Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCEDIATION DIVISION	30-025-37190
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NIVI 6/303	6. State Oil & Gas Lease No.
87505		330450
	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Miller
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1
2. Name of Operator	Sub-Hell Guiler	9. OGRID Number
J R Oil Ltd, Co.		256073
3. Address of Operator	9241	10. Pool name or Wildcat Monument, W. Nadine, E. Skaggs
PO Box 2975, Hobbs, NM 8 4. Well Location	8241	Monument, W. Naume, E. Skaggs
	60 feet from the South line and	feet from the West line
Section 7	Township 20S Range 38E	NMPM County Lea
Section .	11. Elevation (Show whether DR, RKB, RT, GR, e	
	3,560 GL	
12. Check A	ppropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INT	TENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	
	eted operations. (Clearly state all pertinent details,	
	k). SEE RULE 19.15.7.14 NMAC. For Multiple (Completions: Attach wellbore diagram of
proposed completion or reco		u. · · · · · · · · · · · · · · · · · · ·
J R Oil respectfully requestirculating packer fluid, ar	sts permission to temporarily abandon	this wellbore by setting a CIBP,
circulating packer lidid, at	id perioriting arriviri.	
		-
	Condit	tion of Approval: notify
		Hobbs office 24 hours
		running MIT Test & Chart
	prior of i	running Mil 1656 to Chart
Spud Date: April 24, 2005	Rig Release Date:	
Spud Date: April 24, 2005		
I hereby certify that the information a	above is true and complete to the best of my knowle	edge and belief.
1		
SIGNATURE	TITLE Engineer	DATE July 27, 2022
Type or print name Ian Petersen	E-mail address: ian@ddpe	etro.com PHONE: (432) 634-4922
For State Use Only		
APPROVED BY: Kerry For Conditions of Approv	vitneTITLE_ Compliance O	fficer A DATE 8/24/22

J R Oil Ltd., Co.

TO: NMOCD, Hobbs District

FROM: Ian Petersen

(432) 634-4922

SUBJECT: Miller #1

DATE: July 27, 2022

J R Oil respectfully requests permission to put the subject well in approved TA status. J R Oil took over operatorship March 2021 and in November repairs began. A casing leak was identified and repairs suspended. March 2022 the casing was repaired and production resumed, though the well only produced water and never pumped off. J R Oil has already identified recompletion opportunities in this well, plans to execute these in the next 1-5 years, and wants to preserve the integrity of the casing, tubing, and rods while these opportunities are prioritized.

Work plan is to set a CIBP \sim 50' above the top perf, dump bail 35' of cement on the plug, re-test casing, circulate packer fluid, and perform a NMOCD-witnessed MIT.

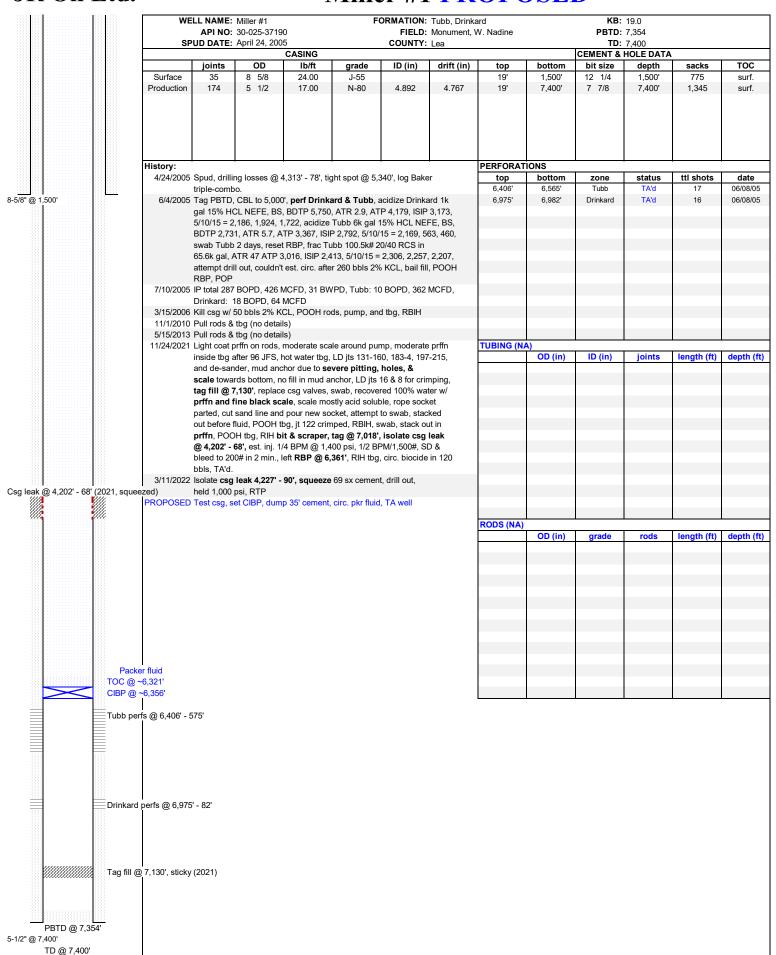
JR Oil Ltd.

