

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-039-21004	⁵ Pool Name Blanco-Mesaverde (Prorated Gas)		⁶ Pool Code 72319
⁷ Property Code 372171	⁸ Property Name San Juan 28-7 Unit		⁹ Well Number 224

II. ¹⁰ Surface Location

UL or lot no. H	Section 28	Township 28N	Range 07W	Lot Idn	Feet from the 1450	North/SouthLine North	Feet from the 800	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township N	Range W	Lot Idn	Feet from the	North/SouthLine SOUTH	Feet from the	East/West line WEST	County Rio Arriba
¹² Lse Code P	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

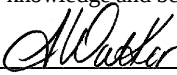
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 4/6/1975	²² Ready Date 7/3/2022	²³ TD MD 7234'	²⁴ PBTD MD 7227'	²⁵ Perforations 4362' - 5075'	²⁶ DHC, MC DHC 5196
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
13 3/4"		9 5/8", 32.3#, J-55		205'	
8 3/4"		7", 20#, J-55		2901'	
6 1/2"		4 1/2", 10.5 & 11.6#, K-55		7234'	
		2 3/8", 4.7#, J-55		7105'	

V. Well Test Data

³¹ Date New Oil NA	³² Gas Delivery Date 7/3/2022	³³ Test Date 7/3/2022	³⁴ Test Length 24hr	³⁵ Tbg. Pressure SI-0psi	³⁶ Csg. Pressure SI-491psi
³⁷ Choke Size 24/64"	³⁸ Oil 0	³⁹ Water 20 bwpd	⁴⁰ Gas 160 mcf/d		⁴¹ Test Method N/A
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: John Garcia		
Title: Operations Regulatory Tech Sr.			Title: Petroleum Engineer		
E-mail Address: mwalker@hilcorp.com			Approval Date: 9/15/2022		
Date: 7/26/2022		Phone: (346) 237-2177			

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-21004
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name San Juan 28-7 Unit
4. Well Location Unit Letter <u>H</u> : <u>1450</u> feet from the <u>North</u> line and <u>800</u> feet from the <u>East</u> line Section <u>28</u> Township <u>28N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 224
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6083' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☒ RECOMPLETE	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well was recompleted into the Mesaverde and has been commingled with the existing Dakota under DHC 5196. Please see the attached for the recompletion operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE: Operations/Regulatory Technician-Sr. DATE 07/26/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

San Juan 28-7 Unit-224
30-039-21004

FEE

SR Recomplete

4/27/2022: MIRU. CK WELL PRESSURES (SITP: 170 PSI SICP: 170 PSI SIICP: 0 PSI SIBHP: 0 PSI). ND WH. NU BOP & PT, GOOD TST. PULL TBG HANGER. RU PREMIER NDT SCANNING & SCAN OOH W/TBG. PU MILL & TIH T/6950'. SIW. SDFN.

4/28/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 140 PSI SIICP: 0 PSI SIBHP: 0 PSI). TOH W/TBG, LD STRING MILL. PU CIBP & SET @ 6922'. LOAD & PT CSG T/500 PSI, GOOD TST. TOH & LD SETTING TOOL. ND BOP. NU 5K TBG HEAD. NU BOP. SDFN.

4/29/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBH: 0 PSI). RU WIRELINE, RUN CBL F/6875' T/SURF. RU WELLCHECK. CONDUCT MIT ON CSG F/6922' T/SURF TO 570 PSI FOR 30 MINS, TST GOOD. WITNESSED BY LENNY MOORE W/NMOCD. RD WELLCHECK. RIH & SET CIBP @ 5320'. TIH W/TBG. ND BOP. NU WH. RDRR @ 20:00 HRS. WAIT ON FRAC.

