

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-045-33892	⁵ Pool Name Basin Fruitland Coal (Gas)		⁶ Pool Code 71629
⁷ Property Code 318729	⁸ Property Name Sheets		⁹ Well Number 4E

II. ¹⁰ Surface Location

UL or lot no. L	Section 28	Township 31N	Range 09W	Lot Idn 02	Feet from the 1525	North/SouthLine South	Feet from the 815	East/West line West	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township N	Range W	Lot Idn	Feet from the	North/SouthLine SOUTH	Feet from the	East/West line WEST	County
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date


III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 11/2/2006	²² Ready Date 7/8/2022	²³ TD MD 7556'	²⁴ PBTD MD 7541'	²⁵ Perforations 2831' - 2987'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4"		9 5/8", 32.3#, H-40		237'	
8 3/4"		7", 20#, J-55		3336'	
6 1/4"		4 1/2", 10.5#, J-55		7554'	
		2 3/8", 4.7#, J-55		2980'	

V. Well Test Data

³¹ Date New Oil NA	³² Gas Delivery Date 7/8/2022	³³ Test Date 7/8/2022	³⁴ Test Length 24hr	³⁵ Tbg. Pressure SI-4psi	³⁶ Csg. Pressure SI-57psi
³⁷ Choke Size 48/64"	³⁸ Oil 0	³⁹ Water 0 bwpd	⁴⁰ Gas 2 mcf/d		⁴¹ Test Method N/A
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: John Garcia		
Title: Operations Regulatory Tech Sr.			Title:		
E-mail Address: mwalker@hilcorp.com			Approval Date: 9/16/2022		
Date: 8/2/2022		Phone: (346) 237-2177		DHC may not take place until a DHC order has been approved by OCD	

Well Name: SHEETS	Well Location: T31N / R9W / SEC 28 / NWSW /	County or Parish/State: SAN JUAN / NM
Well Number: 4E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080376A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004533892	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2684439

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/28/2022

Date Operation Actually Began: 05/16/2022

Type of Action: Recompletion

Time Sundry Submitted: 06:59

Actual Procedure: The well has been recompleted into the Fruitland Coal and is now producing as a Standalone. The DK has been TA'd as of 5/17/2022. Please see the attached recompletion operations.

SR Attachments

Actual Procedure

SHEETS_4E_FC_RC_SR_WRITEUP_20220728065846.pdf

Received by OCD: 8/2/2022 9:49:52 AM

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Well Name: SHEETS	Well Location: T31N / R9W / SEC 28 / NWSW /	County or Parish/State: SAN JUAN / NM
Well Number: 4E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080376A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004533892	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: JUL 28, 2022 06:59 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST.	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: mwalker@hilcorp.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 08/02/2022
Signature: Kenneth Rennick	

Sheets 4E
3004533892
NMSF080376A
SR Fruitland Coal Recomplete

5/16/2022: MIRU. CK WELL PRESSURES (SICP: 82 PSI, SITP: 82 PSI, SIBH: 0 PSI). ND WH. NU BOP & FT. GOOD TST. SDFN.

5/17/2022: CK WELL PRESSURES (SICP: 80 PSI, SITP: 80 PSI, SIBH: 0 PSI). RU TUBOSCOPE & SCAN OOH W/TBG. PU BIT & SCRAPER & TIH. PU & TIH W/CIBP & SET @ 7325'. LW W/125 BBL 2% KCL. PT CSG TO 560 PSI, FOR 30 MINS, GOOD TST. BLEED DWN PRESSURE. SDFN.

5/18/2022: CK WELL PRESSURES (SICP: 0 PSI, SITP: 0 PSI, SIBH: 0 PSI). RU WELLCHECK & PT CSG TO 560 PSI F/30 MINS, GOOD TST. MIT WITNESSED BY LENNY MOORE/NMOCD. LD TBG & SETTING TOOL. PU & TIH W/SEMI COMPOSITE CIBP & SET @ 3050'. LD 1 JT, MU HANGER & LAND. ND BOP, NU 5K TST CAP. RU WELLCHECK & PT CSG TO 3830 PSI F/30 MINS, GOOD TST. BLEED DWN PRESSURE. ND TSTER. LD 3000' TBG. ND BOPS. INSTALL TBG HANGER, NU MASTER VALVE. RDRR @ 19:00 HRS. WAIT ON FRAC.

