

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34175
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CTA State Com
8. Well Number #1
9. OGRID Number 229137
10. Pool name or Wildcat Benson, Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator COG Operating, LLC	
3. Address of Operator 2208 W. Main Street Artesia, NM 88210	
4. Well Location Unit Letter C : 660 feet from the N line and 1080 feet from the W line Section 32 Township 18S Range 30E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3419' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/06/22 MIRU Plugging equipment. Dug out cellar. NU BOP. Tested BOP. 09/07/22 POH w/ tbg & rods. 09/08/22 Hydrotested tbg to 6000 PSI. RIH & tagged @ 11,321'. RU power swivel. Drilled out CIBP @ 11321. POH. RIH W/ TBG TO 11,650'. 09/09/22 POH w/ tbg. Set 5 1/2 CIBP @ 11,600'. Spotted 35' of cmt w/ 5 sx. WOC & Tagged @ 11,564'. Located DV tool @ 9500'. 09/14/22 Pressure tested csg, held 500 PSI. Set 5 1/2 CIBP @ 10,500'. 09/15/22 Tagged CIBP @ 10,500'. Circ'd hole w/ MLF. Pressure tested csg, held 0 PSI. Spotted 30 sx class H cmt @ 10,500-10,288'. WOC. 09/16/22 Tagged plug @ 10,233'. Spotted 25 sx class H cmt @ 9630-9368'. Spotted 25 sx class C cmt @ 7371-7121'. Spotted 30 sx class C cmt @ 5073-4773'. Spotted 25 sx class C cmt @ 4276-4026'. 09/19/22 Isolated holes @ 450-456'. Perf'd @ 3472'. Pressured up on perfs to 700 PSI. Spotted 30 sx class C cmt @ 3522-3220'. WOC. 09/20/22 Tagged plug @ 3220'. Perf'd @ 1286'. Sqz'd 50 sx class C cmt @ 1286-1086'. WOC. Tagged plug @ 1025'. Perf'd @ 477'. Spotted 15 sx class C cmt @ 545-456'. ND BOP. Sqz'd 150 sx class C cmt @ 456' & circ'd to surface in 9 5/8'. 09/21/22 Verified cmt @ 50'. Topped of well with 10 sx cmt @ 50' to surface. 09/27/22 Moved in backhoe and welder. Cut off well head & anchors. David Alvarado w/ OCD verified cmt @ surface via picture message. Welded on Above Ground Dry Hole Marker. Installed 2' concrete form w/ 8 sx cmt. Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date:		Rig Release Date:		Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us
------------	--	-------------------	--	---

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

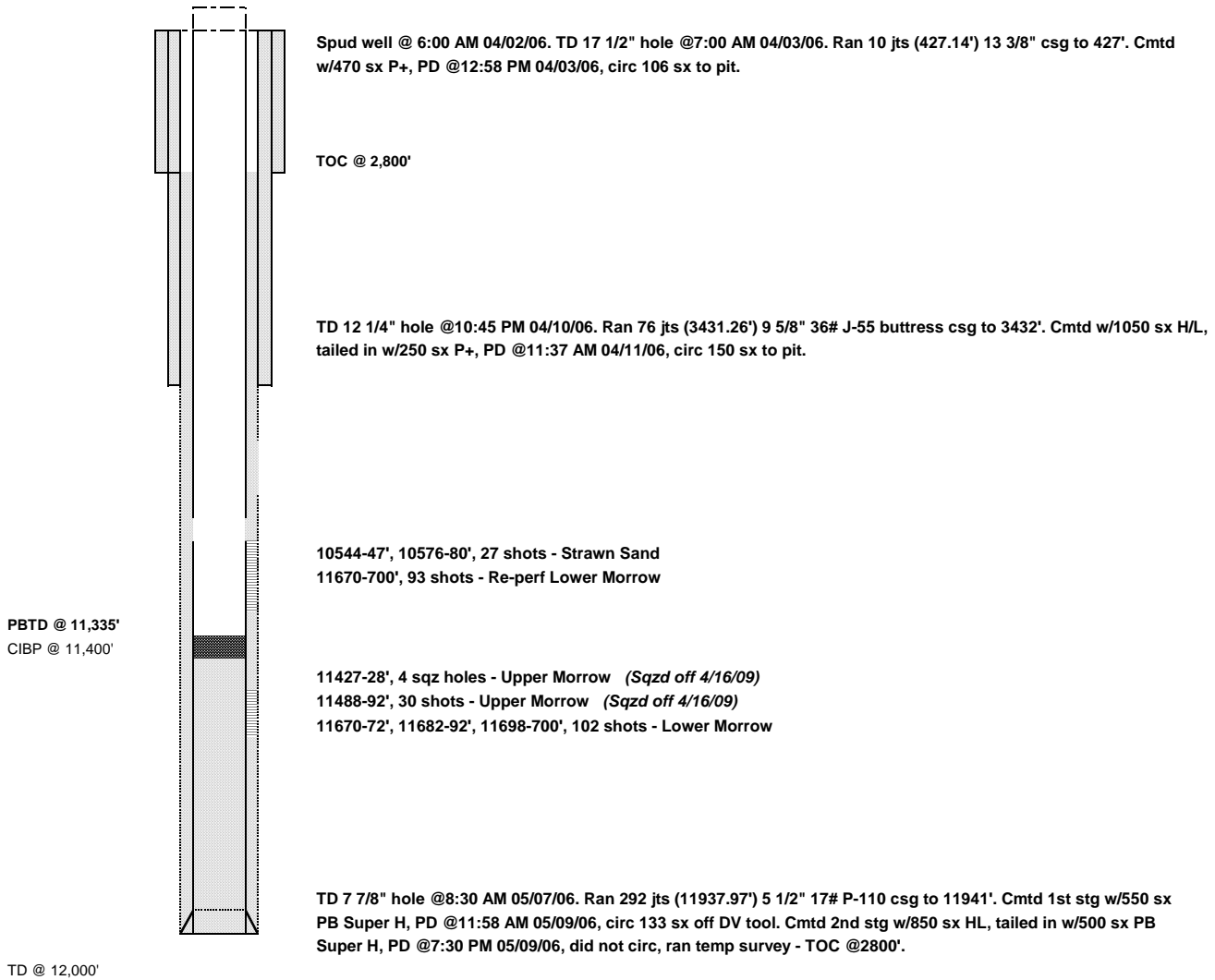
SIGNATURE Ruth Shockency TITLE Regulatory Coordinator DATE 9/26/2022
 Type or print name Ruth Shockency E-mail address: ruth.shockency@conocophillips.com PHONE: 575-703-8321
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 10/5/22
 Conditions of Approval (if any):

