

|                            |  |  |
|----------------------------|--|--|
| Well Name: HAMNER          | Well Location: T29N / R9W / SEC 28 /<br>NESW / 36.693817 / -107.788757 | County or Parish/State: SAN<br>JUAN / NM |
| Well Number: 2E            | Type of Well: CONVENTIONAL GAS<br>WELL                                 | Allottee or Tribe Name:                  |
| Lease Number: NMSF080245   | Unit or CA Name:   | Unit or CA Number:                       |
| US Well Number: 3004524689 | Well Status: Gas Well Shut In  | Operator: HILCORP ENERGY<br>COMPANY      |

Notice of Intent

Sundry ID: 2688244

|  |                                      |
|--|--------------------------------------|
| Type of Submission: Notice of Intent           | Type of Action: Plug and Abandonment |
| Date Sundry Submitted: 08/19/2022              | Time Sundry Submitted: 11:55         |
| Date proposed operation will begin: 09/09/2022 |                                      |

**Procedure Description:** Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 2/8/22 with Roger Herrera/BLM. The Re-Vegetation Plan is attached. A closed loop system will be used. Tubing is set high due to of a tight spot in the casing. Hilcorp is requesting permission to produce the well as is to reduce pressure prior to P&A. P&A is a high priority due to compliance and will be completed in 2022 as soon road conditions allow.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Plug\_and\_Abandonment\_Procedure\_\_\_Hamner\_2E\_20220819112700.pdf
- Hamner\_2E\_Reclamation\_Plan\_20220819112659.pdf

Received by OCD: 8/24/2022 11:09:58 AM

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|                            |   |                                       |
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Conditions of Approval

Additional

29N09W28KKd\_Hamner\_2E\_20220823172335.pdf

Authorized

General\_Requirement\_PxA\_20220824091445.pdf

2688244\_NOIA\_2E\_3004524689\_KR\_08242022\_\_20220824091431.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Signed on: AUG 19, 2022 11:39 AM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DAVE J MANKIEWICZ

BLM POC Title: AFM-Minerals

BLM POC Phone: 5055647761

BLM POC Email Address: DMANKIEW@BLM.GOV

Disposition: Approved

Disposition Date: 08/24/2022

Signature: Dave Mankiewicz

## Plug and Abandonment - NOI

Hamner 2E

API # - 3004524689

### Procedure:

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H<sub>2</sub>S present prior to beginning operations. If any H<sub>2</sub>S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations.

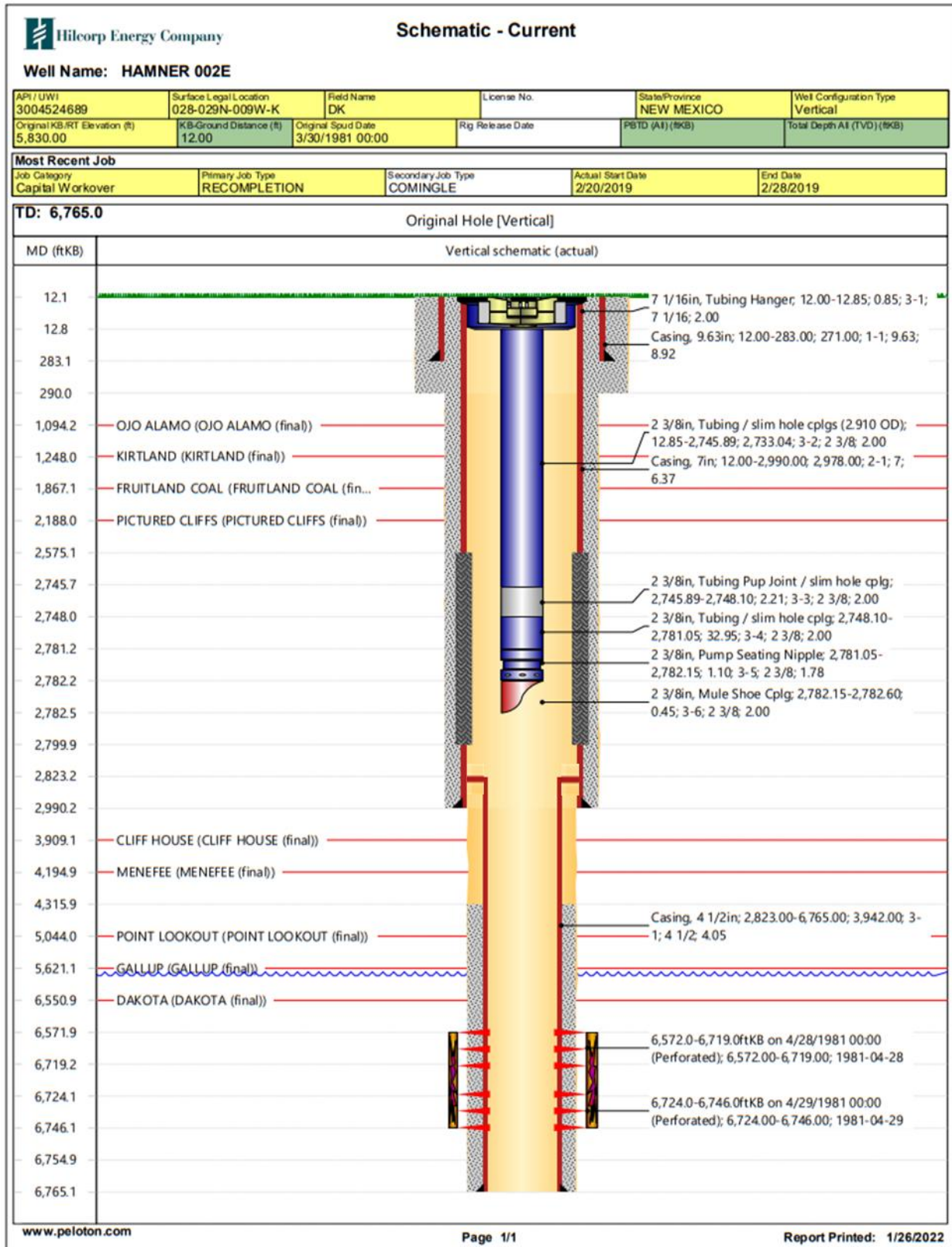
**Remember to notify NMOCD 24 hours prior to starting operations on location.**