6/10/2022: MIRU BASIN WL. CK WELL PRESSURES (SICP: 0 PSI, SITP: 0 PSI, SIBH: 0 PSI). RIH & PERF SINGLE STAGE W/2 RUNS, 0.42 DIA, 1 SPF, 40 SHOTS TOTAL AS FOLLOWS: 1ST RUN- 2987', 2786', 2785', 2784', 2783', 2981', 2980', 2979', 2978', 2977', 2973', 2972', 2971', 2970', 2969', 2924', 2917', 2916', 2915', 2914' 2ND RUN- 2882', 2881', 2880', 2871', 2870', 2869', 2868', 2867', 2866', 2863', 2862', 2847', 2846', 2845', 2836', 2835', 2834', 2833', 2832', 2831'. RD WL.

6/20/2022: EMAIL SENT TO KENNY RENNICK/BLM AND MONICA KUEHLING/NMOCD TO REQUEST TO LEAVE THE ISOLATING CIBP @ 7370' TO TA THE DK, WE WILL REEVALUATE THE STATUS OF THE DRILLOUT AFTER A YEAR.

6/22/2022: EMAIL APPROVAL RECEIVED TO LEAVE DK IN A TA STATUS, MAKING SURE TO NOTE IN THE RECOMPLETE SUBSEQUENT REPORT AND FILE AN ADDITIONAL SUBSEQUENT NOTING THE DK AS A TA, INCLUDING THE INTERVAL TESTED.

6/22/2022: CK WELL PRESSURES (SICP: 0 PSI, SITP: 0 PSI, SIBH: 0 PSI). ND 5K FRAC STACK. NU BOP & FT, GOOD TST. MU BIT & TIH T/2820'. RU PWR SWVL & RIH T3005', NO DRAG DURING MILLING. RD PWR SWVL. MU PKR ASSEMBLY & TIH. SDFN.

6/23/2022: CK WELL PRESSURES (SITP 0 PSI, SICP 0 PSI, SIBHP 0 PSI). CONT TIH TOP PKR RUBBER @ 2975'. 1ST F/C INTERVAL (2,977'- 2,987'). TOP RBR-2,975' BTM RBR-2,988.90'. PKR IS UNSET, PUMPED 27 BBLS (1,130 GALS) OF A/C (NH4CL) AHEAD. SET PKR: BRKDWN @ 1,000 PSI, EST RATE OF 2.8 BPM @ 1,150 PSI. SHUTDOWN PUMPING: ISIP- 0 PSI. PMPED 25 BBLS (1,035 GALS) OF H/F ACID, FLUSHED W/36.5 BBLS (1,530 GALS) OF A/C (NH4CI. 2ND F/C INTERVAL (2,969'-2,973'). TOP RBR-2,962' BTM RBR-2,975.80'. BRKDWN @ 700 PSI, EST RATE OF 3.5 BPM @ 2,700 PSI. SHUTDOWN PUMPING: ISIP- 0 PSI. PMPED 12 BBLS (520 GALS) OF H/F ACID, FLUSHED W/24 BBLS (1,010 GALS) OF A/C (NH4CI). 3RD F/C INTERVAL (2,914'- 2,924'). TOP RBR-2,912.20' BTM RBR-2,926.10'. BRKDWN @ 600 PSI, EST RATE OF 3.0 BPM @ 1,800 PSI. SHUTDOWN PUMPING: ISIP- 0 PSI. PMPED 7 BBLS (300 GALS) OF H/F ACID, FLUSHED W/20 BBLS (840 GALS) OF A/C (NH4CI). 4TH F/C INTERVAL (2,880'- 2,882'). TOP RBR-2,875.70' BTM RBR-2,889.50'. BRKDWN @ 550 PSI, EST RATE OF 3.5 BPM @ 650 PSI. SHUTDOWN PUMPING: ISIP- 0 PSI. PMPED 5 BBLS (225 GALS) OF H/F ACID, FLUSHED W/15 BBLS (630 GALS) OF A/C (NH4CI). 5TH F/C INTERVAL (2,862'- 2,871'). TOP RBR-2,860.70' BTM RBR-2,874.50'. BRKDWN @ 900 PSI, EST RATE OF 3.0 BPM @ 750 PSI TO 1,100 PSI. SHUTDOWN PUMPING: ISIP- 0 PSI. PMPED 14 BBLS (590 GALS) OF H/F

