Submit 12 Gay To Appropriate Diatri Office Direct L (573 393-6161 TEX M Reads, F, tobox, M8240 Direct L (573 393-6161 Direct L (573 393-6161 TEX M Reads, F, tobox, M8240 Direct L (573 393-6161 Direct L (573 393 393-6161 Direct L (573 393 393 393 393 393 Direct L (573 393 393 393 393 393 393 Direct L (573 393 393 393 393 393 393 393 393 393 3	Received by OCD: 7/25/2022 8:35:02	? AM			Page 1
Other       Energy, Minerals and Natural Resources       Revised August 1. 2011         Diam Free Not, Holds, NM 8520       DIL CONSERVATION DIVISION       30.425-0390.5         Diam Free Not, Areas, NM 8520       DIL CONSERVATION DIVISION       30.425-0390.5         Diam Free Not, Areas, NM 8520       DIL CONSERVATION DIVISION       30.425-0390.5         Diam Free Not, Areas, NM 8520       Santa Fe, NM 87505       5. Indicate Type of Lease         Diam Free Not, Not		State of New Me	exico		Form C-103
Index Inc.       WELL API NO.         Data(III_CY) 784-743       OIL CONSERVATION DIVISION         Data(III_CY) 784-743       Dill CONSERVATION DIVISION         Data(III_CY) 784-743       Dill CONSERVATION DIVISION         Data(III_CY) 785-743       Dill CONSERVATION DIVISION         Data(III_CY) 785-743-740       Dill CONSERVATION DIVISION         Data(III_CY) 785-743       Dill CONSERVATION DIVISION         Data(III_CY) 785-743       Dill CONSERVATION PORTO         Dill CONT USE THIS FORM FOR PROPOSALS TO DELLO R TO DEFERON REPUGRATOR TO PERMITY (FORM C-10) FOR SUCH PROPOSALS,       The second Dill Conservation Property (Conservation P				Revise	
Data Ell - (73) 748-1281 Bit S First S, Aresia, AM 88210 Data Ell - (765) 374-0178 Difference El - (755) 746-3406 Difference El - (756) 746-3406 Difference					0
1220 South St. Francis Dr.       5. Indicate lype of Lease         1000 Ro Brows Bd. Aze: NM \$310       Santa Fe, NM \$7505         1220 South St. Francis Dr.       STATE & FEE         1220 South St. Francis Dr.       State Oil & Gas Lease No.         1220 St. Fills Formation.       SunDRY NOTICES AND REPORTS ON WELLS         (DONOT USE THIS FORM FOR PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       The Lease Name or Unit Agreement Name         (DONOT USE THIS FORM FOR PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       Well Logitation         1. Type of Well: Oil Well Gas Well Other Injector       9. OGRID Number         2. Name of Operator       9. OGRID Number         2. Hold and the North line and 1896 feet from the West line       Section 7 Township 175 Range 36E MMPM Lea County         2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK D PLUG BAD BABNOON       REMEDIAL WORK MIGHT ABANDON       PLANDA         0THER:       OTHER:       TEMPORARILY ABANDON       PANDA         0THER:       OTHER:       TEMPORARILY ABANDON       PANDA <td>District II - (575) 748-1283</td> <td>OU CONSERVATION</td> <td>DIVISION</td> <td>30-025-03905</td> <td></td>	District II - (575) 748-1283	OU CONSERVATION	DIVISION	30-025-03905	
