating in use. This table, combined with the mud program, documents that two barriers to flow can be maintained at all times, independent of the BOP nippled up to the wellhead.

Intermediate hole section, 5M requirement

Component	RWP
Pack-off	10M
Casing Wellhead Valves	10M
Annular Wellhead Valves	5M
TA Plug	10M
Float Valves	5M
2" 1502 Lo-Torque Valves	15M

B. Well Control Procedures

Well control procedures are specific to the rig equipment and the operation at the time the kick occurs. Below are the minimal high-level tasks prescribed to assure a proper shut-in while circulating and cementing through the Offline Cement Adapter.

General Procedure While Circulating

- 1. Sound alarm (alert crew).
- 2. Shut down pumps.
- 3. Shut-in Well (close valves to rig pits and open valve to rig choke line. Rig choke will already be in the closed position).
- 4. Confirm shut-in.
- 5. Notify tool pusher/company representative.

Page | 3



2/24/2022

- 6. Read and record the following:
 - a. SICP (Shut in Casing Pressure) and AP (Annular Pressure)
 - b. Pit gain
 - c. Time
 - d. Regroup and identify forward plan to continue circulating out kick via rig choke and mud/gas separator. Circulate and adjust mud density as needed to control well.

General Procedure While Cementing

- 1. Sound alarm (alert crew).
- 2. Shut down pumps.
- 3. Shut-in Well (close valves to rig pits and open valve to rig choke line. Rig choke will already be in the closed position).
- 4. Confirm shut-in.
- 5. Notify tool pusher/company representative.
- 6. Open rig choke and begin pumping again taking returns through choke manifold and mud/gas separator.
- 7. Continue to place cement until plug bumps.
- 8. At plug bump close rig choke and cement head.
- 9. Read and record the following
 - a. SICP and AP
 - b. Pit gain
 - c. Time
 - d. Shut-in annulus valves on wellhead

General Procedure After Cementing

- 1. Sound alarm (alert crew).
- 2. Shut-in Well (close valves to rig pits and open valve to rig choke line. Rig choke will already be in the closed position).
- 3. Confirm shut-in.
- 4. Notify tool pusher/company representative.
- 5. Read and record the following:
 - a. SICP and AP
 - b. Pit gain
 - c. Time
 - d. Shut-in annulus valves on wellhead

Figure 1: Cameron TA Plug and Offline Adapter Schematic

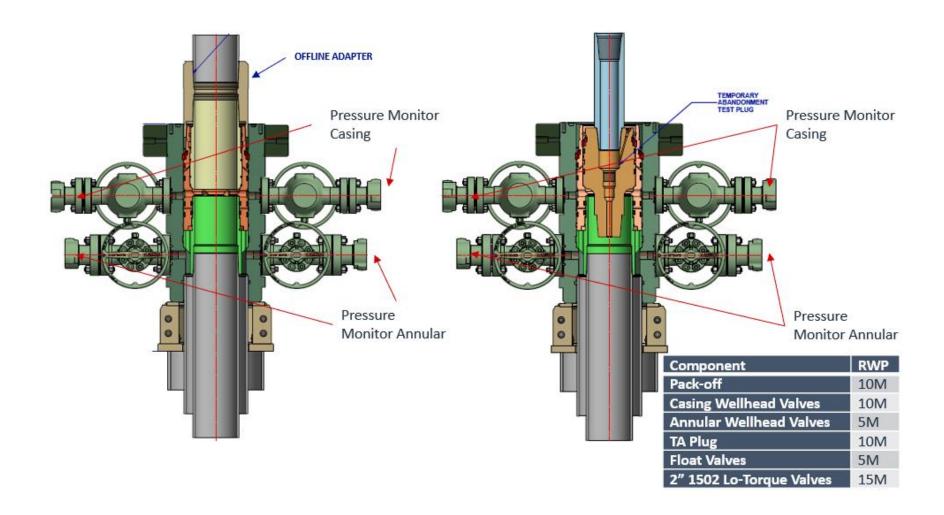
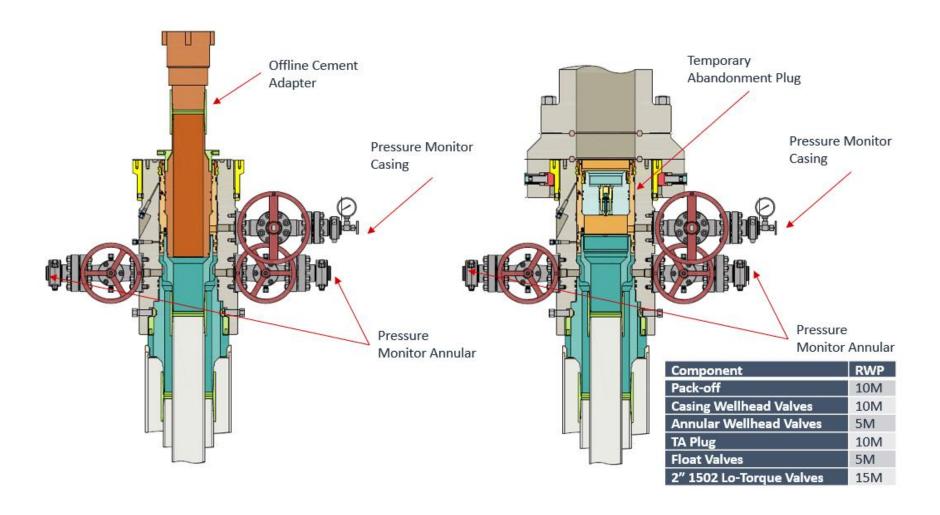