Sheets 4E
3004533892
NMSF080376A
SR Fruitland Coal Recomplete

ACID, FLUSHED W/25 BBLS (1,050 GALS) OF A/C (NH₄Cl). 6TH F/C INTERVAL (2,845'-2,847'). TOP RBR-2,838' BTM RBR-2,851.80'. BRKDOWN @ 500 PSI, EST RATE OF 3.4 BPM @ 750 PSI. SHUTDOWN PUMPING: ISIP- 0 PSI. PMPED 6 BBLS (250 GALS) OF H/F ACID, FLUSHED W/20 BBLS (840 GALS) OF A/C (NH₄Cl). 7TH F/C INTERVAL (2,831'-2,836'). TOP RBR-2,824.08' BTM RBR-2,837.80'. BRKDOWN @ 1,050 PSI, EST RATE OF 3.2 BPM @ 1,650 PSI. SHUTDOWN PUMPING: ISIP 0 PSI. PMPED 12 BBLS (520 GALS) OF H/F ACID, FLUSHED W/24 BBLS (1,010 GALS) OF A/C (NH₄Cl). RD ACID CREW. UNSEAT PKR ASSEMBLY. ND BOP. REINSTALL 5K FRAC STACK. SDFN.

7/1/2022: MIRU FRAC CREW. CK WELL PRESSURES (SITP: N/A SICP: 0 PSI SIBHP: 0 PSI). FRUITLAND COAL STIMULATION: (2831' TO 2987') INITIAL SHUT IN PRESSURE: N/A 5 MIN SIP- N/A 10 MIN SIP- N/A FG AT SHUT IN: N/A FRAC ZONE W/6000 LBS OF 100 MESH, 1,945,260 GALLONS OF 70 Q FOAM AT 57 BPM. PROPPANT: 164,687 LBS OF PREMIUM 20/40 SAND W/ 1.5 GPM WF SANDWEDGE MAX. RATE: 85 BPM. AVG. RATE: 70 BPM. MAX. PSI: 3865 PSI. AVG. PSI: 3002 PSI. MAX. SAND CONC: 4 PPG DOWNHOLE. FLUID TO RECOVER: 804 CLEAN BBLS. NOTE: DURING 4 # SAND RAMP. SCREENED OUT W/ PRESSURE REACHING MASP AT 3850 PSI . CLEANED OUT LINE TO FLOWBACK TANK. SURGED WELL IN EFFORT TO MOVE FLUID. FLUSHED WELL W/ 24 BBLS BEFORE PRESSURING UP TO 2500 PSI. CUT PUMPS AND CONTACTED HEC REPS. WILL MOVE IN FLOWBACK CREW TO DRAW DOWN PRESSURE AND CLEAN OUT WELL PRIOR TO MOVING IN WORKOVER RIG. RDR FRAC CREW.

7/2/2022: MIRU COMPLETION RIG. CK WELL PRESSURES (SICP- 0 PSI. SIICP - 0 PSI. SIBHP - 0 PSI). ND 5K FRAC STACK. NU BOP & FT, TST GOOD. MU MILL & TIH. TAGGED FILL @ 2104'. EST CIRC W/AIR/MIST. CO WELL, CIRC CLEAN. PULL MILL T/1996'. SDFN.

7/3/2022: CK WELL PRESSURES (SICP- 0 PSI. SIICP - 0 PSI. SIBHP - 0 PSI). TIH T/2120' TAGGED FILL @ 2124'. RU AIR UNIT & CO T/3005' (CBP @ 3050'). CIRC CLEAN. TRIP TBG T/2825'. SDFN.

