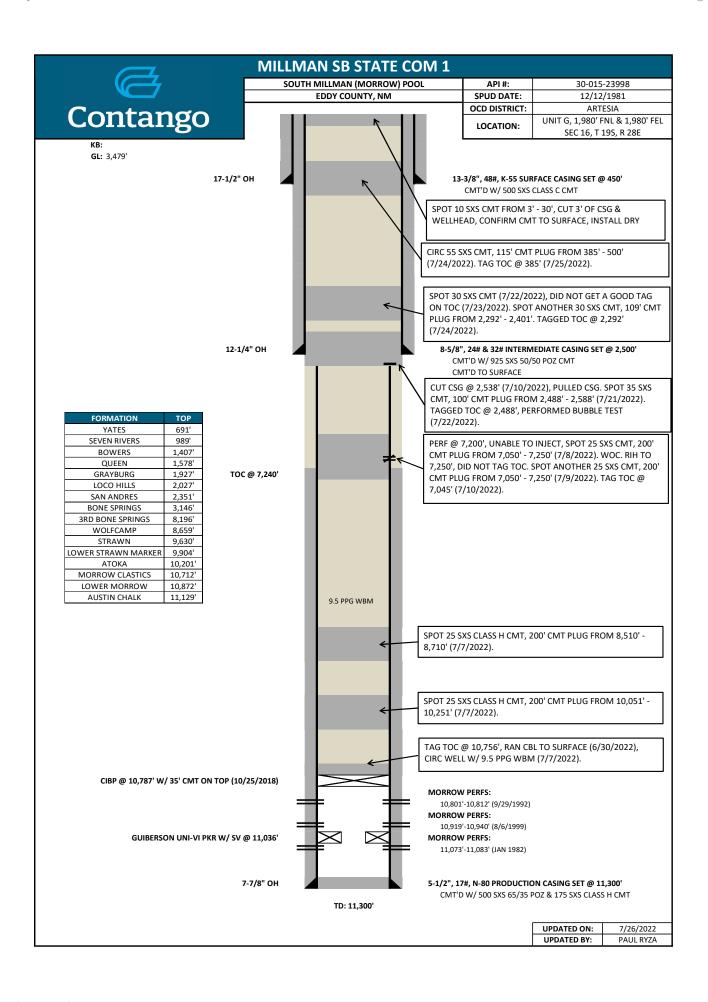
Dentited   (757) 393-81-61	Office	Sta	ate of New Mex	xico		Form C-103
DBINGLE   C-933 744-1288   Sample   C-953 744-1288   Sample   C-953 34-6-178   Sample   C-953		Energy, Mi	nerals and Natur	al Resources		Revised July 18, 2013
Sil S. First S., Arissia, NM 8820   Discrimination of the property of the september of the sept						
1205 South St. Praince Dr.   STATE		OIL CON	SERVATION	DIVISION		
Dauge IV - Sign) 476-3400   Santa Fe, NM 87505   6. Surte Oil & Gas Lease No.		1220	1220 South St. Francis Dr.			