Figure 2: Cactus TA Plug and Offline Adapter Schematic

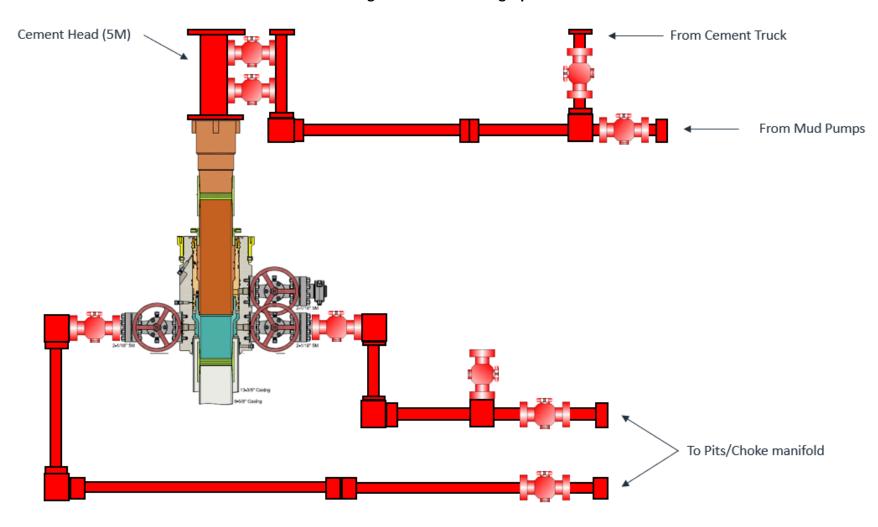


Page | 6



2/24/2022

Figure 3: Back Yard Rig Up

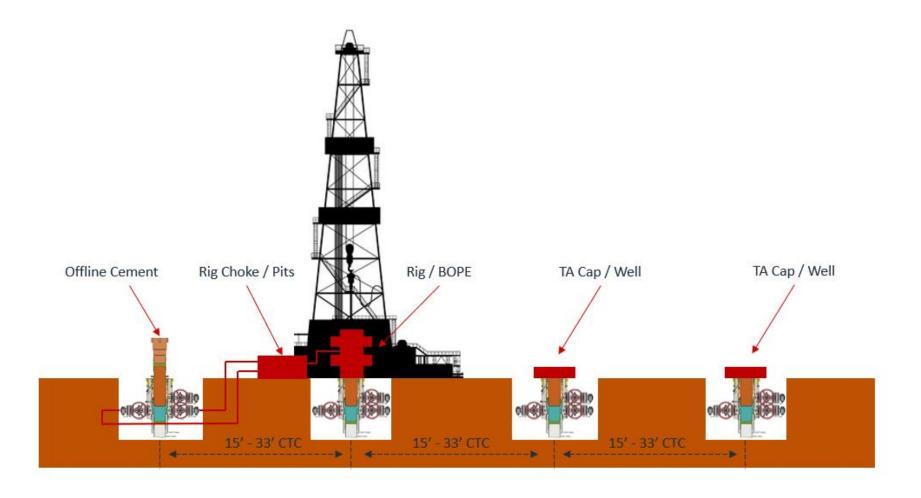


*** All Lines 10M rated working pressure

Page | 7



Figure 4: Rig Placement Diagram



Page | 8

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 133815

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	133815
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Ci By	eated		Condition Date
þ	kautz	PREVIOUS COA's APPLY	8/19/2022