**NOTE: This procedure is contingent upon P&A sundry approval by NMOCD.** All cement volumes use 100% excess outside pipe and 50' excess inside (unless otherwise stated). All cement will be Class G, mixed at 15.8 ppg w/ a 1.15 cf/sx yield. The stabilizing wellbore fluid will be an 8.3 ppg fluid, sufficient to balance all exposed formation pressures. We have a CBL for the 4.5" casing but not the 7" which we will run to determine our plugs inside the 7".

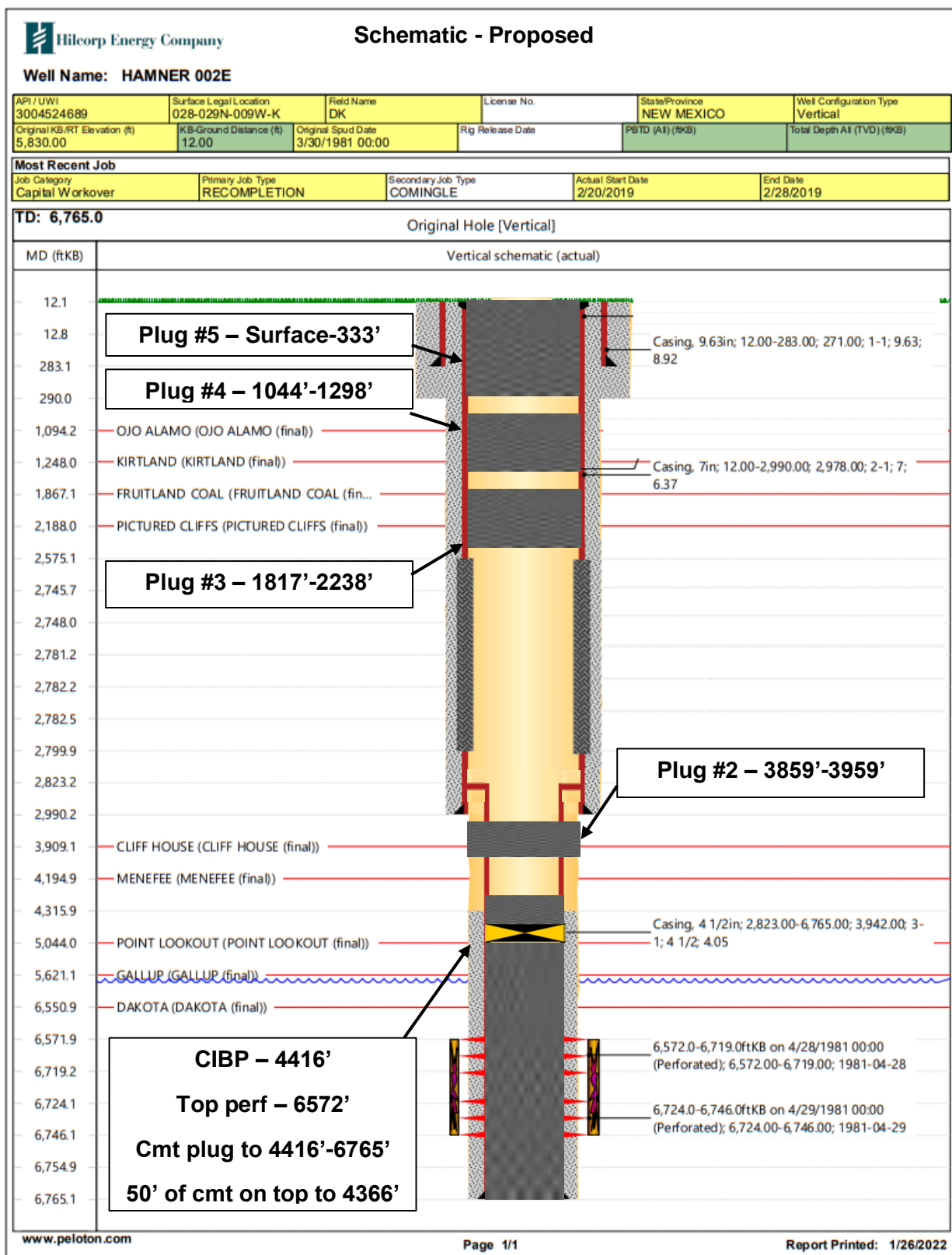
1. This project will use a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Test anchors if not using a base beam. Comply with all NMOCD, BLM, and HEC safety regulations. MIRU and conduct safety meeting for all personnel on location.
3. Record casing, tubing, and bradenhead pressures. Remove existing piping on casing valve. RU blow lines from casing valves and begin BD casing pressure. Kill well with water as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP. RU floor and 2 3/8" handling tools.
5. TOOH and tally 2 3/8" tubing inspecting each joint (2783'). TIH w/ CICR and work string and set at 4416'. Sting out and load and pressure test the casing.
6. **NOTE: This well was prepped for recomple in February of 2019 where the rig encountered several tight spots in the casing at and above the Mesa Verde interval. The rig ended up milling through 6 separate tight spots and spent 4 days milling. They were unable to get past 4446' with the mill and they also attempted to remove the mill and get through the spot with the**

