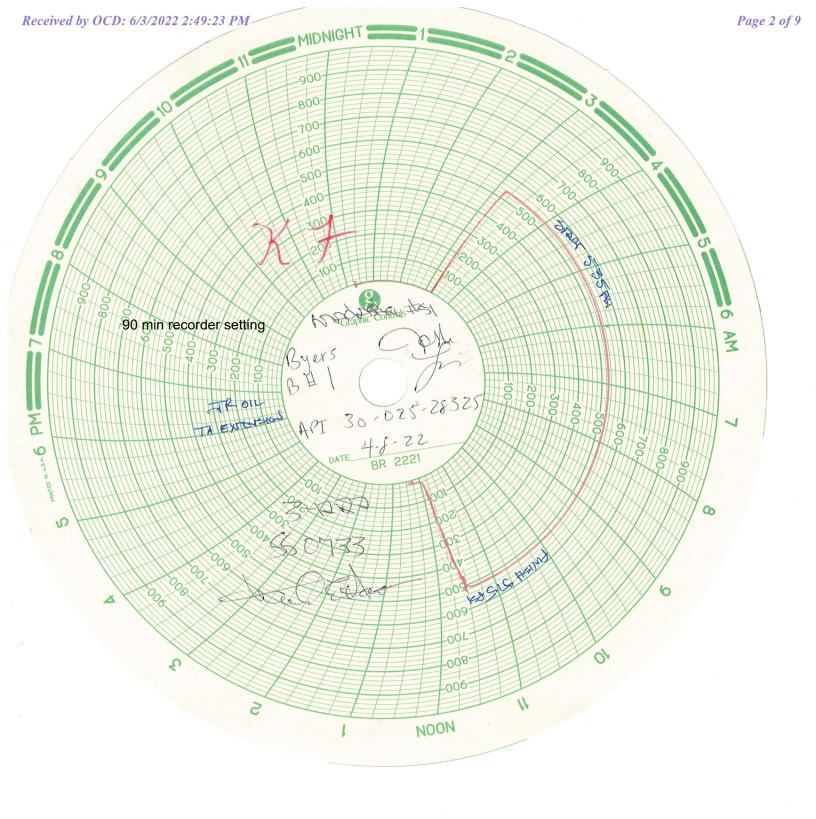
Submit 1 Copy To Appropriate District Office	State of Nev			Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	TON DIVISION	30-025-2832		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.	Francis Dr.	5. Indicate Ty	ype of Lease E ☐ FEE ☑	
District IV - (505) 476-3460	Santa Fe, N	M 87505		& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			330340		
THE RESERVE OF THE PROPERTY OF	TICES AND REPORTS ON WI		7. Lease Nan	ne or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL			Byers B		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Num	ber 1	
2. Name of Operator J R Oil Ltd, Co.			9. OGRID N 256073	umber	
3. Address of Operator			10. Pool nam	e or Wildcat	
PO Box 2975, Hobbs, NM	88241		TO SHEET AND AND AND AND ADDRESS OF THE PARTY OF THE PART	ne Paddock-Blinebry	
4. Well Location	2.090 No.	rth 660	`	Foot	
Omi Botto	2,080 feet from the Nor			from the East line	
Section 7	Township 20S 11. Elevation (Show whether	Range 38E	NMPM	County Lea	
		6' GL			
12. Check	Appropriate Box to Indica	ate Nature of Notice,	Report or Ot	her Data	
NOTICE OF II	NTENTION TO:	SUBS	SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK			_	ALTERING CASING	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS [The second secon] PANDA [
DOWNHOLE COMMINGLE				-	
CLOSED-LOOP SYSTEM OTHER:	i	OTHER: MIT to	extend TA	status	
	pleted operations. (Clearly stat			dates, including estimated date	
	ork). SEE RULE 19.15.7.14 N	MAC. For Multiple Con	npletions: Atta	ch wellbore diagram of	
proposed completion or re	completion.				
J R Oil respectfully requ	ests permission to exte	nd approved TA sta	atus after a	successful MIT.	
Original TA status appro	oved March 14, 2012				
Chart is attached.					
				EXTENSION	
		Approval of TA EX		3/31/24	
		to PRODUCTION		OK KETUKNED	
Spud Date: Son 26 1093	Rig Rel	BY THE DATE ST		VE: X +	
Sep. 26, 1983		-4			
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and belief.		
SIGNATURE	TITLE	ngineer		_DATE May 8, 2022	
Type or print name Ian Peterse	n E-mail ac	ddress: ian@ddpetro	.com	PHONE: (432) 634-4922	
For State Use Only					
APPROVED BY:	fortherTITLE_	Compliance Of	ficer A	ATE_ 8/19/22	



J R Oil Ltd., Co.

TO: NMOCD, Hobbs District

FROM: Ian Petersen

(432) 634-4922

SUBJECT: Byers B #1
DATE: May 8, 2022

J R Oil respectfully requests permission to extend the approved TA status of the subject well. The original approval was granted March 14, 2012. MIT was successful, and the chart is attached.

JR Oil Ltd.