1203 S. R Fencis Dr., Sama Fe, NM   200 SUNDRY NOTICES AND REPORTS ON WELLS ON WITHOUT SETTING PROPERTY OF THE PORTS OF		Sa	inta Fe, NM 87	505		
SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USE THIS PORM FOR PROPOSALS TO PAIL OR TO DEPENS OR PLUS BACK TO A DIFFERENT RESISTATION. USE: "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  REPORTONS ALS J.  1. Type of Well: Oil Well   Gas Well   Other    2. Name of Operator   10. Pool name or Wildcat   MILLMAN, MORROW, SOUTH (GAS)    4. Well Location   17 TEXAS AVE, SUITE 2900, HOUSTON, TX 77002   10. Pool name or Wildcat   MILLMAN, MORROW, SOUTH (GAS)    4. Well Location   16   Township 198   Range 28E   NJRM   County   EDDY    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3,479 GR    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   MULTIPLE COMPL   GASING-CEMENT JOB   ALTERING CASING   CASING-CEMENT JOB   ALTERING CASING   CASING-CEMENT JOB   PAND A   GASING-CEMENT JOB   COMMENCE COMMINGLE   GASING-CEMENT JOB   CASING-CEMENT JOB	1220 S. St. Francis Dr., Santa Fe, NM					
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIMPERRY RESPREYOR. USE "APPLICATION FOR PRIME" (COMA C.101) FOR SUCH   PROPOSALS		TICES AND REPO	RTS ON WELLS		7. Lease N	Name or Unit Agreement Name
Type of Well: Oil Well   Gas Well   Other   S. Well Number   1	(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR	TO DEEPEN OR PLU			
1. Type of Well: Oil Well ☐ Gas Well ☑ Other ☐ S. Name of Operator ☐ CONTANGO RESOURCES, INC ☐ ID. Pool name or Wildcat ☐ TITLE ☐ S. Levation (Show whether DR, RKB, RT, GR, etc.) ☐ Social MILLMAN, MORROW, SOUTH (GAS) ☐ TOWNShip 198 Range 28E NMPM ☐ County EDDY ☐ II. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Social II. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Social III. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Subsequently EDDY ☐ III. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Subsequently EDDY ☐ III. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Subsequently EDDY ☐ III. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Subsequently EDDY ☐ III. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Subsequently EDDY ☐ III. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Subsequently EDDY ☐ III. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Subsequently EDDY ☐ III. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Subsequently EDDY ☐ III. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Subsequently EDDY ☐ III. Elevation (Show whether DR, RKB, RT, GR, etc.) ☐ Subsequently EDDY ☐ III. Elevation (Show PR, etc.) ☐ Subsequently EDDY ☐ III. Elevation (Show PR, etc.) ☐ III. Elevation (Show Protoned Completion or excompletion. ☐ III. Elevation of Work Performed: ☐ III. Elevation of Work Performed III. Elevation of III. Elevat		LICATION FOR PERMIT	Г" (FORM C-101) FO	R SUCH		
2. Name of Operator  CONTANGO RESOURCES, INC  3. Address of Operator  17 TEXAS AVE, SUTTE 2900, HOUSTON, TX 77002  4. Well Location  Unit Letter G : 1.980 feet from the NORTH line and 1.980 feet from the EAST line Section 16 Township 19S Range 28E NMPM County EDDY  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3.479' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CASING/CEMENT JOB   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CASING/CEMENT JOB   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PAND A   SUBSEQUENT REPORT OF:  THEM:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Description of Work Performed:  MRIU (629/2022). Tag TOC @ 10,756', Ran CBL from 10,756' to surface (6/30/2022).  