ConocoPhillips

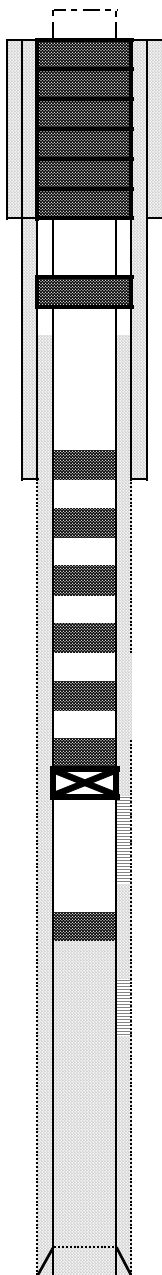
Lease & Well # CTA State Com #1

Spud: 4/2/2006



Lease & Well # CTA State Com #1

Spud: 4/2/2006



Spud well @ 6:00 AM 04/02/06. TD 17 1/2" hole @7:00 AM 04/03/06. Ran 10 jts (427.14') 13 3/8" csg to 427'. Cmdt w/470 sx P+, PD @12:58 PM 04/03/06, circ 106 sx to pit.

9. Perf'd @ 477'. Spotted 15 sx class C cmt @ 545-456'. ND BOP. Sqz'd 150 sx class C cmt @ 456' & circ'd to surface in 9 5/8'. Topped off well w/ 10 sx cmt @ 50' to surface.

8. Perf'd @ 1286'. Sqz'd 50 sx class C cmt @ 1286-1086'. WOC. Tagged plug @ 1025'.

TOC @ 2,800'

TD 12 1/4" hole @10:45 PM 04/10/06. Ran 76 jts (3431.26') 9 5/8" 36# J-55 buttress csg to 3432'. Cmted w/1050 sx H/L, tailed in w/250 sx P+. PD @11:37 AM 04/11/06. circ 150 sx to pit.

7. Perf'd @ 3472'. Pressured up on perms to 700 PSI. Spotted 30 sx class C cmt @ 3522-3220'. WOC & Tagged plug @ 3220'.

6. Spotted 25 sx class C cmt @ 4276-4026'.

5. Spotted 30 sx class C cmt @ 5073-4773'.

4. Spotted 25 sx class C cmt @ 7371-7121'.

3. Spotted 25 sx class H cmt @ 9630-9368'.

2. Set 5 1/2 CIBP @ 10500'. Circ'd hole w/ MLF. Pressure tested csg, held 0 PSI. Spotted 30 sx class H cmt @ 10,500-10,288'. WOC & Tagged plug @ 10,233'.

10544-47', 10576-80', 27 shots - Strawn Sand

11670-700', 93 shots - Re-perf Lower Morrow

1. Set 5 ½ CIBP @ 11600'. Spotted 35' of cmt w/ 5 sx. WOC & Tagged @ 11564'.

11427-28', 4 sqz holes - Upper Morrow (Sqzd off 4/16/09)

11488-92', 30 shots - Upper Morrow (Sqzd off 4/16/09)

11670-72', 11682-92', 11698-700', 102 shots - Lower Morrow

TD 7 7/8" hole @8:30 AM 05/07/06. Ran 292 jts (11937.97') 5 1/2" 17# P-110 csg to 11941'. Cmdt 1st stg w/550 sx PB Super H, PD @11:58 AM 05/09/06, circ 133 sx off DV tool. Cmdt 2nd stg w/850 sx HL, tailed in w/500 sx PB Super H, PD @7:30 PM 05/09/06, did not circ, ran temp survey - TOC @2800'.

TD @ 12,000'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 147322

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 147322
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/5/2022