(econical by objects) Application of its control of the control of	State of New Mexico	Form CP193 1 o		
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-02648		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE ★ FEE		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	S	Walter Andread and the tree about the control of th		
87505		B-1153 9		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	West Artesia Grayburg		
PROPOSALS.)		8. Well Number # 4		
1. Type of Well: Oil Well	Gas Well Other Injection	6. Well Number 77 7		
2. Name of Operator Rover C	perating, LLC	9. OGRID Number 3 7 1 4 8 4		
3 Address of Operator	ton Rd., Ste 300 Dallas, TX 75252	10. Pool name or Wildcat		
4. Well Location				
Unit Letter:	2310 feet from the North line and 7	feet from the $\frac{West}{f}$ line		
Section 8	Township / 🖁 5 Range 28 E	NMPM County Eddy		
gradu (S. S. S. S.	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3618 GR			
	3610 GN			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DR	LLING OPNS. ☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		ear MIT UIC X		
OTHER:	OTHER: 5 ye	ear /11/ UIC X		
	oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co.			
proposed completion or re-		inpletions. Attach wendore diagram of		
proposed completion of re-	ompletion.			
	$M$ , $\pm$			
5 year	/*			
5 year, UIC Tes				
UIC Tes	+			
723	*			
		1		
Spud Date: 5/12/19	72 Rig Release Date:	-		
/ 1 / / /	/			
Education and the second secon				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
8)	l R Euc	9/0/12022		
SIGNATURE Ryan James	dmann TITLE . L Mg	DATE 1/3/2022		
Turn on mint now Right San	od wann Emil allers	overpetro.com		
For State Use Only	Amann TITLE P. Eng rsandmann@r ndwann E-mail address:	PHONE: at 7 621 1173		
	Accepted for record – NMOCD gc 9/16/2022	DATE		
APPROVED BY: Accepted for record – NMOCD gc 9/16/2022 DATE Conditions of Approval (if any):				

## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Date: 9-1-22 API# 30-015-02648

A Mechanical Integrity Test (M.I.T.) was performed on, Well West Artesia Grey Bury Unit 4

LM.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website.

www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days after postdating.
 M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made;
 Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

\_\_\_\_ M.I.T. **for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). *Only after receipt of the C-103 will the non-compliance be closed.* 

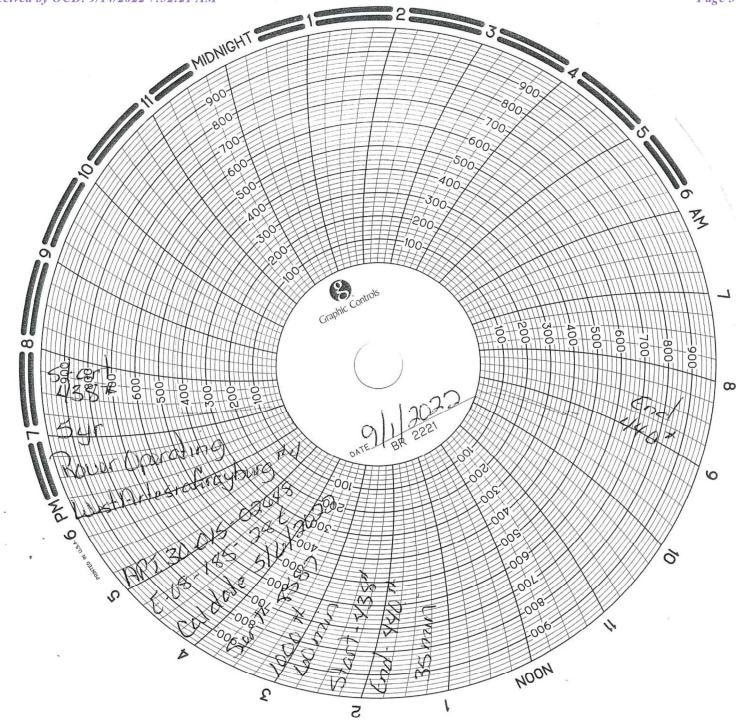
\_\_\_\_M.I.T.**is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Dan Smolik, Compliance Officer EMNRD-O.C.D. South District – Artesia, NM



Rover Operating West Artesia Grey Burg Unit # 004

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 143088

## **CONDITIONS**

Operator:	OGRID:
ROVER OPERATING, LLC	371484
17304 Preston Road	Action Number:
Dallas, TX 75252	143088
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Created By		Condition Date
gcordero	None	9/16/2022