Received by Opp Po 8,739,720,22,4:21:35 Office	PM State of New Mexico		Form C-103 1 of 7
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION 30-025-34165	
<u>District III</u> – (505) 334-6178	1220 South St. Francis D	5 Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM	,	o. Said on & G	as Lease 110.
	CES AND REPORTS ON WELLS		r Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BAC ATION FOR PERMIT" (FORM C-101) FOR SUC	ENRON 9 STATE C	
	Gas Well Other	8. Well Number	001
2. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID Numl	per 372043
3. Address of Operator 523 PARK POINT DR, SUITE	200 GOLDEN CO 80/01	10. Pool name of	
4. Well Location	200, GOLDEN, CO 80401	[79335] JOHNOSN	RANCH; WOLFCAMP (GAS)
	feet from the SOUTH	line and 1980 feet from	m the EAST line
Section 9	Township 24S Range 3		County LEA
	11. Elevation (Show whether DR, RKB, 3612 GR		
12 Charles	nnronrioto Dov to Indicate Natura	of Nation Donast or Other	Data
	ppropriate Box to Indicate Nature		
NOTICE OF IN		SUBSEQUENT RE	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		EDIAL WORK □ IMENCE DRILLING OPNS.□	ALTERING CASING P AND A
PULL OR ALTER CASING	<u> </u>	NG/CEMENT JOB	I AND A
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	eted operations. (Clearly state all pertine		es including estimated date
	rk). SEE RULE 19.15.7.14 NMAC. For		
proposed completion or reco	ompletion.		
Tap Rock requests to TA the refe	renced well due to uneconomic conc	itions. See attached TA proc	edure and WBDs.
·		·	
	Cone	lition of Approval: notify	
		D Hobbs office 24 hours	
	prior 0	f running MIT Test & Chart	
	prior	•	
I hereby certify that the information	above is true and complete to the best of i	ny knowledge and belief.	
	7		
SIGNATURE	TITLE Regulatory Ana	lystD	ATE
Type or print name	E-mail address: jtrlic	a@taprk.com PI	HONE:
For State Use Only			
APPROVED BY: Yang 4.	TITLE A		TE_9/14/22
APPROVED BY: Yeary For Conditions of Approv	- Comple	ince Officer A -DA	

Well: Enron State Com. 9 #1

Objective: Temporarily Abandon Well

Est. Start Date: 10/01/2022

	I	Enron 9 State Com #1	
AFE#			350-10139-002
API#	API#		30-025-34165
RKB			26
	4.	5" 15.10# P-110 Line	r
ID (in)	3.826		
Drift (in)	3.701		
Bottom	13,891	Тор	12,219
85% Burst (psi)	12,257	Capacity (bbls/ft)	0.0142
85% Collapse (psi)	12,198		
	7.0" 29	# S-95, N-80 & P-110	Casing
ID (in)	6.184	Depth	12,580
Drift (in)	6.059	Capacity (bbls/ft)	0.0371
85% Burst (psi)	6,936		
85% Collapse (psi)	5,967		
	9 5/8" 47#	N-80 2 nd Intermedia	te Casing
85% Burst (psi)	5840	Depth (ft)	5,213
85% Collapse (psi)	4046	Capacity (bbls/ft)	0.0732
	2 7/8	" 6.5# L-80 Tubing St	tring
ID (in)	2.441	Depth	11,716
Drift (in)	2.347	Capacity (bbls/ft)	0.0058
85% Burst (psi)	8,985		
85% Collapse (psi)	9,495		

Safety:

Comply with all NMOCD, BLM, and Operator safety regulations.

All Personnel MUST wear hard hats, steel toed boots, and safety glasses.

No smoking inside rig anchors.

