

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12236
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other injection well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SCOUT ENERGY MANAGEMENT LLC		6. State Oil & Gas Lease No. B-9519
3. Address of Operator 13800 MONTFORT DR. STE 100 DALLAS, TX 75240		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter P , 660 feet from the S line and 660 feet from the E line Section 29 Township 24S Range 38E NMPM County LEA		8. Well Number 37
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 330949
		10. Pool name or Wildcat Dollarhide Tubb; Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Post Workover <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy respectfully request NOI approval to workover the identified well to conduct a passing successful MIT.

1. RU pulling unit
2. Remove meter run & install BOP
3. Unset PKR & pull injection string
4. Trip in hole with RBP & PKR, test casing for hole
5. If hole exists, set RBP above perms & spot 10' sand on top
6. Sqz casing with 100-200 sxs CL "C" cmt, DO
7. Hydrotest injection string in hole
8. Perform MIT
9. Return well to injection

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **DORIAN FUENTES** TITLE **SR. Regulatory Specialist** DATE **08/30/2022**

Type or print name **Dorian K. Fuentes** E-mail address: **dfuentes@scoutep.com** PHONE: **972-325-1005**

For State Use Only

APPROVED BY: **Kerry Fortner** TITLE **Compliance Officer A** DATE **9/2/22**

Conditions of Approval (if any)

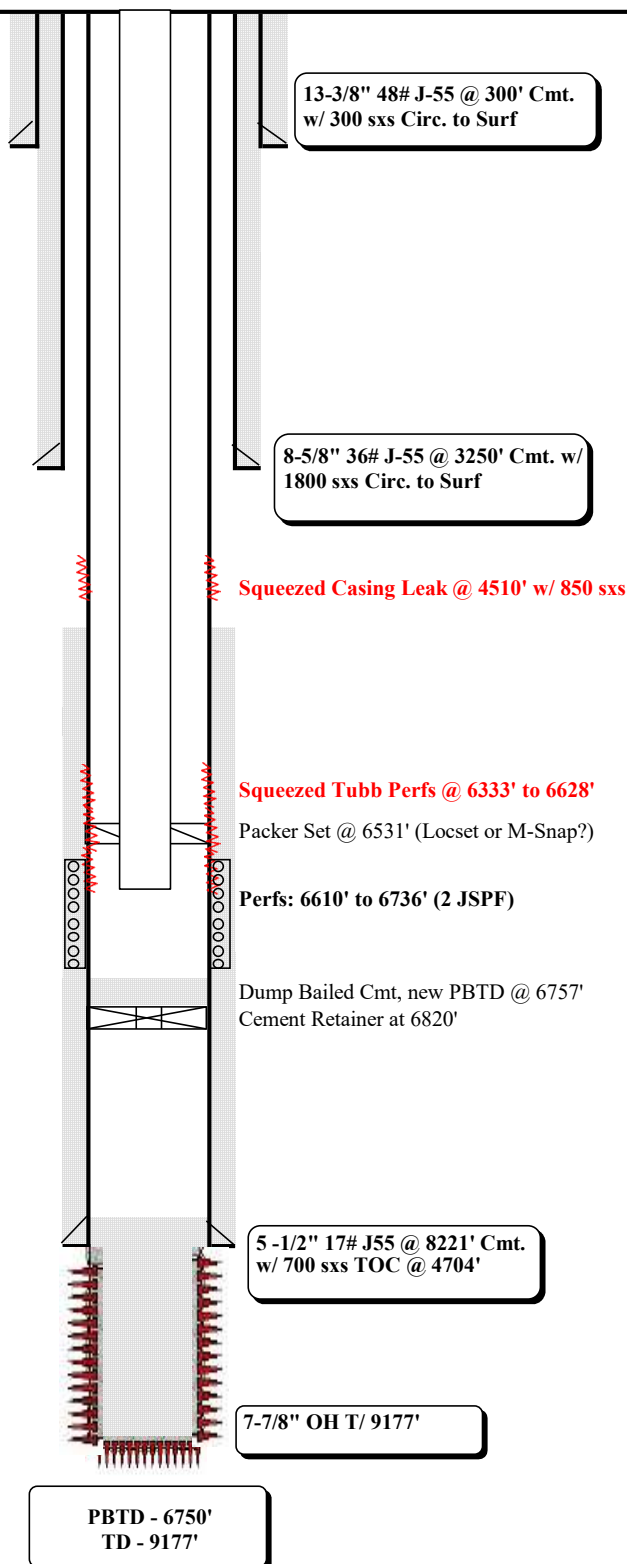


DIVISION: SOUTH
FIELD: WDDU
LEASE/UNIT: WDDU 1196.900
COUNTY: ANDREWS

WELL: WDDU 37 DHTD
UPDATED BY: TREY MORGAN
DATE UPDATED: 08.16.2022
STATE: TEXAS

Location: 660'FSL & 660'FEL, Sec 29,24-S,38-E
 SPUD: 08/12/1951
 COMP: -

API = 30-025-12236 WI = 70.929769%
 KB = 12.0' NRI = 87.578908%
 GR = 3,112.0'



02/23/1994:

Release Dual Packers and POOH
 Ran 4-3/4" bit and scraper on 2-7/8" workstring.
 Tag at 6623', C/O heavy scale from 6623' to 6813'.
 Hit cement retainer at 6819'.
 Ran casing inspection log f/ 6819' to 3250'. Dump
 bailed cmt in two runs 6819 to 6757, new PBTD
 6757'.
 Pump 500 gals 15% NEFE acid and 500# rock salt
 block and 500 gals acid.
 Ran 5-1/2" Locset packer w/ 1.25" profile nipple,
 on off tool, 10 jts of 2-3/8" IPC, 5-1/2" M-Snap pkr
 and 187 jts 2-3/8" IPC tbg.
 Test casing to 500 psi, held.
 7 days later had 1100 psi on casing. Reset both
 packers 1 jt up. Still communicating, shut in.

Last passing Bradenhead test was on 04/23/2020

02/20/1995:

TIH w/ bit an C/O t 6755'
 Set RBP @ 6286' tested csg to 1500 psi and 2000
 psi, held. Left RBP. Spot sand on RBP and spot 50
 sxs cement over interval 6525' to 6248'. Squeezed

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CONDITIONS

Action 139274

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 139274
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/2/2022