Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 323047 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-48726 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS PROMETHEUS STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 102H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location . <u>IN</u> : <u>860</u> Unit Letter N feet from the S line and feet 1825 from the W Township 33E NMPM 24S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3542 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well__ _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached description of work for surface and intermediate casing See Attached 6/4/2022 Spudded well. **Casing and Cement Program** Date String Csg Weight Grade Dpth Open Set Size Size lb/ft TOC Dpth Held Drop Hole 06/04/22 Surf FreshWater 17.5 13.375 54.5 J55 0 1277 1055 1.34 С 1500 0 Ν 08/06/22 Int1 Brine 12.25 9.625 40 J55 0 5225 1185 1.33 С 1500 0 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Electronically Signed Regulatory Manager 8/11/2022 Type or print name E-mail address Telephone No. Christian Combs ccombs@taprk.com 720-360-4028 For State Use Only:

APPROVED BY: TITLE DATE Patricia L Martinez 8/30/2022 11:04:47 AM Prometheus State Com 102H - Surface and Intermediate Casing

Well spud on 6/4/2022 at 06:15

6/4/2022: Drill 17.5 inch surface hole to 1294 ft.

6/4/2022: Run 13.375 inch 54.5 lb J55 surface casing to 1277 ft. Pump 20 bbls spacer, followed by 715 sks of 13.5 ppg lead cmt, 340 sks of 14.8 ppg tail cmt. Drop plug and displace with 20 bbls fresh water then 171 bbls brine. 140 bbls of cement returned back to surface. Pressure test casing to 1500 PSI for 30 minutes, good test.

8/4/2022: Test BOPS. Drill 12.25 intermediate hole to 5266 ft.

8/6/2022: Run 9.625 inch 40 lb J-55 intermediate casing to 5225 ft. Pump 20 bbls fresh water, followed by 865 sks of 11.3 ppg lead cmt, 320 sks of 14.8 ppg tail cmt. Drop plug and displace with 395 bbls of fresh water. 100 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test.

Surface Casing Details: Casing ran: 6/4/2022, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 1277 ft, Cement 1055 sacks, Yield 1.82 lead/1.34 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0.

Intermediate Casing Details: Casing ran: 8/6/2022, Fluid Type Brine, Hole 12.25 inch to 5266 ft, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 5225 ft, Cement 1185 sks, Yield 2.69 lead/1.33 tail, Class C, Pressure Held 1500 psi, Pres Drop 0.