6/29/2022: MIRU FRAC CREW. CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). RU WIRELINE. **PERF STAGE 1 (POINT LOOKOUT) INTERVAL W/25 SHOTS, 0.34" DIA, 1 SPF** AS FOLLOWS: 4920', 4921', 4922', 4924', 4925', 4929', 4935', 4936', 4939', 4941', 4942', 4969', 4973', 4975', 4981', 4984', 4985', 4986', 5006', 5008', 5018', 5063', 5065', 5073', 5075'. ALL SHOTS FIRED. POINT LOOKOUT STIMULATION (4920' – 5075'). FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 737 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 725 BBLS TOTAL 20/40 SAND: 107,137 LBS TOTAL N2: 910,000 SCF AVERAGE RATE: 57.1 BPM MAX RATE: 70.6 BPM AVERAGE PRESSURE: 2623 PSI MAX PRESSURE: 3662 PSI MAX SAND CONC: 2.25 PPG DOWNHOLE. ISIP: VACUUM. RIH W/WL. SET CFP @ 4850'. **PERF STAGE 2 (MENELEE) INTERVAL W/24 SHOTS, 0.34" DIA, 3 SPF** AS FOLLOWS: 4611', 4645', 4664', 4706', 4731', 4736', 4807', 4820'. ALL SHOTS FIRED. MENELEE STIMULATION (4611' – 4820'). FRAC AT 55 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 632 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 620 BBLS TOTAL 20/40 SAND: 92,365 LBS TOTAL N2: 1,101,000 SCF AVERAGE RATE: 45.7 BPM MAX RATE: 56 BPM AVERAGE PRESSURE: 2937 PSI MAX PRESSURE: 3814 PSI MAX SAND CONC: 2.25 PPG DOWNHOLE ISIP: 1636 PSI. RIH W/WL & SET CBP @ 4550'. **PER STAGE 3 (CLIFFHOUSE) INTERVAL W/25 SHOTS, 0.34", 1 SPF** AS FOLLOWS: 4362', 4364', 4381', 4382', 4386', 4388', 4390', 4403', 4407', 4408', 4411', 4413', 4442', 4444', 4453', 4455', 4457', 4461', 4463', 4464', 4470', 4477', 4479', 4481', 4483'. ALL SHOTS FIRED. CLIFFHOUSE STIMULATION (4362' – 4483'). FRAC AT 75 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 698 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 686 BBLS TOTAL 20/40 SAND: 107,267 LBS TOTAL N2: 793,000 SCF AVERAGE RATE: 59.4 BPM MAX RATE: 76.8 BPM AVERAGE PRESSURE: 2388 PSI MAX PRESSURE: 3620 PSI MAX SAND CONC: 2.25 PPG DOWNHOLE ISIP: 746 PSI. RIH W/WL & SET CBP @ 4000'. RDR FRAC & WL.

6/30/2022: MIRU COMPLETION RIG. CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBP: 0 PSI SIIP: 0 PSI). ND WH. NU BOP & FT, GOOD TST. PU & RIH W/MILL. TAGGED PLUG @ 4000'. RU PWR SWVL & AIR UNIT. SDFN.

7/1/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBP: 0 PSI SIIP: 0 PSI). RU AIR UNIT & EST CIRC. DO PLUG 1 @ 4000'. CONT TIH & TAG FILL @ 4504', 45' OF SAND FILL ON TOP OF PLUG 2. EST CIRC, CO TO PLUG 2 @ 4550'. EST CIRC & DO PLUG 2 @ 4550'. CONT TIH & TAGGED @ 4821'. 29' OF FILL. CO FILL & DO PLUG 3 @ 4850'. CONT TIH & TAG PLUG 4 @ 5320'. DO PLUG 4 @ 5320'. CIRC CLEAN. CONT TIH & TAG PLUG 5 @ 6922'. TOH W/TBG T/4265'. SDFN.

7/2/2022: CK WELL PRESSURES (SITP: 0 PSI SICP: 640 PSI SIICP: 0 PSI SIBHP: 0 PSI). TIH W/TBG & TAG FILL @ 6896', 26' OF FILL. PU PWR SWVL. EST CIRC. CO FILL F/6896' T/6922'. DO PLUG 5 @ 6922'. DO PLUG REMAINS F/7112' – 7191'. UNABLE TO MAKE HOLE @ 7191' HARD FILL. TOH W/TBG. PU BHA & TIH W/225 JTS 2 3/8" 4.7#, J-55 PROD TBG. EOT @ 7105'. SN @ 7103'. PBTD @ 7227'. PMP 5 BBLS DWN TBG. DROP PMP OFF BALL. PT TBG W/AIR T/500 PSI, GOOD TST. PMP OFF EXPENDABLE CK @ 1200 PSI, UNLOAD WELL. RDRR @ 21:00 HRS.