Circulate hole wi water-based mid (77/2022). Spot 25 sax Class H cmt @ 10,051' – 10,251' (Atoka) (7/7/2022).  Spot 25 sax Class H cmt @ 8.510' – 8.710' (Wolfcamp) (7/7/2022).  Spot 25 sax Class H cmt @ 8.510' – 8.710' (Wolfcamp) (7/7/2022).  Tag TOC @ 7.045' Cut - 1.72' casing & 2.538' (7/10/202).  Perf @ 7.720' unable to implex, spot 25 sax cmt @ 7.050' – 7.250' (7/8/2022).  Tag TOC @ 7.045' Cut - 1.72' casing & Spot 35 sax cmt @ 7.050' – 7.250' (7/8/2022).  Tag TOC @ 7.045' Cut - 1.72' casing & Spot 35 sax cmt @ 7.050' – 7.250' (7/8/2022).  Tag TOC @ 7.045' Cut - 1.72' casing & Spot 35 sax cmt @ 7.050' – 7.250' (7/8/2022).  Tag TOC @ 7.045' Cut - 1.72' casing & Spot 35 sax cmt @ 7.050' – 7.250' (7/8/2022).  Tag Toc @ 7.04' Cut - 1.72' casing & Spot 35 sax cmt @ 7.050' – 7.250' (7/8/2022).  Tag Toc @ 7.04' Cut - 1.72' casing & Spot 35 sax cmt @ 7.050' – 7.250' (7/8	·	Gas Well 🛛 Ot	her		8. Well N	umber 1
3. Address of Operator 717 TEXAS AVE, SUITE 2900, HOUSTON, TX 77002  4. Well Location Unit Letter G: 1.980 feet from the NORTH line and 1.980 feet from the EAST line Section 16 Township 198 Range 28E NMPM County EDDY  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND BANDON AMD BANDON ALTERNOR CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB ALTERNOR CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB TOTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent detais, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Description of Work Performed:  MRU (6/99/2022). Tag TOC @ 10,756', Ran CBL from 10,756' to surface (6/30/2022).  Circulate hole W/ water-based mud (7/7/2022). Spot 25 sxs Class H cmt @ 10,051' – 10,251' (Atoka) (7/7/2022). Spot 25 sxs Class H cmt @ 10,051' – 10,251' (Atoka) (7/7/2022). Prof @ 7.200', unable to inject, spot 25 sxs cmt @ 7.050' – 7.250' (7/8/2022).  1. Rill, did not tag TOC. Spot another 25 sxs cmt @ 7.050' – 7.250' (7/8/2022).  2. Tag TOC @ 7.045'. Cut 5-12' casing. Spot 35 sxs cmt @ 2.488' – 2.588' (Int. Csg Shoc) (7/21/2022).  3. Spot 25 sxs Class H cmt @ 400' – 500' (Surf Csg Shoc) (7/24/2022).  3. Spot 30 sxs cmt @ 2.301' – 2.401' (San Andres) (7/22/2022).  3. Spot 30 sxs cmt @ 2.301' – 2.401' (San Andres) (7/22/2022).  3. Spot 30 sxs cmt @ 2.301' – 2.401' (San Andres) (7/22/2022).  3. Spot 30 sxs cmt @ 2.301' – 2.401' (San Andres) (7/22/2022).  3. Spot 30 sxs cmt @ 400' – 500' (Surf Csg Shoc) (7/24/2022).  3. Spot 35 sxs cmt @ 400' – 500' (Surf Csg Shoc) (7/24/202	2. Name of Operator				9. OGRID	Number
4. Well Location Unit Letter G: 1,980   feet from the NORTH   line and 1,980   feet from the EAST   line   Section 16   Township 198   Range 28E   NMPM   County   EDDY    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3,479° GR   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPINS   PAND A   MILLING OPINS		GO RESOURCES, I	INC			
4. Well Location Unit Letter G: 1,980 feet from the NORTH line and 1,980 feet from the EAST line Section 16 Township 198 Range 28E NMPM County EDDY  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   TOTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Description of Work Performed:  MIRU (6/29/2022). Tag TOC @ 10,756', Ran CBL from 10,756' to surface (6/30/2022).  Circulate hole w/ water-based mud (7/7/2022), Spot 25 sxs Class H cmt @ 10,051' – 10,251' (Atoka) (7/7/2022).  Spot 25 sxs Class H cmt @ 8,510' – 8,710' (Wolfcamp) (7/7/2022).  