7/4/2022: CK WELL PRESSURES (SITP- 0 PSI (STRIG FLOAT). SICP- 50 PSI. SIICP- 0 PSI. SIBHP- 0 PSI). RU PWR SWVL. EST CIRC. DO CBP @ 3050'. CIRC UNTIL CLEAN. TOOH W/MILL. MU BHA & TIH W/PROD TBG WHILE HYDROTESTING. 97 JTS 2 3/8" 4.7#, J-55 PROD TBG. EOT @ 2980' SN @ 2979'. ND BOP. NU WH. START AIR UNIT W/10 GALS OF CORROSION INHIBITOR MIX. PMP OUT PMP OFF PLUG @ 600 PSI. CONT W/AIR TO UNLOAD WELL FLUID. RDRR @ 19:00 HRS. HAND WELL OVER TO OPERATIONS.

WELL IS NOW PRODUCING AS A STANDALONE FRUITLAND COAL. THE DAKOTA HAS BEEN TA'D.



Schematic - Current

Well Name: SHEETS #4E

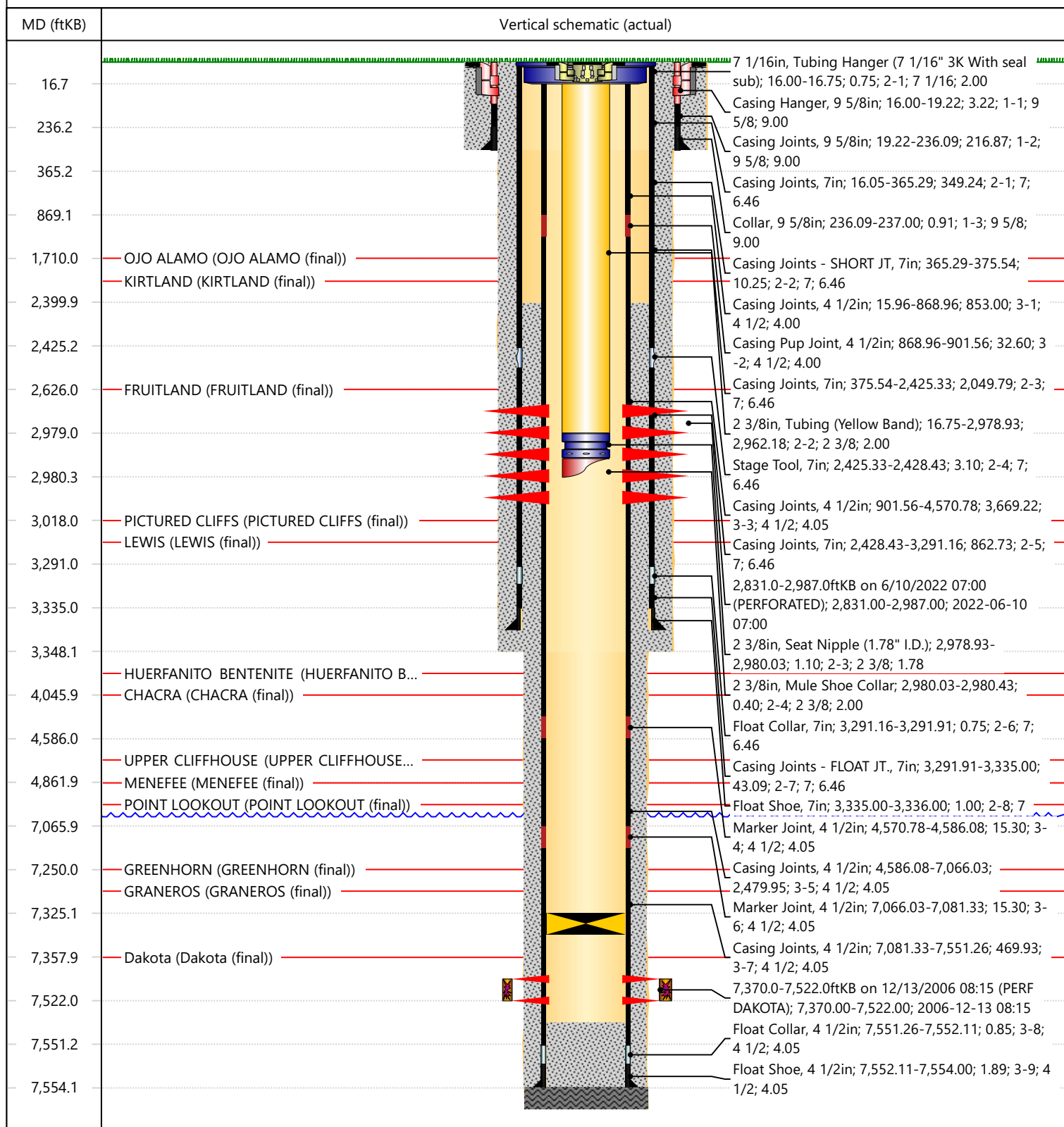
API / UWI 3004533892	Surface Legal Location 028-031N-009W-L	Field Name BASIN DAKOTA (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Original KB/RT Elevation (ft) 6,203.00	KB-Ground Distance (ft) 16.00	Original Spud Date 11/2/2006 10:15	Rig Release Date 12/1/2006 12:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