Miller #1

			Miller #1 30-025-3719 April 24, 200	5	F	ORMATION:	Monument, \			PBTD: TD:	7,400				
			-	CASING	1	1		1			HOLE DATA		1		
	Conform	joints	OD 8 5/8	Ib/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC		
	Surface Production	35 174	5 1/2	24.00 17.00	J-55 N-80	4.892	4.767	19' 19'	1,500' 7,400'	12 1/4 7 7/8	1,500' 7,400'	775 1,345	surf. surf.		
	History: 4/24/2005	Spud, drillii	ng losses @	4,313' - 78', ti	ght spot @ 5,	340', log Bake	r	PERFORAT top	IONS bottom	zone	status	ttl shots	date		
8-5/8" @ 1.500'	6/4/2005 7/10/2005 3/15/2006	triple-comb Tag PBTD, gal 15% H0 5/10/15 = 2 BDTP 2,73 swab Tubb 65.6k gal, A attempt dril RBP, POP IP total 287 Drinkard: Kill csg w/ s	o. CBL to 5,000 CL NEFE, BS,186, 1,924, ' 1, ATR 5.7, A 2 days, rese ATR 47 ATP 3 I out, couldn' BOPD, 426 I 8 BOPD, 64 50 bbls 2% K	p)', perf Drink , BDTP 5,750 ,722, acidize TP 3,367, ISI t RBP, frac TI 8,016, ISIP 2,4 est. circ. afte MCFD, 31 BV MCFD CL, POOH ro	ard & Tubb, D, ATR 2.9, ATR Tubb 6k gal P 2,792, 5/100, ubb 100.5k# 2 413, 5/10/15 = er 260 bbls 29 VPD, Tubb: 10 bds, pump, an	acidize Drinka P 4,179, ISIP 15% HCL NEI 15 = 2,169, 56 0/40 RCS in 2,306, 2,257, 6 KCL, bail fill 0 BOPD, 362	ard 1k 3,173, FE, BS, 63, 460, 2,207, , POOH	6,406° 6,975°	6,565' 6,982'	Tubb Drinkard	active active	17 16	06/08/05 06/08/05		
			tbg (no detai tbg (no detai												
	11/24/2021	Light coat p inside tbg a and de-san	orffn on rods, after 96 JFS, l der, mud and	moderate scanot water tbg. thor due to se	ale around pu , LD jts 131-16 evere pitting, anchor, LD jts	60, 183-4, 197 holes, &	-215,	TUBING (3/2 Tubing Marker	21/2022) avg OD (in) 2 7/8	jt length = 3 ID (in) 2.441	32.466' joints 191	length (ft) 6,192.08 4.10	depth (ft) 6,211 6,215		
		prffn and f parted, cut out before t prffn, POC	ine black sc sand line and luid, POOH t oH tbg, RIH b	ale, scale mo I pour new so bg, jt 122 crir it & scraper,	swab, recover ostly acid solul ocket, attempt mped, RBIH, s tag @ 7,018' 400 psi, 1/2 Bi	ole, rope sock to swab, stac wab, stack ou , isolate csg	et ked ut in leak	Tubing TAC Tubing IPC SN Perf sub			2 23 1	65.64 2.75 754.97 32.43 1.10 4.10	6,281 6,284 7,039 7,071 7,072 7,076		
	3/11/2022 eak @ 4,202' -	bleed to 20 bbls, TA'd. Isolate csg held 1,000	0# in 2 min., leak 4,227' -	eft RBP @ 6	361' , RIH tbg 3 69 sx cemen	, circ. biocide		BPMA			1	32.55	7,109		
(sque	eezed)							DODE (2/22)	(2022)						
								RODS (3/22/	2022) OD (in)	grade	rods	length (ft)	depth (ft)		
								Polished rod Ponies Sucker rods Sinker bars Guide sub RHR Lift sub Pump Gas anchor	1 1/2 7/8 7/8 3/4 1 1/2	D D D	2 86 192 3	26.0 12.0 2,150.0 4,800.0 75.0 4.0 0.5 1.0 20.0 16.0	10 22 2,172 6,972 7,047 7,051 7,052 7,072 7,088		
X X TAC	@ 6,284' 														
Tubb pe	rfs @ 6,406' - 5	575'													
Tubb pe															
Pum	perfs @ 6,975 o intake @ 7,07 @ 7,109'														
	7,130', sticky	(2021)													
PBTD @ 7,354' 5-1/2" @ 7,400' TD @ 7,400'											odated: July				

JR Oil Ltd.

Miller #1 PROPOSED



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 129101

COMMENTS

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 52647	Action Number:
Tulsa, OK 74152	129101
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

COMMENTS

Created		Comment Date
plmart	PM 8	8/24/2022

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CONDITIONS

Action 129101

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P.O. Box 52647	Action Number:			
Tulsa, OK 74152	129101			
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	[C-103] NOI Temporary Abandonment (C-103I)			

CONDITIONS

Created By		Condition Date
kfortner	Run MIT/BHT TA status test	8/24/2022