

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-33328
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FRPC 16
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>N</u> : <u>780</u> feet from the <u>S</u> line and <u>1825</u> feet from the <u>W</u> line Section <u>16</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5294'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well was P&A'd on 4/22/2022. See attached plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations/Regulatory Technician – Sr. DATE 4/28/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 4/22/22 plug date
 Conditions of Approval (if any):

approved date 4/28/22 MK

30-045-33328

FEE

P&A SR

4/13/2022: EMAIL SENT TO MONICA KUEHLING W/NMOC TO REQUEST CHANGES PRIOR TO MIRU. 1. Spot 150' cmt plug from 970-1,120' (PC top at 1,070') (added verbal COA) 2. WOC and tag. Needs to be above 1,061' (bottom FRC perf) (added verbal COA) 3. Set CICR at 918' (top FRC perf 968'). 4. 150' cmt plug 768'-918'. 5. 150' cmt plug from 428'-578' (FRC top at 528'. 6. 224' cmt plug from 234'- surface (csg shoe at 184'). 6a. We'd like the option to combine this plug with the FRC top plug if needed (if no BH pressure). 7. Top off 8-5/8" x 5-1/2" annulus with cmt from 20'-surface. Historic BH tests have been 0 psi since 2018. CBL verifies TOC on 5.5" csg at 30'. APPROVAL RECEIVED FROM MONICA 4/19/2022.

4/21/2022: MIRU. CK WELL PRESSURES (BH 0 PSI, CSG 40 PSI, TBG 0 PSI). UNSEAT PMP, LD RODS & PMP. ND WH. NU BOPE, PT, GOOD TST. RU TUBOSCOPE & SCAN OOH. PU WRK STRING & RIH T/1131'. FILL HOLE W/FLUID, EST CIRC. MIX & PMP 18 SKS CLASS G CMT W/2% CAL CHLORIDE 1.15 YIELD, 15.8 PPG DENSITY, PMP FOLLOWED BY 3 BBLS DISPLACEMENT, HAD FLUID RETURNS TO PIT. CMT PLUG BOTTOM 1131' CALCULATED TOP @ 977'. SDFN.

4/22/2022: CK WELL PRESSURES (BH 0 PSI, CSG 0 PSI). TIH & TAG CMT TOP @ 1028'. CMT ABV 1061'. APPROVAL GIVEN BY NMOC ON SITE REP THOMAS VERMERSCH. TOO H & PU 5 1/2" CSG SCRAPER. RIH T/941'. ROLL HOLE W/H2O. PRESSURE UP TO 650 PSI, HELD STEADY FOR 15 MINS, WITNESSED BY NMOC ON SITE REP THOMAS VERMERSCH. EST CIRC. MIX & PMP 18 SKS CLASS G NEAT CMT @ 1.15 YIELD 15.9 WT, PMP 2.1 BBLS SLURRY, AND DISPLACE W/2.2 BBLS H2O. LD TBG T/578'. MIX 76 SKS CLASS G NEAT CMT @ 1.15 YIELD, 15.9 PPG, 9 BBLS SLURRY, PMP TO SURF. LD REMAINING TBG. TOP OFF 5 1/2" CSG. WO CMT 4 HRS. CUT OFF WH. CMT IN CSG @ SURF MIX & PMP 25 SKS CLASS G CMT 15.8 PPG, 1.15 YIELD. WELD DRY HOLE MARKER. RDRR @ 17:00 HRS.