1000 Ro Brazes Rd, Arte: NM 87410       Santa Fe, NM 87505       6. State Oil & Gas Lease No.         12305       Support Use Trils PORM FOR ROPGASLS TO DRILL OR TO DESPEN OR PLUG BACK TO A DOPORT USE TRISPORM FOR ROPGASLS TO DRILL OR TO DESPEN OR PLUG BACK TO A DOPORTSALS)       7. Lease Name or Unit Agreement Name West Lovington Unit         1. Type of Well: Oil Well       Gas Well & Other Injector       9. OGRID Number         2. Name of Operator       9. OGRID Number         2. Name of Operator       9. OGRID Number         2. Name of Operator       9. OGRID Number         3. Address of Operator       10. Pool name or Wildcat         3. Address of Operator       10. Pool name or Wildcat         3. Address of Operator       10. Pool name or Wildcat         4. Well Location       11. Elvation (Shrow whether DR, RKB, RT, GR, etc.)         301 Deauville Blvd, Midland, TX 79706       SUBSEQUENT REPORT OF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       CAMINE COMMINGLE         OWNHOLE COMMINGLE       OTHER:       TEMPORARILY ABANDON       PANDA         PULL OR ALTER CASING SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attack wellbore diagram of proposed completed operations. (Clearly state all pertinent de				5. Indicate Type of Lease	
Diarde IV - (56): 476-3460       Santa Fe, NM 87305       6. State Oil & Gas Lease No.         1220: S. IP menos Dr., Sanda Fe, NM       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A       8. Well Number       9. OGRID Number         1. Type of Well: Oil Well ] Gas Well [Q Other Injector]       9. OGRID Number       241333         1. Address of Operator       9. OGRID Number       241333         3. Address of Operator       10. Pool name or Wildcat       W. Lovington Upper San Andres         4. Well Location       Unit Letter F:1980 feet from the North line and 1896 feet from the West line       Section 7 Township 17S Range 36E NMPM Lea County         11. Elevation (Show whother DR, RKB, RT, GR, etc.)       315' DP         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSECUENT REPORT OF:         PEMPORM REMEDIAL WORK         PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLING OPNS.         PANDA         DOWNHOLE COMMINGLE       UNITIPLE COMPL       OTHER:       TEMPORARILY ABANDON         PANDA       CASINO/CEMENT JOB         PNR         OTHER:       OTHER:       OTHER:       TEMPORARILY ABANDON         PANDA       PNR         OTHER:       OTHER:       OTHER:       TEMPORAR					
#750       SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROFOSALS.)       7. Lease Name or Unit Agreement Name West Lovington Unit         9. OCGRID Number       51         1. Type of Well: Oil Well [] Gas Well [] Other Injector       9. OCGRID Number CHEV KON MIDCONTINENT, L.P.         2. Name of Operator       9. OCGRID Number CHEV KON MIDCONTINENT, L.P.         4. Well Location       Unit Letter F:1980 feet from the North line and 1896 feet from the West line Section 7 Township 17S Range 36E NMPM Lea County         11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3915' DF       301         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       ALTERING CASING [] COMMENCE DRILLING OPNS. ]         PERFORM REMEDIAL WORK []       PLUG AND ABANDON [] PULL OR ALTER CASING []       WLIPLE COMPL [] OTHER: TEMPORARILY ABANDON [] PANDA         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work), SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Chevron MIDCONTINENT, L.P. aband oned this well as follows:         1. 06/30/22 MIRU.       0. 07/07/22 Tag TOC @ 1487', perf @ 300', ND BOP, cire 140 sx C cmt (300'-0) thru 5 1/2" & 13 3/8", RDMO.         1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		Santa Fe, NM 8'	7505	6. State Oil & Gas Lease N	0.