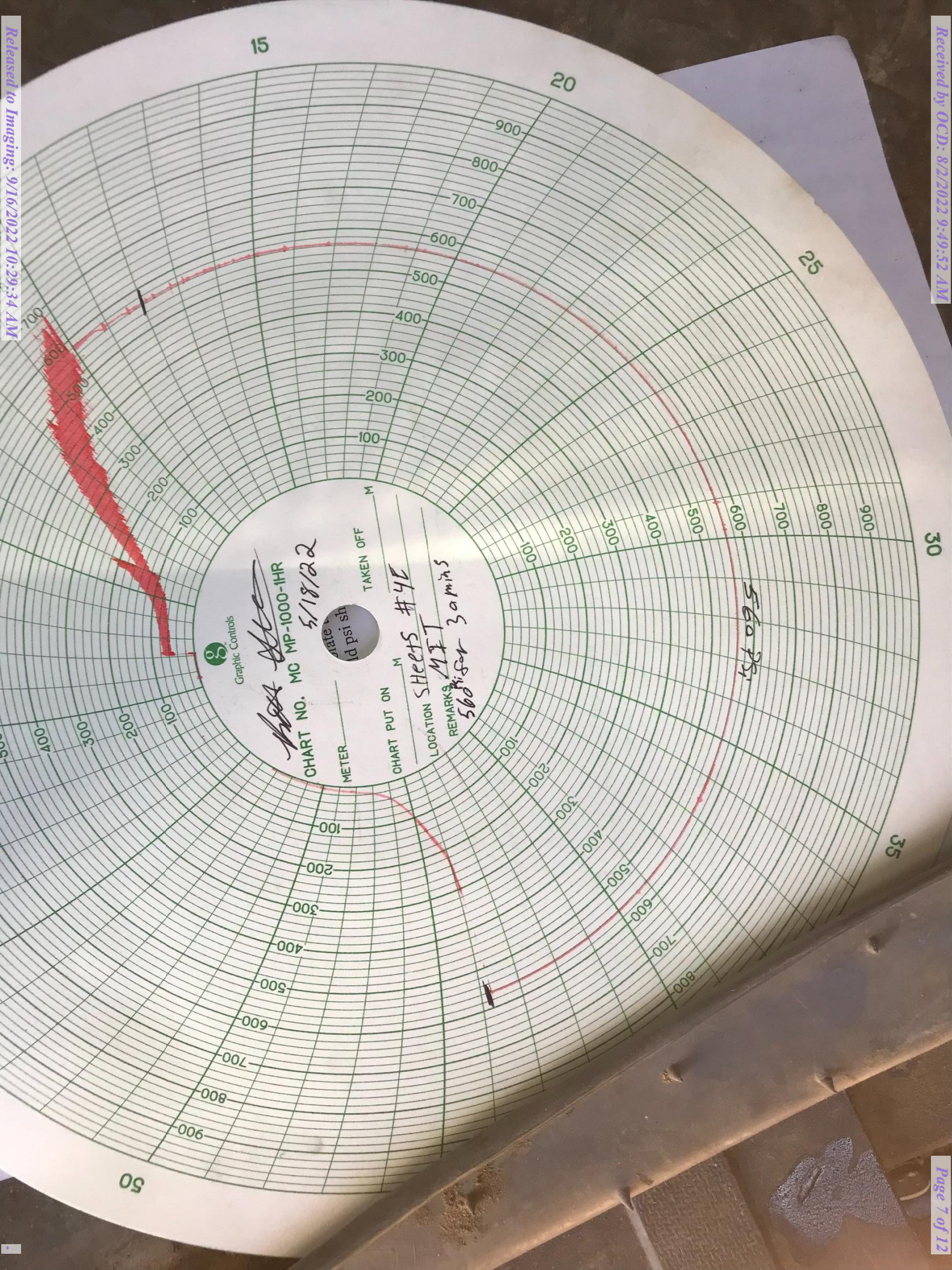
Most Recent Job	
Job Title	Job Title
Company Name	Company Name
Start Date	Start Date
End Date	End Date
Location	Location
Supervisor	Supervisor
Job Description	Job Description
Key Responsibilities	Key Responsibilities
Skills Used	Skills Used
Challenges Faced	Challenges Faced
Accomplishments	Accomplishments
Feedback Received	Feedback Received
Lessons Learned	Lessons Learned