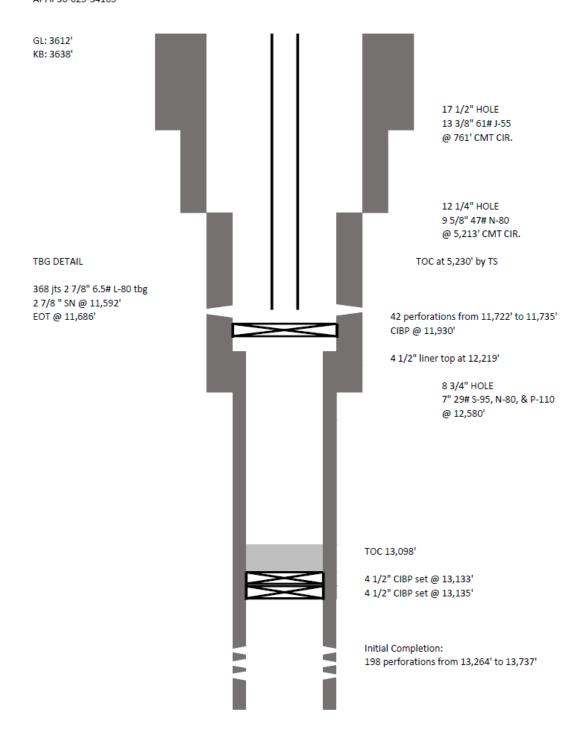
Hold a job safety meeting each morning, and as needed before specific job tasks.

Procedure

- 1. Release TAC and POOH standing back tubing and laying down BHA
- 2. MIRU WL
- 3. RIH with 6-1/8" GR & JB
 - a. Report any tight spots to engineer
- 4. RIH with 7" CIBP and set at 11,675'
- 5. RIH with dump bailer and dump 25 sx or 35' class H cement
- 6. WOC & tag
- 7. POOH and RDMO WL
- 8. RIH with 2-7/8" tubing and load hole with packer fluid
- 9. Pressure test casing to 500 psi for 30 minutes
 - a. Notify NMOCD of results
- 10.POOH laying down tubing
- 11.RDMO
- 12. Release all services and clean location of any trash

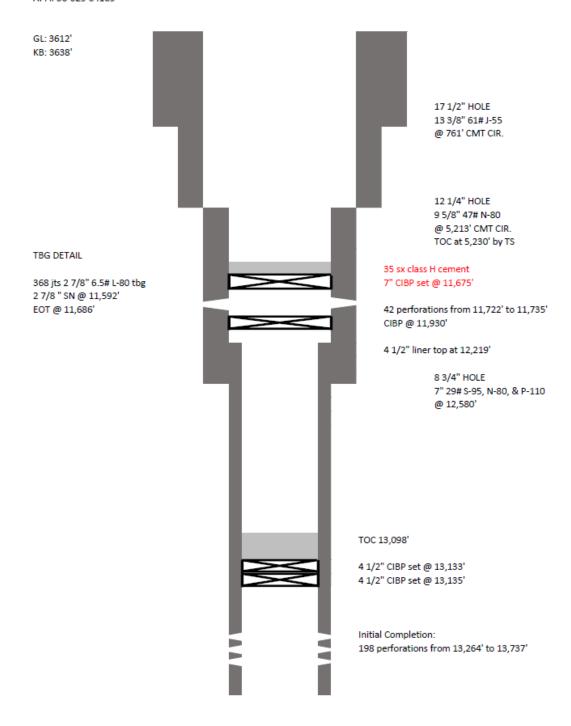
Current Configuration:

TAP ROCK OPERATING, LLC ENRON STATE COM. 9 #1 SEC. 9, T-24S, R-33E 660' FSL AND 1980' FEL LEA COUNTY, NEW MEXICO API # 30-025-34165



Proposed Configuration:

TAP ROCK OPERATING, LLC ENRON STATE COM. 9 #1 SEC. 9, T-24S, R-33E 660' FSL AND 1980' FEL LEA COUNTY, NEW MEXICO API # 30-025-34165



District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 139136

COMMENTS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	139136
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

COMMENTS

Created By		Comment Date
plmartinez	PM PM	9/14/2022

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CONDITIONS

Action 139136

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CONDITIONS

Created By		Condition Date
kfortner	Run TA status MIT/BHT test	9/14/2022