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name of Unit Agreement Name         OP ONT USE THS FOOR NOR PROPORALS TO DELEPE NOR PLUG BACK. TO A       West Lovington Unit         DPROPORALS)       1. Type of Well: Oil Well    Gas Well    Other Injector       51         2. Name of Operator       9. OGRID Number       241333         3. Address of Operator       9. OGRID Number       241333         4. Well Location       10. Pool name or Wildcat       W. Lovington Upper San Andres         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       915 °DF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF         PERFORM REMEDIAL WORK       PLUE AND ABANDON          PLUE ON MINCE CHANCE PLANS            PULL OR ALTER CASING       MULTIPLE COMPL       DMINGUE CHANCE PLANS            OTHER:       COMENCE CRILLING OPNS.         PANDA       CASING/CEMENT JOB         OTHER:       OTHER:       TEMPORARILY ABANDON          CHANCE PLANS          CASING/CEMENT JOB       PNR         OTHER:       0.070022 MIRU.       Chevron MIDCONTINENT, L.P. abandoned this well as follows:       Chevron MIDCONTINENT, L.P. abandoned this well as follows:         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE R					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)       West Lowington Unit         1. Type of Well: Oil Well   Gas Well   Gother Injector       9. OGRID Number 241333         2. Name of Operator       9. OGRID Number 241333         3. Address of Operator       10. Pool name or Wildcat         6301 Deauville Blvd., Midland, TX 79706       W. Lovington Upper San Andres         4. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3915' DF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON   90UL OR ALTER CASING   9ULL OR ALTER CASING   9UL OR ALTER CASING   9UL OR ALTER CASING   9UL OR ALTER CA		CES AND REPORTS ON WELLS	1	7 Loose Neme or Unit Agr	ant Nama
bitPERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH       8. Well Number         1. Type of Well: Oil Well    Gas Well    Other Injector       51         2. Name of Operator       9. OGRID Number         CHEV KON MIDCONTINENT, L.P.       241333         3. Address of Operator       10. Pool name or Wildcat         G301 Deauville Blvd, Midland, TX 79706       W. Lovington Upper San Andres         4. Well Location       W. Lovington Upper San Andres         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3915' DF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK    PLUG AND ABANDON          REMEDIAL WORK    ALTER CASING    ANDRA    ANDRA    S         OWNHOLE COMMINGLE          OTHER: TEMPORARILY ABANDON    CHANGE PLANS    COMMENCE ORILLING OPNS.    PANDA    S         OTHER:       OTHER: TEMPORARILY ABANDON    CHANGE PLANS    COMMENCE ORILLING OPNS.    PANDA    S         OTHER:       OTHER: TEMPORARILY ABANDON    CHANGE PLANS    COMMENCE ORILLING OPNS.    PANDA    S         OTHER:       OTHER: TEMPORARILY ABANDON    CHANGE PLANS    CHANGE PLANS    CHANGE PLANS    CHANGE PLANS    COMMENCE ORILLING OPNS.    PANDA    S         00WNHOLE COMMINGLE    MULTIPLE COMFL       OTHER: TEMPORARILY ABANDON    CHANGE PLANS    CHANG					
1. Type of Well: Oil Well Gas Well Other Injector       51         1. Type of Well: Oil Well Gas Well Other Injector       51         2. Name of Operator       9. OGRID Number         2. Address of Operator       10. Pool name or Wildcat         331 Deauville Blvd., Midland, TX 79706       10. Pool name or Wildcat         4. Well Location       W. Lovington Upper San Andres         1. Elevation (Show whether DR, RKB, RT, GR, etc.)       3915' DF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PANDA       SC         OTHER:       OTHER:       TEMPORARILY ABANDON       PNR         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.       Chevron MIDCONTINENT, L.P. abandoned this well as follows:         1. 0f6/30/22 MIRU.       0. 07/06/22 POH/RH, spot 40 sx C cmt (4577'-4192'), WOC, NU BOP, POH.       0. 07/06/22 POH/RH, spot 40 sx C cmt (3400'-2822'), spot 60 sx C cmt (300'-0) thru 5 1/2" & 13 3/8", RDMO.         1 hereby certify that the information above is true and complete to the best of my knowledge and b	DIFFERENT RESERVOIR. USE "APPLIC				
1. Opport Weth □ das weth 02 often midded       9. OGRID Number 241333         2. Name of Operator CHEVRON MIDCONTINENT, L.P.       10. Pool name or Wildcat W. Lovington Upper San Andres         3. Address of Operator distribution       10. Pool name or Wildcat W. Lovington Upper San Andres         4. Well Location Unit Letter F:1980 feet from the North line and 1896 feet from the West line Section 7 Township 17S Range 36E NMPM Lea County         11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3915 DF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ TEMPORARILY ABANDON □ CHANGE PLANS □ POWNHOLE COMMINGLE □         0THER:       COMMENCE DRILLING OPNS. □ PANDA □ CASING/CEMENT JOB □ PNR         0THER:       0THER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completion. Chevron MIDCONTINENT, L.P. abandoned this well as follows:         1. 06530/22, MIRU.       07/06/22 POH/RH, spot 40 sx C cmt (4577'-4192'), WOC, NU BOP, POH.         3. 07/06/22 POH/RH, spot 40 sx C cmt (3400'-2822'), spot 60 sx C cmt (300'-0) thru 5 1/2'' & 13 3/8'', RDMO.         1 hereby certify that the information above is true and complete to the best of my knowledge and belief.					