WELL IS NOW PRODUCING AS A MESAVERDE/DAKOTA COMMINGLE UNDER DHC 5196.



Schematic - Current

Well Name: SAN JUAN 28-7 UNIT 224

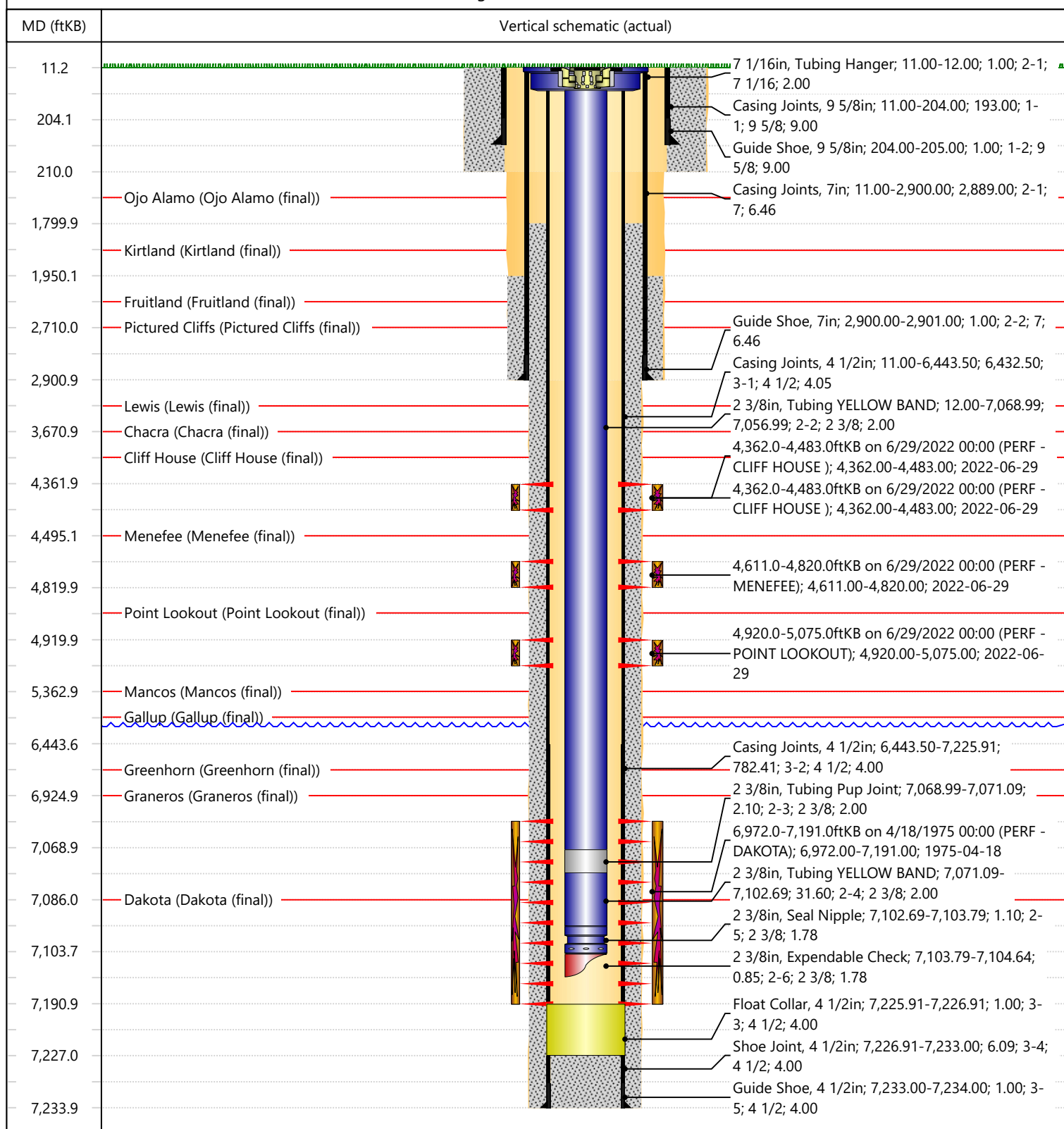
API / UWI 3003921004	Surface Legal Location 028-028N-007W-H	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,094.00	KB-Ground Distance (ft) 11.00	Original Spud Date 4/7/1975 00:00	Rig Release Date 4/16/1975 00:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

