

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44608
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian LTD.		6. State Oil & Gas Lease No. 19552
3. Address of Operator P.O. Box 4294, Houston, TX 77210		7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
4. Well Location Unit Letter <u>E</u> : <u>1772</u> feet from the <u>NORTH</u> line and <u>1051</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number <u>274</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' (GL)		9. OGRID Number 157984
		10. Pool name or Wildcat Hobbs; Grayburg - San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Job Summary: Conformance Squeeze

Please see planned procedure attached.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 9/14/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/21/22
 Conditions of Approval:

SHU 274
API 30-25-44608

Job Type - Conformance Squeeze

Job Plan:

- MIRU PU
- Kill well, ND WH – NU BOP
- POH with injection equipment
- PU RIH with 6-1/8" bit and Tag PBTD @ 4443'. POH w/ bit.
- RIH with CICR + FG tailpipe and set CICR @ ~4110',
- RU Cementing trucks and cement sqz existing perforation w/ ~600 sx Class C cmt
- RIH with 6-1/8" bit and DO Cement down to ~ 4320'
- RU WL and Perf ~4182' to ~4300'. RD WL.
- RIH with PPI Tool and acid stim new perfs w/ ~ 5000 gal of 15% HCL, POOH and LD PPI Tool.
- RIH with injection equipment.
- ND BOP – NU WH/Tree. RDMO PU.
- Place well in service



Occidental Petroleum Corporation

SHU-274**API# 30-025-44608**

TWN 18-S; RNG 38-E

Injector

2-7/8" 6.5 lb/ft Duoline Tubing to surface
2.875" T-2 O/O Tool @ 4110'
1.875" 'F' Profile Nipple @ 4111'
AS1-X Dbl Grip Pkr @ 4111-4119'

Gross Open Injection Interval
4182' to 4349'

9-5/8" 36 lb/ft J-55 @ 1619'
Cmt'd with 850 sx
TOC @ Surface (Circ. 419 sx)
13-1/2" Hole Size

DV Tool @ 3784'-3786'
Flag Joint @ 3942'-3956

7" 23 lb/ft L-80 @ 4488'
Cmt'd with 943 sx
TOC @ Surface (Circ. 98 sx)
8-3/4" Hole Size

PBTD 4443'
TD 4498'



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Injector

2-7/8" 6.5 lbf/ft Duoline Tubing to surface
 2.875" T-2 O/O Tool @ 4110'
 1.875" 'F' Profile Nipple @ 4111'
 AS1-X Dbl Grip Pkr @ 4111-4119'

Gross Open Injection Interval

~4182' to 4300'

Squeezed Perfs

~4306' to 4349'

9-5/8" 36 lb/ft J-55 @ 1619'
 Cmt'd with 850 sx
 TOC @ Surface (Circ. 419 sx)
 13-1/2" Hole Size

DV Tool @ 3784'-3786'
 Flag Joint @ 3942'-3956

7" 23 lb/ft L-80 @ 4488'
 Cmt'd with 943 sx
 TOC @ Surface (Circ. 98 sx)
 8-3/4" Hole Size

PBTD 4443'
 TD 4498'

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 143065

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 143065
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT	9/21/2022