CHEVRON MIDCONTINENT, L.P.       241333         3. Address of Operator       10. Pool name or Wildcat         6301 Deauville Blvd., Midland, TX 79706       W. Lovington Upper San Andres         4. Well Location       Unit Letter F:1980 feet from the North line and 1896 feet from the West line Section 7 Township 175 Range 36E NMPM Lea County         11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3915' DF       3915' DF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ PULL OR ALTER CASING □ MULTIPLE COMPL □ DOWNHOLE COMMINGLE □       SUBSEQUENT REPORT OF: REMEDIAL WORK □ ALTERING CASING □ CASING/CEMENT JOB □ PNR         OTHER:       □       OTHER: TEMPORARILY ABANDON □ CASING/CEMENT JOB □ PNR       PNR         OTHER:       □       OTHER: TEMPORARILY ABANDON □ PNR       PNR         OTHER:       □       OTHER: TEMPORARILY ABANDON □ POUL OR ALTER CASING □ Converse drompletions: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion. Chevron MIDCONTINENT, L.P. abandoned this well as follows:         1.       06/30/22       MIRU.       Ord/07/22       Sag 35 sx C cmt (4670'-4746'), WOC, NU BOP, POH.       307/06/22 POH/RIH, spot 40 sx C cmt (3400'-2822'), spot 60 sx C cmt (2070'-1492').       4. 07/07/22       Tag TOC @ 1487', perf @ 300', ND BOP, circ 140 sx C cmt (300'-0) thru 5 1/2'' & 1		Well 🖾 Other Injector			
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6301 Deauville Blvd., Midland, TX 79706       W. Lovington Upper San Andres         4. Well Location       Unit Letter F: 1980 feet from the North line and 1896 feet from the West line Section 7 Township 17S Range 36E NMPM Lea County         11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3915' DF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       MULTIPLE COMPL         OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Chevron MIDCONTINENT, L.P. abandoned this well as follows:         1. 06/30/22, MIRU.         2. 07/05/22 Sqz 35 sx C cmt (4670'-4746'), WOC, NU BOP, POH.         3. 07/06/22 POH/RIH, spot 40 sx C cmt (4577'-4192'), WOC, tag TOC @ 4185', circ MLF, spot 30 sx C cmt (3900'-3611'), spot 60 sx C cmt (3400'-2822'), spot 60 sx C cmt (2070'-1492').         4. 07/07/22 Tag TOC @ 1487', perf @ 300', ND BOP, circ 140 sx C cmt (300'-0) thru 5 1/2'' & 13 3/8'', RDMO.         1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		<u>, L.P.</u>		241333	
<ul> <li>4. Well Location Unit Letter F: 1980 feet from the North line and 1896 feet from the West line Section 7 Township 17S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3915' DF</li> <li>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLUS AND ABANDON □ PULL OR ALTER CASING □ MULTIPLE COMPL □ DOWNHOLE COMMINGLE □ OTHER: □ □ OTHER: TEMPORARILY ABANDON □ PNR</li> <li>OTHER: □ □ OTHER: TEMPORARILY ABANDON □ POTHER: □ □ OTHER: TEMPORARILY ABANDON □ POTHER: □ □ OTHER: TEMPORARILY ABANDON □ Chevron MIDCONTINENT, L.P. abandone dthis well as follows:</li> <li>1. 06/30/22 MIRU.</li> <li>07/05/22 Sqz 35 sx C cmt (4670'-4746'), WOC, NU BOP, POH.</li> <li>3. 07/06/22 POH/RIH, spot 40 sx C cmt (4577'-4192'), WOC, tag TOC @ 4185', circ MLF, spot 30 sx C cmt (3900'-3611'), spot 60 sx C cmt (3400'-2822'), spot 60 sx C cmt (2070'-1492').</li> <li>4. 07/07/22 Tag TOC @ 1487', perf @ 300', ND BOP, circ 140 sx C cmt (300'-0) thru 5 1/2" &amp; 13 3/8", RDMO.</li> </ul>		TY 70706			ndres