Spot 25 sxs Class H cmt @ 8,510' – 8,710' (Wolfcamp) (7/7/2022).  Ref @ 7,200' unable to inject, spot 25 sxs cm @ 7,050' – 7,250' (7/8/2022).  Ref @ 7,200' unable to inject, spot 25 sxs cm @ 7,050' – 7,250' (7/8/2022).  Ref @ 7,200' unable to inject, spot 25 sxs cm @ 7,050' – 7,250' (7/8/2022).  Ref @ 7,200' unable to inject, spot 25 sxs cm @ 7,050' – 7,250' (7/8/2022).  Ref @ 7,200' unable to inject, spot 25 sxs cm @ 7,050' – 7,250' (7/8/2022).  Ref @ 7,200' unable to inject, spot 25 sxs cm @ 7,050' – 7,250' (7/8/2022).  Ref @ 7,200' unable to inject, spot 25 sxs cm @ 7,050' – 7,250' (7/8/2022).  Ref @ 7,200' unable to inject, spot 25 sxs cm @ 7,050' – 7,250' (7/8/2022).  Ref @ 7,200' unable to inject, spot 25 sxs cm @ 7,050' – 7,250' (7/8/2022).  Ref @ 7,200' unable to inject, spot 25 sxs cm @ 7,050' – 7,250' (7/8/2022).  Ref @ 7,200' unable to inject, spot 25 sxs cm @ 7,050' – 7,250' (7/8/2022).  Ref		G				
Unit Letter G : 1.980 feet from the NORTH line and 1.980 feet from the EAST line Section 16 Township 198 Range 28E NMPM County EDDY    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   CHANGE PLANS   PANDA   CASING/CEMENT JOB   CASING/CEMENT JOB   C		S AVE, SUITE 290	0, HOUSTON, TX	X 77002	MILLMAI	N, MORROW, SOUTH (GAS)
Section   16						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   COMMENCE DRILLI	Unit Letter <u>G</u> :		•	line and	1,980fee	et from the <u>EAST</u> line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CASING/CEMENT JOB   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.    2. Circulate hole will water-based mud (7.71/2022). Spot 25 xsx Class H cmt @ 10,051* - 10,251* (Atoka) (7.71/2022).   2. Circulate hole will water-based mud (7.71/2022). Spot 25 xsx Class H cmt @ 10,051* - 10,251* (Atoka) (7.71/2022).   3. Spot 25 xsx Class H cmt @ 8,510* - 8,710* (Wolfcamp) (7.71/2022).   4. Perf @ 7.200*, unable to inject, spot 25 xsx cmt @ 7,050* - 7,250* (7.78/2022).   5. Tag TOC @ 7,045* (Tut 5-1/2" casing & 2,538* (7.10/2022).   5. Tag TOC @ 7,045* (Tut 5-1/2" casing & 2,538* (7.10/2022).   5. Perf @ 7.200*, unable to inject, spot 19. Spot 35 xsx cmt @ 2,488* - 2,588* (Int. Csg Shoe) (7.21/2022).   6. RIH, did not tag TOC. Spot another 25 xsx cmt @ 7,050* - 7,250* (7.79/2022).   7. Tag TOC @ 7,045* (Tut 5-1/2" casing & 2,538* (7.10/2022).   8. Spot 30 xsx cmt @ 2,301* - 2,401* (San Andres). Tag TOC @ 2,488*, performed bubble test (7.22/2022).   9. Spot 30 xsx cmt @ 2,301* - 2,401* (San Andres). Tag TOC @ 2,292* (7.724/2022).   9. Spot 30 xsx cmt @ 2,301* - 2,401* (San Andres). Tag TOC @ 2,292* (7.724/2022).   1. Spot 55 xsx cmt @ 4,00* - 500* (Surf Csg Shoe) (7.74/2022).   2. Spot 55 xsx cmt @ 4,00* - 500* (Surf Csg Shoe) (7.74/2022).   3. Spot 55 xsx cmt @ 4,00* - 500* (Surf Csg Shoe) (7.74/2022).   4. Spot 55 xsx cmt @ 4,00* - 500* (Surf Csg Shoe) (7.74/2022).   5. Spot 55 xsx cmt @ 4,00* - 500* (Surf Csg Shoe) (7.74/2022).   5. Spot 55 xsx cmt @ 4,00* - 500* (Surf Csg Shoe) (7.74/2022).	Section 16		<u> </u>			County EDDY
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:				RKB, RT, GR, etc.	.)	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   DATE   DATE		3,479	9' GR			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   DATE   DATE					_	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT	12. Check	Appropriate Box	x to Indicate Na	ature of Notice,	Report or	Other Data
PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT	NOTICE OF I	NTENTION TO		SUE	RSEQUEN	T REPORT OF:
