eceined by Opp 8, 8,29,2022 10:22:14	State of New Mexi	co		Form C-103 of
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-12496	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc		STATE	FEE 🗹
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		19520		
SUNDRY NOTION	CES AND REPORTS ON WELLS		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		North Hobbs G/SA Unit		
PROPOSALS.) . Type of Well: Oil Well 🗹 Gas Well 🗌 Other		8. Well Number 141		
2. Name of Operator			9. OGRID Number	
Occidental Permian LTD			157984	
-	3. Address of Operator		10. Pool name or Wildcat	
-	P.O. Box 4294 Houston, TX 77210-4294		HOBBS; GRAYBURG-SAN ANDRES	
4. Well Location	222		222	MECT
Unit Letter M :	330 feet from the SOUTH			
Section 28	Township 185 Rang			unty LEA
	11. Elevation (Show whether DR, R 3639' (GL)	KB, RT, GR, etc.	)	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	PLUG AND ABANDON	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMENT  OTHER: rtinent details, and	SEQUENT REPOIL  K	RT OF: TERING CASING  ND A  Cluding estimated date
Spud Date:	Rig Release Date	:		
	<u> </u>			
I hereby certify that the information a	above is true and complete to the best	of my knowledg	e and belief.	
signature <u>Roni Ma</u>	thew TITLE Regulat	ory Advisor	DATE_	08/29/2022
Type or print name Roni Mathew For State Use Only	E-mail address:	roni_mathew@	oxy.com PHONE	3: (713) 215-7827
	TITLE Compli	ance Officer A	DATE_	9/2/22

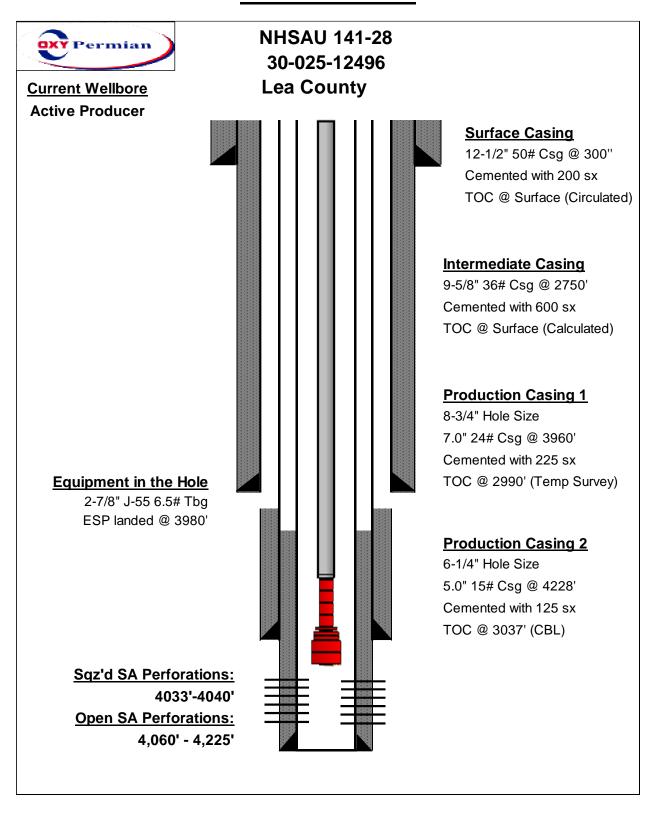
NHU 28-141 API # 30-025-12496

Objective: Run conformance liner to shutoff excessive gas production and increase oil production.

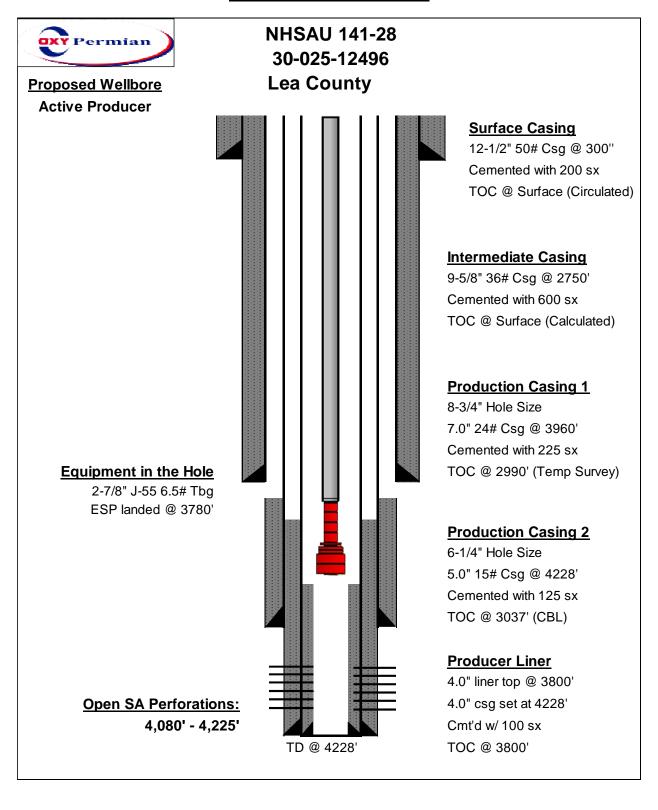
### Procedure:

- 1. MIRU PU
- 2. POOH w/ ESP Eqpt
- 3. RIH w/ packer & 2-7/8" workstring
- 4. Run production log w/ capacitance tool to determine where gas is coming from & to check for potential crossflow between zones
- 5. Squeeze existing perforations with cement
- 6. Drill out squeeze w/ 4-1/4" bit
- 7. Run 4.0" partial liner from 4228'-3800' & cement in place
- 8. Perforate liner from Zn2L to Zn3G (~4075'-4220') excluding the interval that is contributing the majority of gas
- 9. Acidize new perfs w/ 4750 gal 15% HCL NEFE using RBP & Packer
- 10. Run ESP equipment
- 11. RD PU
- 12. Return well to production

## **Current WBD**



# **Proposed WBD**



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 138792

### **CONDITIONS**

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	138792
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/2/2022