

Well Name: ARKENSTONE 31 FEDERAL	Well Location: T23S / R31E / SEC 31 / NWNE / 32.2678218 / -103.8166962	County or Parish/State: EDDY / NM
Well Number: 4H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0546732A	Unit or CA Name:	Unit or CA Number:
US Well Number: 300154661900S1	Well Status: Producing Oil Well	Operator: OXY USA INCORPORATED

Notice of Intent

Sundry ID: 2657300

Type of Submission: Notice of Intent	Type of Action: Other
Date Sundry Submitted: 02/16/2022	Time Sundry Submitted: 08:25
Date proposed operation will begin: 02/10/2022	

Procedure Description: OXY USA Inc. respectfully requests approval to pump the second stage bradenhead cement job on the production casing string (5.5") offline for the subject well. Verbal approval received 2/10/2022: Long Vo see the attached email correspondence.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Sundry_Attachments_20220216082447.pdf

Received by OCD: 8/1/2022 7:55:28 AM

Page 2 of 7

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES
Signed on: FEB 16, 2022 08:24 AM
Name: OXY USA INCORPORATED
Title: Advisor Regulatory
Street Address: 5 GREENWAY PLAZA, SUITE 110
City: HOUSTON State: TX
Phone: (713) 497-2492
Email address: LESLIE_REEVES@OXY.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234
BLM POC Email Address: cwalls@blm.gov
Disposition: Approved
Disposition Date: 07/28/2022
Signature: Chris Walls

Oxy respectfully requests the right to pump the second stage Bradenhead cement job on the production casing string (5.5") offline on the following well: Arkenstone 31 Federal Com 4H.

API #	Well Name	Lease Serial #
30-015-46619	Arkenstone 31 Federal Com 4H	NMNM0546732A

No changes to the cement program will take place for offline cementing.

The operational sequence will be as follows:

1. Run casing as per normal operations.
2. Circulate 2 bottoms up.
3. Pump first stage cement down casing string as per approved APD.
 - a. Internal barriers will be the casing shoe/float collar and kill weight displacement fluid.
4. Flow check well, confirm well is static.
5. Set casing slips in wellhead to seal off annulus. Pressure test to confirm integrity of the seal.
 - a. External barriers will be slips, 2 side outlet casing valves, and cement in the annulus with kill weight fluid above.
6. After confirmation of both annular barriers and internal barriers, nipple down BOP, perform final cut on casing, and install and test TA cap.
 - a. If any barrier fails, or the well is flowing, the BOP stack will not be nipped down and the second stage Bradenhead cement job will be performed online.
7. Skid rig to next well on pad.
8. Rig up cement equipment.
9. Perform second stage Bradenhead cement job.
 - a. We will not begin the second stage Bradenhead cement job until the 12 hrs wait on cement time for the first stage tail slurry is satisfied.
10. Confirm TOC at surface and well is static after cement job.
11. Remove cement equipment and install pressure gauges for monitoring.

Reeves, Leslie T

From: Vo, Long T <lvo@blm.gov>
Sent: Thursday, February 10, 2022 3:47 PM
To: Al Adawi, Samaa Saif Salim
Cc: Adam, Derek W; Granier, Garrett E; Pelton, Ben R
Subject: Re: [EXTERNAL] Arkenstone 31 Federal Com 4H - Production Bradenhead Offline

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

You are given verbal approval to offline cement the 2nd stage cement squeeze as written in the procedure. Please follow up with a sundry within 5 days.

Regards,

Long Vo

Petroleum Engineer
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-234-2226 Office
575-988-5402 Cell

From: Al Adawi, Samaa Saif Salim <Samaa_AlAdawi@oxy.com>
Sent: Thursday, February 10, 2022 2:21 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Adam, Derek W <Derek_Adam@oxy.com>; Granier, Garrett E <Garrett_Granier@oxy.com>; Pelton, Ben R <Ben_Pelton@oxy.com>
Subject: [EXTERNAL] Arkenstone 31 Federal Com 4H - Production Bradenhead Offline

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Long,

This is Samaa, drilling engineer with Oxy for rig Nabors X53. Just following up on our phone call.

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11. Remove cement equipment and install pressure gauges for monitoring.

Please let me know if you have any questions.

Thank you,

Samaa Al Adawi

Drilling Engineer – PR Delaware
Occidental Oil and Gas Corporation
Email: Samaa.AlAdawi@oxy.com
Cell: 909-201-6298

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 130022

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 130022
	Action Type: [C-103] NOI Change of Plans (C-103A)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Accepted, John Garcia, Petroleum Engineer	9/20/2022

District I
1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	9/20/2022