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A   CASING/CEMENT JOB   CASING/CEMENT JOB   P AND A   CASING/CEMENT JOB   P AN						
PULL OR ALTER CASING DOWNHOLE COMMINGLE  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Description of Work Performed:  . MIRU (6/29/2022). Tag TOC @ 10,756', Ran CBL from 10,756' to surface (6/30/2022).  Circulate hole wit water-based mud (7/7/2022). Spot 25 sxs Class H cmt @ 10,051' – 10,251' (Atoka) (7/7/2022).  Spot 25 sxs Class H cmt @ 8,510' – 8,710' (Wolfcamp) (7/7/2022).  Perf @ 7,200', unable to inject, spot 25 sxs cmt @ 7,050' – 7,250' (7/8/2022).  RIH, did not tag TOC. Spot another 25 sxs cmt @ 7,050' – 7,250' (7/9/2022).  Pulled 53 joints of 5-1/2" casing. Spot 35 sxs cmt @ 2,488' – 2,588' (Int. Csg Shoe) (7/21/2022).  Spot 30 sxs cmt @ 2,301' – 2,401' (San Andres) (7/22/2022).  Spot 30 sxs cmt @ 2,301' – 2,401' (San Andres) (7/22/2022).  RIH, did not tag TOC. Spot another 30 sxs cmt @ 2,301' – 2,401' (San Andres). Tag TOC @ 2,292' (7/24/2022).  Spot 55 sxs cmt @ 400' – 500' (Surf Csg Shoe) (7/24/2022). Tag TOC @ 3.85'. Spot 10 sxs cmt @ 3' – 30' (7/25/2022).  Cut off wellhead, confirmed cmt to surface on all strings, weld on dry hole marker (7/25/2022).  Rig Release Date:  Rig Release Date:  O7/25/2022  Approved for pugging of well tore only. Usblity www.montd.tate on us was considered and complete to the best of my knowledge and belief.  SIGNATURE  Alison Denner  E-mail address: adenne@contango.com  PHONE: 713-236-7456  PHONE: 713-236-7456						<del>_</del>
CLOSED-LOOP SYSTEM  OTHER:  OT	_	<del>-</del>	<del></del>			
OTHER:    OTHER:     OTHER:			_			_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated de of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Description of Work Performed:  . MIRU (6/29/2022). Tag TOC @ 10,756', Ran CBL from 10,756' to surface (6/30/2022).  Circulate hole w/ water-based mud (7/7/2022). Spot 25 sxs Class H cmt @ 10,051' – 10,251' (Atoka) (7/7/2022).  Spot 25 sxs Class H cmt @ 8,510' – 8,710' (Wolfcamp) (7/7/2022).  Perf @ 7,200', unable to inject, spot 25 sxs cmt @ 7,050' – 7,250' (7/8/2022).  RIH, did not tag TOC. Spot another 25 sxs cmt @ 7,050' – 7,250' (7/9/2022).  Pulled 53 joints of 5-1/2' casing. Spot 35 sxs cmt @ 2,488' – 2,588' (Int. Csg Shoe) (7/21/2022).  Spot 30 sxs cmt @ 2,301' – 2,401' (San Andres) (7/22/2022).  D. RIH, did not tag TOC. Spot another 30 sxs cmt @ 2,301' – 2,401' (San Andres). Tag TOC @ 2,292' (7/24/2022).  RIH, did not tag TOC. Spot another 30 sxs cmt @ 2,301' – 2,401' (San Andres). Tag TOC @ 2,292' (7/24/2022).  RIH, did not tag TOC. Spot another 30 sxs cmt @ 2,301' – 2,401' (San Andres). Tag TOC @ 3,292' (7/24/2022).  RIH, did not tag TOC. Spot another 30 sxs cmt @ 2,301' – 2,401' (San Andres). Tag TOC @ 3,292' (7/24/2022).  Cut off wellhead, confirmed cmt to surface on all strings, weld on dry hole marker (7/25/2022).  Rig Release Date:  Rig Release Date:  Rig Release Date:  O7/25/2022  Approved for plugging of well bore only. Liability unod is retained pending tocation cleamus a recomplete to the best of my knowledge and belief.  SIGNATURE  Alison Denner  E-mail address:  adenner@contango.com  PHONE:  713-236-7456  APPROVED BY:  APPROVED BY:  APPROVED BY:  TITLE  Statt Wanagar  DATE 8/23/2022	CLOSED-LOOP SYSTEM	]				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Description of Work Performed:  . MIRU (6/29/2022). Tag TOC @ 10,756', Ran CBL from 10,756' to surface (6/30/2022).  