production string and a mule shoe coupling and were also unsuccessful. Since we have a restriction preventing us from setting a bridge plug above our Dakota perforations, we are proposing stinging back into the cement retainer set at 4416' and pumping our casing capacity plus 100% excess totaling 366 sx of Class G cement or until we lock up. Sting out of the CICR and pump 4 sx of class G cement on top of the retainer to 4366'.

7. TOOH and RIH w/ WL and perforate at 3959'. POOH and PU 2-3/8" work string.
8. **Plug #2, 3959' – 3859' (Mesa Verde Top: 3909')** Mix & pump 16 sx of Class G cement and pump an inside outside plug to cover the Mesa Verde top.
9. LD tubing and RU WL. Run CBL.
10. POOH w/ WL and PU 2-3/8" work string.
11. **Plug #3, 2238' – 1817' (Pictured Cliffs Top: 2188' Fruitland Coal Top: 1867')** Mix & pump 81 sx of Class G cement and spot a balanced plug to cover the Pictured Cliffs and Fruitland Coal tops.
12. LD tubing to 1298'.
13. **Plug #4, 1298' – 1044' (Kirtland Top: 1248' Ojo Alamo Top: 1094')** Mix & pump 49 sx of Class G cement and spot a balanced plug to cover the Kirtland and Ojo Alamo tops.
14. LD tubing to 333'.
15. **Plug #5, 333' – Surface (Surface Shoe: 283')** Mix & pump 64 sx of Class G cement and spot a balanced plug to cover the surface casing shoe.
16. LD the rest of the tubing.
17. Ensure we have a good Bradenhead test where no communication is seen before cutting off the wellhead.
18. ND BOP and cut off wellhead below surface casing flange per regulation. Top off w/ cement if needed. Install PxA marker w/ cement to comply w/ regulations.
19. RD, MOL and cut off anchors. Restore location per BLM stipulations.







Hilcorp Energy  
P&A Final Reclamation Plan  
**Hamner 2E**  
API: 30-045-24689  
T29N-R9W-Sec. 28-Unit K  
LAT: 36.693821 LONG: -107.78758 NAD 27  
Footage: 1585' FSL & 1535' FWL  
San Juan County, NM

**1. PRE- RECLAMATION SITE INSPECTION**

A pre-reclamation site inspection was completed with Roger Herrera from the BLM and Eufracio Trujillo, Hilcorp Energy SJ South Construction Foreman on February 8, 2022.