Byers B #1

		: Byers B #1 : 30-025-2832 : September 2		F	ORMATION: FIELD: COUNTY:	W. Nadine			KB: PBTD: TD:			
			CASING						CEMENT &	HOLE DATA	1	
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
	Surface 37	8 5/8	24.00	K-55	8.097	7.972	0'	1,547'	12 1/4	1,550'	800	surf.
	Production 155	5 1/2	14, 15.5, 17	K-55	5.012	4.767	0'	6,650'	7 7/8	7,100'	1,349	surf.
	History:	Sition Sorving (Of Corp. of	t CIBB @ 6	100' porf Plie	obn.	PERFORAT top	IONS bottom	zone	status	ttl shots	date
	9/26/1983 Spud by 0	no oil or gas, a		_		-	5,905'	5,921'	Blinebry	status plugged	6	09/26/83
	swab 20 E 15% HCL	3O, 10 BW, dry flowed 9 BO, (gel?), flow &	v, perf Blineb swab 7 BO, fi	ry, swab dry rac both zone	, acidized 1,75 s 30k# 20/40	i0 gal	5,959'	5,985'	Blinebry	plugged	5	09/26/83
l	IP 75 BOF 2/21/1987 Pull rods a 1/14/1989 Pump cha			API 39.1								
	2/12/1989 7/8 box br	-										
	2/10/1990 Pump cha	-										
		oottom 3 jts, bi 3,020', analysis carbon, acidiz	: 70% iron su	lfide, 28% Ca	alcium Carbor	ate,						
), ISIP 3,000, 5 97 BW, 24 BO,			00, swab 3 da	/S,						
	IP 48 BOF	PD, 85 BWPD,	API 37				TUBING (no		1	1		
	7/14/1993 Pump stud 1/8/1994 7/8 pin bro		full of black s	cale, replace	, junked pump			OD (in)	ID (in)	joints	length (ft)	depth (ft)
	1/8/1994 7/8 pin bro 1/24/1994 Downsize		om 456 to 228									
	3/11/1994 7/8 box br	eak 74 RFS										
	5/19/1994 Tag 12' do	own (depth?), I 15% HCL & 75										
	1" vac, sw		- ga. Aylond,		,_00, 1011 1,2	-,						
	10/10/1994 Hot water			valve rod wo	rn & SV cage	oitted						
	11/14/1996 Status cha 2/19/2005 Scan (182											
	3/16/2006 Tag fill ~6				RB							
	6/22/2006 Replace 6	_	_									
	9/22/2006 HIT 8 jts a 5/4/2007 Scan tbg					nuah						
	entire strir	ng, replace (38) jts, IPC, hole	e 27 JASN du	e to corrosion	& wear						
	11/3/2008 Replace 1					RB,	RODS (none		1		1 4 - / f 4)	-l41- (#4)
	12/1/2011 Tbg parte	tting from jts d 173 JFS fish				25		OD (in)	grade	rods	length (ft)	depth (ft)
		per no tag @ 5										
		18', pressure to	2,500 psi, le	ak to 1,000 ps	si in 2 minutes	,						
	circ. pkr fl 2/29/2012 Spot 75 s		CIBP, WOC, t	ag @ 5,440',	test csq.							
		osi for 30 min.,			3,							
fluid	 5,440'											
	eak from 5,455' - 518'											
5												
t 75 s	sx cement											
CIBP @	5,855' perfs @ 5,905' - 21'											
ынергу	pens @ 3,903 - 21											
Blinebry	perfs @ 5,959' - 85'											
CIBP @	6,100'											
Ā												

J R Oil Ltd., Co.

