Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 104

Well Name: BURCH KEELY UNIT Well Location: T17S / R30E / SEC 19 / County or Parish/State: EDDY /

SESW /

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMLC028784B Unit or CA Name: BURCH KEELY UNIT Unit or CA Number:

NMNM88525X

US Well Number: 3001504210 Well Status: Abandoned Operator: SPUR ENERGY

PARTNERS LLC

Accepted for record – NMOCD gc 9/7/2022

Subsequent Report

Sundry ID: 2689242

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/25/2022 Time Sundry Submitted: 03:00

Date Operation Actually Began: 07/07/2022

Actual Procedure: 7/07/22: MIRU, check well pressure then dig surface valve & ND WH cap, pull slips out & install flange then NU Bop, RU floor then having trouble to release & POOH w/ tbg/pkr, RBIH open ended-run 85 from derrick & PU 23jts from trailer then SDFN. 7/08/22: Wait on orders then RU pump & broke circulation, PLUG #1 - mix & pump 38sxs cmt from eot at 3400' to toc at 3096' then displ w/ 11.9bbls of FW, POOH, RU WL then RIH to perforate at 2833' & RD WL, RIH w/ pkr to get injection rate- 1bbl per min at 500psi, PLUG #2 - mix & pump 60sxs cmt from eot at 2833' to toc at 2700' then squeeze w/ 10.9bbls, POOH & SDFN. 7/11/22: RIH & tag PLUG #2 at 2903'- tag too deep then POOH, RBIH w/ pkr then try to establish injection rate-pressure up & held, notify BLM & they instruct to RBIH open ended then spot plug up to 2270', RIH & circulate the well w/ 46bbls mud, PLUG #3 - mix & pump 43sxs cmt from eot at 2903' to toc at 2268' then displ w/ 8.7bbls, POOH & LD tbg, RU WL then RIH to set CIBP @ 2223' & POOH, RBIH to top of plug & SDFN. 7/12/22: RU pump hose then break circulation & test CIBP-pressure up to 500psi & held for 30min then release pressure, PLUG #4 - mix & pump 25sxs cmt from eot at 2223' to toc at 1855' then displ w/ 7.1bbls mud. pull 20stds to derrick & woc, RIH to tag PLUG #4 at 1873' then POOH & LD tbg, RU WL then RIH to perforate at 1131' & RD WL, RIH to set pkr at 874' & SDFN. 7/13/22: RU pump hose then check injection rate-1bbl per min at 500psi, PLUG #5 - mix & pump 25sxs cmt from eot at 1131' squeeze leaving toc at 1020' then displ w/ 5.6bbls mud & SDFN. 7/14/22: Open wellno pressure then release pkr & POOH, RBIH & tag PLUG #5 at 998' then POOH, RU WL then RIH to perforate at 850' & RD WL, RIH w/ pkr to get injection rate- 1bbl per min at 50psi, PLUG #6 - mix & pump 25sxs cmt from eot at 850' squeeze leaving cmt at 742' then displ w/ 4.2bbls mud, woc then release pkr & RBIH to tag PLUG #6 at 738', POOH & LD tbg, RU WL then RIH to perforate at 575'& RD WL, RIH w/ pkr to get injection rate-1bbl per min at 50psi, pump 10bbls BW to see if surface valve doing anything, PLUG #7 - mix-& pump 25sxs cmt from 575' squeeze leaving toc at 346' then displ w/ 3.6bbls mud, SDFN. 7/15/22:

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eceived by OCD: 8/30/2022 2:09:49 PM
Well Name: BURCH KEELY UNIT

Well Location: T17S / R30E / SEC 19 /

SESW /

County or Parish/State: EDD 2 20

NM

Well Number: 104

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC028784B

Unit or CA Name: BURCH KEELY UNIT

NMNM88525X

Unit or CA Number:

US Well Number: 3001504210

Well Status: Abandoned

Operator: SPUR ENERGY

PARTNERS LLC

Release pkr then POOH & RBIH open ended to tag PLUG #7 at 355', POOH & LD tbg, RU WL then RIH to perforate at 100' & RD WL, RU hose on 4 ½ csg then pumped 10bbls of water, 7" csg valve doing nothing, per BLM-change hose to 7"& try to reverse circulate, pumped ½ bbl then pressured up to 20psi-7" csg at surface busted, notify BLM then they suggested to squeeze 25sxs to bring cmt to surface, PLUG #8 – mix & pump 40sxs cmt from eot at 100' squeeze until we bring cmt to surface then POOH-cmt continued dropping & SDFN. 7/18/22: RIH & tag PLUG #8 at 78', PLUG #9 – mix & pump 6sxs cmt from 78' to surface then RDSU.

SR Attachments

Actual Procedure

BKU_104_Post_Job_WBD_20220825150015.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN Signed on: AUG 25, 2022 03:00 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

BLM POC Phone: 5752345927

Disposition Date: 08/30/2022

Disposition: Accepted

Signature: James A. Amos

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County or Parish/State: EDD 3 0 5 Received by OCD: 8/30/2022 2:09:49 PM Well Name: BURCH KEELY UNIT Well Location: T17S / R30E / SEC 19 /

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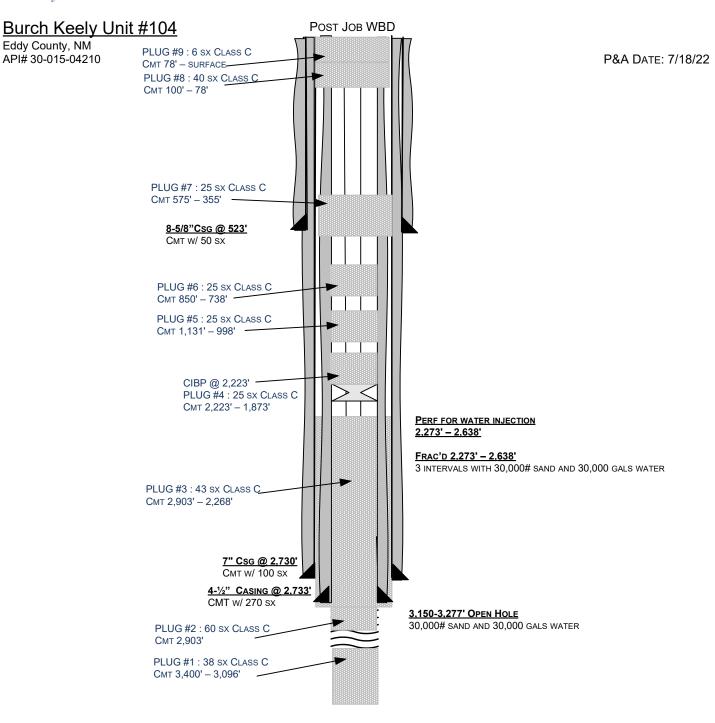
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PARTNERS LLC



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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 139519

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	139519
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	None	9/7/2022