**2. LOCATION RECLAMATION PROCEDURE**

1. Reclamation work will begin in summer.
2. Removal of all equipment, anchors, flowlines, cathodic, and pipelines.
3. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
4. Close out two BGT s that are currently on location when results are clear.
5. Rip compacted soil and walk down disturbed portion of well pad.
6. Location will be reclaimed by pulling dirt from southern side of location and recontoured with existing hill from west to east and leaving previously undisturbed drainage intact.
7. Push eastern portion of well pad to the northwest corner and blend into slope of hill.
8. Remove all gravel from berms, pads, and meter run.
9. Enterprise will cut and cap pipeline from meter run to dog leg. If needed, blind and barricade riser.

**3. ACCESS ROAD RECLAMATION PROCEDURE**

1. The well access road will be blocked at the entrance with a berm.
2. Reclaim road by ripping, recontouring road out of location to main road, and broadcast seeding.
3. Insert small diversion for erosion control down road to help with runoff.

**4. SEEDING PROCEDURE**

1. A Pinion/Juniper seed mix will be used for all reclaimed and disturbed areas of the well pad and lease road.
2. Drill seed will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
3. Timing of the seeding will be when the ground is not frozen or saturated.

**5. WEED MANAGEMENT**

1. No noxious weeds were identified during this onsite.



# BLM FLUID MINERALS P&A Geologic Report

**Date Completed:** 08/23/2022

|   |                      |                  |     |       |            |     |
|---|----------------------|------------------|-----|-------|------------|-----|
| Well No. Hamner #2E (API# 30-045-24689) | Location             | 1585             | FSL | &     | 1535       | FWL |
| Lease No. NMSF080245                    | Sec. 28              | T29N             |     |       | R09W       |     |
| Operator Hilcorp Energy Company         | County               | San Juan         |     | State | New Mexico |     |
| Total Depth 6765'                       | PBTD                 | Formation Dakota |     |       |            |     |
| Elevation (GL) 5818'                    | Elevation (KB) 5830' |                  |     |       |            |     |

| Geologic Formations | Est. Top | Est. Bottom | Log Top | Log Bottom | Remarks                           |
|---------------------|----------|-------------|---------|------------|-----------------------------------|
| San Jose            |          |             |         |            |                                   |
| Nacimiento          | Surface  | 1094        |         |            | Surface/possible freshwater sands |
| Ojo Alamo Ss        | 1094     | 1248        |         |            | Aquifer (possible freshwater)     |
| Kirtland Shale      | 1248     | 1867        |         |            | Possible gas                      |
| Fruitland           | 1867     | 2188        |         |            | Coal/Gas/Water                    |
| Pictured Cliffs Ss  | 2188     | 2397        |         |            | Probable Gas                      |
| Lewis Shale         | 2397     | 2885        |         |            |                                   |
| Chacra              | 2885     |             |         | 3909       | Possible Gas                      |
| Cliff House Ss      |          |             | 3909    | 4195       | Water/possible gas                |
| Menefee             |          |             | 4195    | 5044       | Coal/Ss/Water/probable gas        |
| Point Lookout Ss    |          |             | 5044    | 5211       | Probable water/possible O&G       |
| Mancos Shale        |          |             | 5211    | 5621       | Probable O&G                      |
| Gallup              |          |             | 5621    | 6437       | Probable O&G                      |
| Greenhorn           |          |             | 6437    | 6503       |                                   |
| Graneros Shale      |          |             | 6503    | 6551       | Possible O&G                      |
| Dakota Ss           |          |             | 6551    | PBTD       | O&G/water                         |
| Morrison            |          |             |         |            |                                   |

Remarks:

P & A

- No well log above 3000' for the subject well. Reference well #2 was used to estimate tops above 3000' in the subject well.
- Add a plug to cover the Chacra formation top at 2885'.
- The plugs proposed in the P&A procedure, with recommended changes, will adequately protect any freshwater sands in this well bore.
- Existing CR at 4416' set in 2019 to prep for up-hole recompleting into the Mesaverde that was never done.
- Dakota perms 6572' – 6746'.

Reference Wells:

1) **Formation Tops (below 3000' MD)**  
Same

2) **Formation Tops (above 3000' MD)**  
Mustang Resources, LLC  
Hamner B #1  
Sec. 29, T29N, R09W  
5841' KB

Prepared by: Chris Wenman

**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

**4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2688244

Attachment to notice of Intention to Abandon

Well: Hamner 2E

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
  - Add a plug to cover the Chacra formation top at 2885'.
3. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 8/24/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 137471

CONDITIONS

|  |   |
|--|---|
| Operator:<br>HILCORP ENERGY COMPANY<br>1111 Travis Street<br>Houston, TX 77002 | OGRID:<br>372171                                    |
|  | Action Number:<br>137471                            |
|  | Action Type:<br>[C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| kpickford  | CBL required   | 8/24/2022      |
| kpickford  | Notify NMOCD 24 Hours Prior to beginning operations    | 8/24/2022      |
| kpickford  | Adhere to BLM approved COAs and plugs. See GEO report. | 8/24/2022      |