Schematic - Current

Well Name: FRPC 16 #1

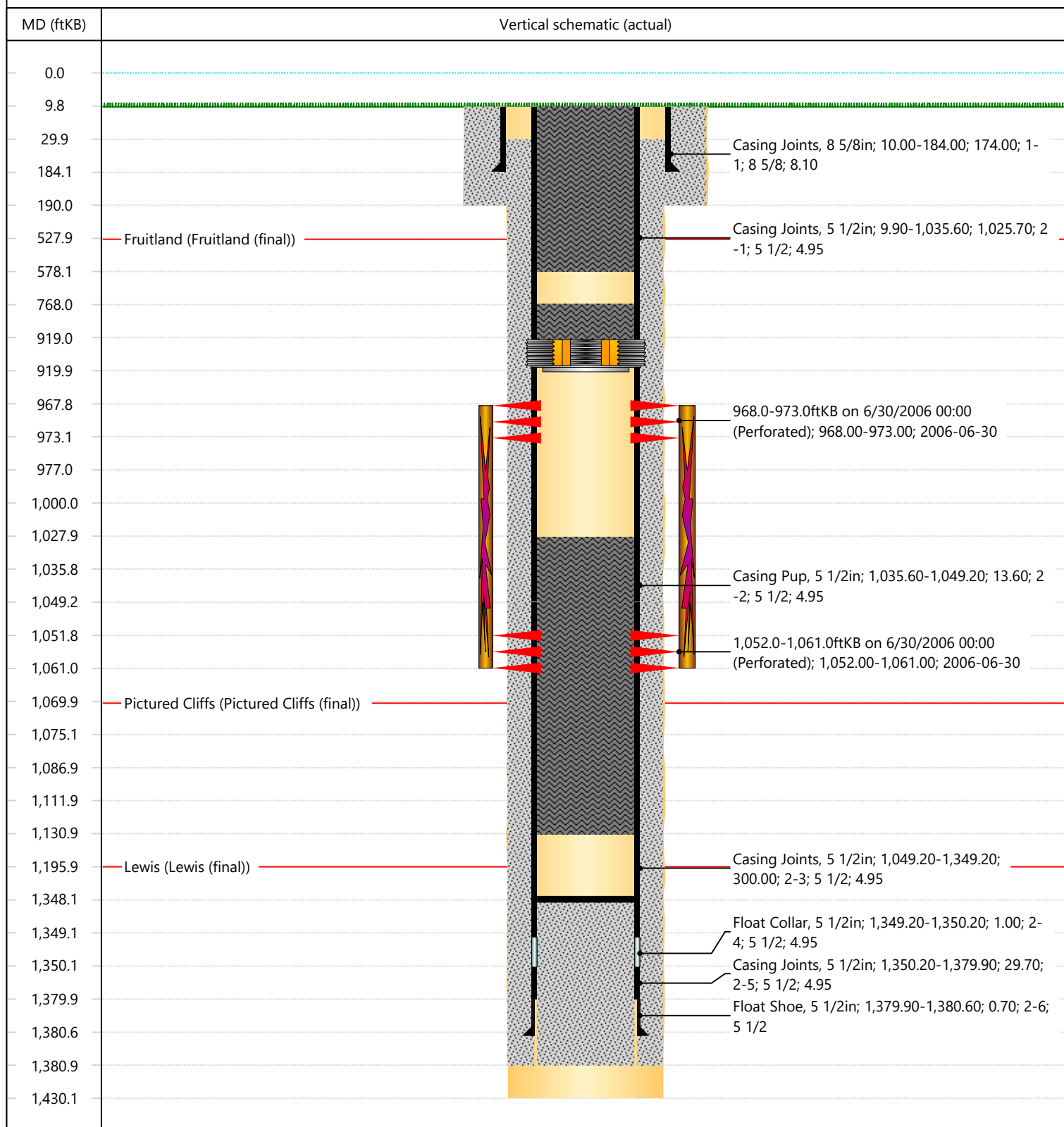
API / UWI 3004533328	Surface Legal Location T29N-R13W-S16	Field Name Basin Fruitland Coal	License No.	State/Province New Mexico	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 5,304.00	KB-Ground Distance (ft) 10.00	Original Spud Date 2/4/2006 00:00	Rig Release Date 2/14/2006 00:00	PBTD (All) (ftKB) Original Hole - 1,348.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category Expense Plug & Abandon	Primary Job Type ABANDONMENT P&A	Secondary Job Type	Actual Start Date 4/21/2022	End Date
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TD: 1,430.0

Original Hole [Vertical]



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CONDITIONS

Action 102540

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 102540
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Well plugged 4/22/22	9/23/2022