Circulate hole w/ water-based mud (7/7/2022). Spot 25 sxs Class H cmt @ 10,051' – 10,251' (Atoka) (7/7/2022).  Spot 25 sxs Class H cmt @ 10,051' – 10,251' (Atoka) (7/7/2022).  Perf @ 7,200', unable to inject, spot 25 sxs cmt @ 7,050' – 7,250' (7/8/2022).  RIH, did not tag TOC. Spot another 25 sxs cmt @ 7,050' – 7,250' (7/9/2022).  Pulled 53 joints of 5-1/2' casing @ 2,538' (7/10/2022).  Pulled 53 joints of 5-1/2' casing spot 35 sxs cmt @ 2,488' – 2,588' (Int. Csg Shoe) (7/21/2022).  Pulled 53 joints of 5-1/2' casing spot 35 sxs cmt @ 2,488' – 2,588' (Int. Csg Shoe) (7/21/2022).  RIH, did not tag TOC. Spot another 30 sxs cmt @ 2,301' – 2,401' (San Andres). Tag TOC @ 2,292' (7/24/2022).  RIH, did not tag TOC. Spot another 30 sxs cmt @ 2,301' – 2,401' (San Andres). Tag TOC @ 2,292' (7/24/2022).  Cut off wellhead, confirmed cmt to surface on all strings, weld on dry hole marker (7/25/2022).  Rig Release Date:  Rig Release Date:  O7/25/2022  Approved for plugging of well bore only, Liability us bond is retained pending Location cleanup & reception of the strained pending Location						
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Rig Release Date:    Rig Release Date:   07/25/2022   C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting (In www.emnrd.state.nm.us)    Page						Approved for plugging of well bore only. Liability un
hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Analyst  DATE 08/17/2022  Type or print name Alison Denner  E-mail address: adenner@contango.com  PHONE: 713-236-7456  APPROVED BY: Staff Manager  DATE 8/23/2022	Snud Data		Rig Ralassa Dat	07/25/202	22	bond is retained pending Location cleanup & receip
hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Analyst  DATE 08/17/2022  Type or print name  Alison Denner  E-mail address: adenner@contango.com  PHONE: 713-236-7456  APPROVED BY: Staff Manager  DATE 8/23/2022	spud Date.		Kig Kelease Dai			may be found at OCD Web Page, OCD Permitting @
SIGNATURE  TITLE Sr. Regulatory Analyst  DATE 08/17/2022  Type or print name Alison Denner  E-mail address: adenner@contango.com  PHONE: 713-236-7456  APPROVED BY: TITLE Staff Manager  DATE 8/23/2022						www.emnrd.state.nm.us
SIGNATURE Alison Denner  E-mail address: adenner@contango.com  APPROVED BY: TITLE Staff Manager DATE 8/23/2022	hereby certify that the information	n above is true and a	complete to the be	st of my knowledg	ge and helief	
Type or print name Alison Denner E-mail address: adenner@contango.com PHONE: 713-236-7456  APPROVED BY: TITLE Staff Manager DATE 8/23/2022		n above is true and c	complete to the be	st of my knowledg	ge and benef.	
Type or print name Alison Denner E-mail address: adenner@contango.com PHONE: 713-236-7456  APPROVED BY: TITLE Staff Manager DATE 8/23/2022	11110000	14 / 1				( (
For State Use Only APPROVED BY: Staff Manager DATE 8/23/2022	SIGNATURE V VV	$\mathcal{M}$	TITLE Sr. Re	gulatory Analyst		DATE08/17/2022
For State Use Only APPROVED BY: Staff Manager DATE 8/23/2022	- Alican Dann	or		adonnar@aa=+	2000 000	712-726 7/56
APPROVED BY: BET TITLE Staff Manager DATE 8/23/2022	Type of print name		_ E-mail address:	auenner@cont	ango.com	PHONE: /13-230-7430
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 135473

## **CONDITIONS**

Operator:	OGRID:
Contango Resources, Inc.	330447
717 Texas Ave.	Action Number:
Houston, TX 77002	135473
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
gcordero	None	8/23/2022