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
Capital Workover	RECOMPLETION		5/16/2022	5/19/2022

TD: 7,556.0

Original Hole [VERTICAL]





Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Tuesday, August 2, 2022 10:26 AM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: SHEETS, Well Number: 4E, Notification of Well Completion Acceptance

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: [HILCORP ENERGY COMPANY](#)
§ Well Name: [SHEETS](#)
§ Well Number: [4E](#)
§ US Well Number: [3004533892](#)
§ Well Completion Report Id: [WCR2022080285525](#)

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<div>1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other</div> <div>b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.,</div> <div>Other: RECOMPLETE</div>						5. Lease Serial No. NMSF080376A			
						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Hilcorp Energy Company						8. Lease Name and Well No. SHEETS 4E			
3. Address 382 Road 3100, Aztec, NM 87410				3a. Phone No. (include area code) (505) 599-3400		9. API Well No. 30-045-33892			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1525' FSL & 815' FWL At top prod. Interval reported below At total depth						10. Field and Pool or Exploratory BASIN FRUITLAND COAL			
						11. Sec., T., R., M., on Block and Survey or Area L,28,31N,09W LOT 2			
						12. County or Parish San Juan			
						13. State New Mexico			
14. Date Spudded 11/2/2006		15. Date T.D. Reached 11/29/2006		16. Date Completed 7/4/2022 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6187' GR			
18. Total Depth: 7556'			19. Plug Back T.D.: 7541'			20. Depth Bridge Plug Set: MD 7325' TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			
						Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)			
						Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12.25"	9.625"/H-40	32.3		237'		68 SXS			
8.75"	7"/J-55	20		3336'		604 SXS			
6.25"	4.5"/J-55	11.6		7554'		483 SXS			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	2980'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) BASIN FRUITLAND COAL		2831'	2987'	1 SPF		0.42"	40	OPEN	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
2831' - 2987'			FRAC ZONE W/6000 LBS OF 100 MESH, 1,9450,260 GALLONS OF 70 Q FOAM AT 57 BPM. PROPPANT: 164,687 LBS OF PREMIUM 20/40 SAND						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/8/2022	7/8/2022	24		0	2	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
48/64	SI-4	SI-57		0	2	0		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1710	1760	White, cr-gr ss	Ojo Alamo	1710
Kirtland	1760	2626	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1760
Fruitland	2626	3018	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2626
Pictured Cliffs	3018	3133	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3018
Lewis	3133	3708	Shale w/ siltstone stingers	Lewis	3133
Huerfanito Bentonite	3708	4046	White, waxy chalky bentonite	Huerfanito Bentonite	3708
Chacra	4046	4790	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4046
Cliff House	4790	4862	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4790
Menefee	4862	5221	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4862
Point Lookout	5221	7250	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5221
Graneros	7250	7358	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7250
Dakota	7358	7236'	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7358
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure):


WELL IS CURRENTLY PRODUCING AS A STANDALONE FRUITLAND COAL. THE DAKOTA HAS BEEN TA'D

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Amanda Walker** Title **Operations/Regulatory Technician - Sr.**

Signature  Date **7/26/2022**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 130560

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 130560
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 130560

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 130560
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	DHC may not take place until a DHC order has been approved by OCD	9/16/2022