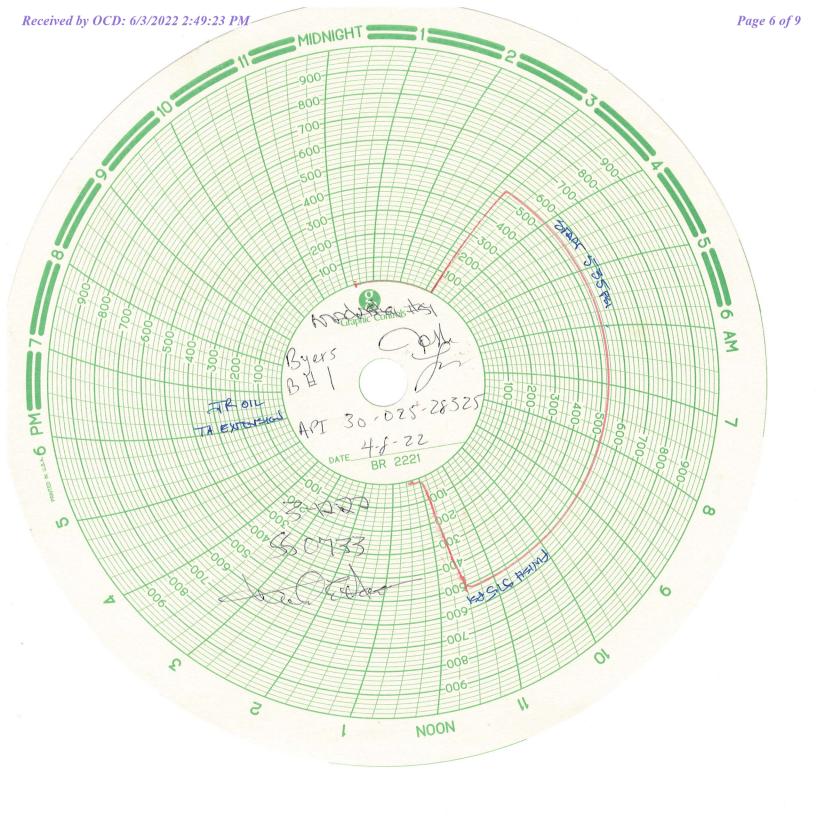
TO: NMOCD, Hobbs District

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(432) 634-4922

SUBJECT: Byers B #1
DATE: May 8, 2022

J R Oil respectfully requests permission to extend the approved TA status of the subject well. The original approval was granted March 14, 2012. MIT was successful, and the chart is attached.



JR Oil Ltd.

Byers B #1

			WE		Byers B #1 30-025-2832	25	F	ORMATION: FIELD:	Blinebry W. Nadine			KB: PBTD:			
			SP	UD DATE:	September			COUNTY:	Lea				7,100		
					0.0	CASING		1500	1.00.00.0	1			HOLE DATA		
			Surface	joints 37	OD 8 5/8	1b/ft 24.00	grade K-55	ID (in) 8.097	drift (in) 7.972	top 0'	1,547'	bit size 12 1/4	depth 1,550'	sacks 800	TOC surf.
			Production	155	5 1/2	14, 15.5, 17		5.012	4.767	0'	6,650'	7 7/8	7,100'	1,349	surf.
			History:			<u> </u>				PERFORAT	IONS				
			-	Spud by Ci	ties Service	O&G Corp., se	et CIBP @ 6,	100', perf Bli	nebry,	top	bottom	zone	status	ttl shots	date
						acidized 2,350	•			5,905'	5,921'	Blinebry	plugged	6	09/26/83
8-5/8" @ 1,547'						y, perf Blineb swab 7 BO, fi			-	5,959'	5,985'	Blinebry	plugged	5	09/26/83
						swab 7 BO, ii swab 95 BO,			Sariu						
			0/0///00=), 22 BWPD, A	API 39.1								
				Pull rods & Pump char	pump (no fu ae	rther report)									
			2/12/1989	7/8 box bre	ak 92 RFS										
				Pump char	•	it & coronor to	~ @ E 010' a	loon out cool	٥						
			3/20/1991			it & scraper ta s: 70% iron su									
				•		e 6k gal 15%									
						5" 2,300, 10" 1 , squeeze sca		00, swab 3 da	ys,						
), 85 BWPD,		iic ii ii iibitoi,			TUBING (no	ne)				
						full of black s	scale, replace	, junked pump)		OD (in)	ID (in)	joints	length (ft)	depth (ft)
				7/8 pin brea		om 456 to 228	}								
				7/8 box bre		100 10 220									
						hot water (tbg									
				2,250 gar 1 1" vac, swa		50 gal xylene,	AIR 4 AIP	,200, ISIP 1,2	75,						
			10/10/1994	Hot water t	bg 45 bbls, p	ump change,	valve rod wo	rn & SV cage	pitted						
					nged to active	e (2) GB, (4) RB	1								
						33) YB, (41) B		RB							
				-	ntire string	_									
) 10 jts & IPC BB, (50) GB,			ouah						
				entire string	g, replace (38	B) jts, IPC, hole	e 27 JASN du	e to corrosior	& wear						
			11/3/2008			e, scan tbg (15 171 to bottom			RB,	RODS (non	e) OD (in)	grade	rods	length (ft)	depth (ft)
			12/1/2011			hed, chased l			es,		OD (III)	grade	1003	length (it)	depth (it)
						5,947', set CIE		_	_						
				circ. pkr flu		o 2,500 psi, le	ak to 1,000 p	Si iii Z iiiiiiutes	,						
				Spot 75 sx	cement on	CIBP, WOC, t		test csg,							
				held 550 ps	si for 30 min.	circ. pkr fluid									
		pkr fluid TOC @ 5	.440'												
			ak from 5,455	' - 518'											
ļ															
ı	1 :	Spot 75 s	x cement												
><		CIBP @ 5	,855'												
		Blinebry r	erfs @ 5,905'	' - 21'											
		Dillioniy p	0,000												
		DI: I													
		Bilnebry p	erfs @ 5,959' 	- 85											
	- .	CIBP @ 6	100'												
	_ `	CIDI" (@ C	, 100												
5-1/2" @ 6,650'	99999														
	-														
	-														
	-														
TD @ 7,1	00'														
, 1														14 2022 by la	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 113506

COMMENTS

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 52647	Action Number:
Tulsa, OK 74152	113506
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By		Comment Date
plmartinez	DATA ENTRY PM	8/22/2022

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	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

E	reated y	Condition	Condition Date
	kfortner	TA status expires 8/31/24 Will need to submit plan of action for extension	8/19/2022