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3915' DF         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         DULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       MULTIPLE COMPL         OTHER:       OTHER:         TEMPORARILY ABANDON       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Chevron MIDCONTINENT, L.P. abandoned this well as follows:         1. 06/30/22 MIRU.         2. 07/05/22 Sqz 35 sx C cmt (4670'-4746'), WOC, NU BOP, POH.         3. 07/06/22 POH/RIH, spot 40 sx C cmt (3400'-2822'), spot 60 sx C cmt (2070'-1492').         4. 07/07/22 Tag TOC @ 1487', perf @ 300', ND BOP, circ 140 sx C cmt (300'-0) thru 5 1/2'' & 13 3/8'', RDMO.	Section / Township T/S R				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       MULTIPLE COMPL         OTHER:       Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion.         Image: Chevron MIDCONTINENT, L.P. abandoned this well as follows:         1.       06/30/22 MIRU.         2.       07/06/22 POH/RIH, spot 40 sx C cmt (4577'-4192'), WOC, NU BOP, POH.         3.       07/06/22 POH/RIH, spot 40 sx C cmt (3400'-2822'), spot 60 sx C cmt (2070'-1492').         4.       07/07/22 Tag TOC @ 1487', perf @ 300', ND BOP, circ 140 sx C cmt (300'-0) thru 5 1/2" & 13 3/8", RDMO.			, RKB, RT, GR, etc	<b>.</b> )	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       OMMENCE DRILLING OPNS.       PANDA       Commence DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PANDA       Commence DRILLING OPNS.       PANDA         OTHER:       OTHER:       OTHER:       TEMPORARILY ABANDON       PNR         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Chevron MIDCONTINENT, L.P. abandoned this well as follows:       1.         06/30/22       MIRU.         2.       07/06/22       Sqz 35 sx C cmt (4670'-4746'), WOC, NU BOP, POH.         3.       07/06/22       POH/RIH, spot 40 sx C cmt (3400'-2822'), spot 60 sx C cmt (2070'-1492').         4.       07/07/22       Tag TOC @ 1487', perf @ 300', ND BOP, cire 140 sx C cmt (300'-0) thru 5 1/2'' & 13 3/8'', RDMO.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.	12. Charle Ammonista Day to		) an ant an Othan	Data	
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       PNR         OTHER:       OTHER:       TEMPORARILY ABANDON       PNR         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Chevron MIDCONTINENT, L.P. abandoned this well as follows:       1.         06/30/22       MIRU.       Chevron MIDCONTINENT, L.P. abandoned this well as follows:         1.       06/30/22 MIRU.       Cent (4670'-4746'), WOC, NU BOP, POH.         3.       07/06/22 POH/RIH, spot 40 sx C cmt (3400'-2822'), spot 60 sx C cmt (2070'-1492').         4.       07/07/22 Tag TOC @ 1487', perf @ 300', ND BOP, circ 140 sx C cmt (300'-0) thru 5 1/2" & 13 3/8", RDMO.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.	12. Check Appropriate Box to	) mulcale Nature of Notice, F	cepon or Other	Dala	