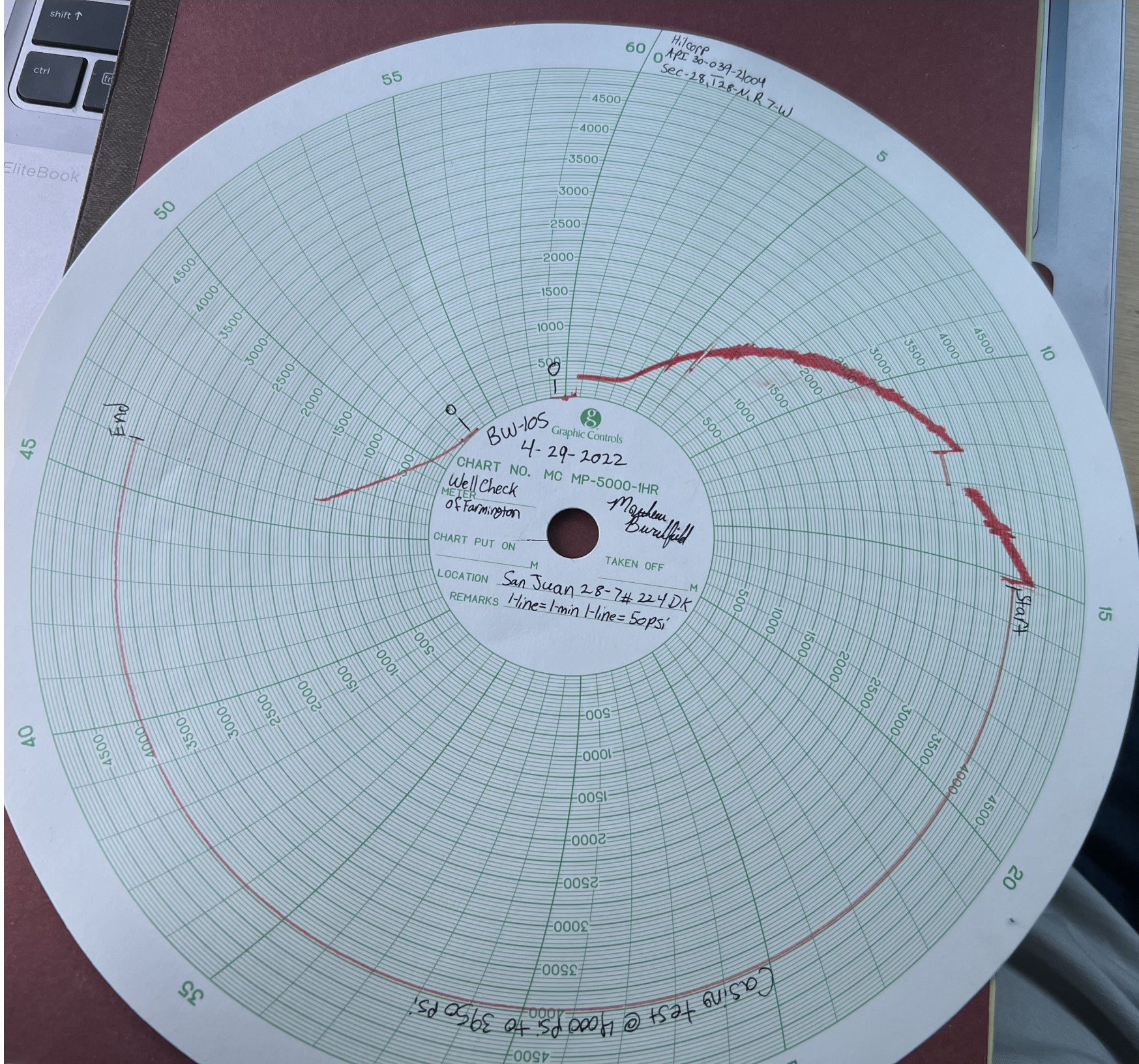
Most Recent Job

Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 4/27/2022	End Date
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TD: 7,234.0

Original Hole [Vertical]





Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name SAN JUAN 28-7 UNIT							
								6. Well Number: 224							
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER <u>RECOMPLETE</u>															
8. Name of Operator HILCORP ENERGY COMPANY							9. OGRID 372171								
10. Address of Operator 382 ROAD 3100 AZTEC, NM 87410							11. Pool name or Wildcat BLANCO MESAVERDE								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	H	28	28N	07W		1450	NORTH	800	EAST	RIO ARRIBA					
BH:															
13. Date Spudded 4/6/1975		14. Date T.D. Reached		15. Date Rig Released 7/2/2022		16. Date Completed (Ready to Produce) 7/2/2022		17. Elevations (DF and RKB, RT, GR, etc.) 6083' GR							
18. Total Measured Depth of Well 7234'			19. Plug Back Measured Depth 7227'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CBL							
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		32.3		205'		13 3/4"		224 cu ft							
7"		20		2901'		8 3/4"		239 cu ft							
4 1/2"		10.5/11.6		7234'		6 1/4"		665 cu ft							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
25. TUBING RECORD															
SIZE	DEPTH SET		PACKER SET												
	2 3/8"		7105'												
26. Perforation record (interval, size, and number) (CLIFFHOUSE) INTERVAL W/25 SHOTS, 0.34", 1 SPF AS FOLLOWS: 4362', 4364', 4381', 4382', 4386', 4388', 4390', 4403', 4407', 4408', 4411', 4413', 4442', 4444', 4453', 4455', 4457', 4461', 4463', 4464', 4470', 4477', 4479', 4481', 4483' (MENELEE) INTERVAL W/24 SHOTS, 0.34" DIA, 3 SPF AS FOLLOWS: 4611', 4645', 4664', 4706', 4731', 4736', 4807', 4820'. (POINT LOOKOUT) INTERVAL W/25 SHOTS, 0.34" DIA, 1 SPF AS FOLLOWS: 4920', 4921', 4922', 4924', 4925', 4929', 4935', 4936', 4939', 4941', 4942', 4969', 4973', 4975', 4981', 4984', 4985', 4986', 5006', 5008', 5018', 5063', 5065', 5073', 5075'.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						4362' – 4483'		FRAC AT 75 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 698 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 686 BBLS TOTAL 20/40 SAND							
						4611' – 4820'		FRAC AT 55 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 632 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 620 BBLS TOTAL 20/40 SAND							
4920' – 5075'		FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 737 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 725 BBLS TOTAL 20/40 SAND													
28. PRODUCTION															
Date First Production 7/3/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING					Well Status (<i>Prod. or Shut-in</i>) PROD								
Date of Test 7/3/2022	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 160	Water - Bbl. 20	Gas - Oil Ratio								
Flow Tubing Press. SI-0	Casing Pressure SI-491	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 160	Water - Bbl. 20	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By								

31. List Attachments	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 7/2/2022
34. If an on-site burial was used at the well, report the exact location of the on-site burial:	
Latitude _____	Longitude _____ NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature	Printed Name Amanda Walker Title Operations Regulatory Tech Sr. Date: 07/26/2022
E-mail Address: mwalker@hilcorp.com	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1740'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1838'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2346'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2710'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4354'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4495'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4916'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5363'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5950'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6865'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7086'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

District I

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District III

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 128712

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 128712
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 128712

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 128712
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	9/15/2022