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       PNR         OTHER:       OTHER:       TEMPORARILY ABANDON       PNR         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         Chevron MIDCONTINENT, L.P. abandoned this well as follows:       1.         06/30/22       MIRU.       Chevron MIDCONTINENT, L.P. abandoned this well as follows:         1.       06/30/22 MIRU.       Cent (4670'-4746'), WOC, NU BOP, POH.         3.       07/06/22 POH/RIH, spot 40 sx C cmt (3400'-2822'), spot 60 sx C cmt (2070'-1492').         4.       07/07/22 Tag TOC @ 1487', perf @ 300', ND BOP, circ 140 sx C cmt (300'-0) thru 5 1/2" & 13 3/8", RDMO.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.	NOTICE OF IN	TENTION TO	SUF	BSEQUENT REPORT (	)F <sup>.</sup>
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PANDA       PANDA         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PNR         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       PNR         OTHER:       OTHER:       TEMPORARILY ABANDON       PNR         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       Chevron MIDCONTINENT, L.P. abandoned this well as follows:         1.       06/30/22       MIRU.       Chevron MIDCONTINENT, L.P. abandoned this well as follows:         3.       07/06/22 Sqz 35 sx C cmt (4670'-4746'), WOC, NU BOP, POH.       Cmt (2070'-1492').         3.       07/06/22 POH/RIH, spot 40 sx C cmt (4577'-4192'), WOC, tag TOC @ 4185', circ MLF, spot 30 sx C cmt (3400'-2822'), spot 60 sx C cmt (2070'-1492').         4.       07/07/22       Tag TOC @ 1487', perf @ 300', ND BOP, circ 140 sx C cmt (300'-0) thru 5 1/2'' & 13 3/8'', RDMO.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PNR         DOWNHOLE COMMINGLE       OTHER:       TEMPORARILY ABANDON			COMMENCE DF	RILLING OPNS. 🗍 🛛 P AND A	
DOWNHOLE COMMINGLE       Image: Complete of the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Chevron MIDCONTINENT, L.P. abandoned this well as follows:         1.       06/30/22 MIRU.         2.       07/05/22 Sqz 35 sx C cmt (4670°-4746°), WOC, NU BOP, POH.         3.       07/06/22 POH/RIH, spot 40 sx C cmt (4577°-4192°), WOC, tag TOC @ 4185°, circ MLF, spot 30 sx C cmt (3900°-3611°), spot 60 sx C cmt (3400°-2822°), spot 60 sx C cmt (2070°-1492°).         4.       07/07/22 Tag TOC @ 1487', perf @ 300', ND BOP, circ 140 sx C cmt (300'-0) thru 5 1/2" & 13 3/8", RDMO.					
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<ul> <li>(3900'-3611'), spot 60 sx C cmt (3400'-2822'), spot 60 sx C cmt (2070'-1492').</li> <li>4. (07/07/22) Tag TOC @ 1487', perf @ 300', ND BOP, circ 140 sx C cmt (300'-0) thru 5 1/2" &amp; 13 3/8", RDMO.</li> <li>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</li> </ul>					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	4. (07/07/22) Tag TOC @ 148	7', perf @ 300', ND BOP, circ	140 sx C cmt (30	)0'-0) thru 5 1/2" & 13 3/8",	, RDMO.
	I have her contify that the information	above is two and complete to the l	ant of much manulad	les and halisf	
SIGNATURE Hayes Thibodsaux	i hereby certify that the information	above is true and complete to the t	est of my knowled	ige and bener.	
SIGNATURE Hayes Thibodeaux					
I I I I I I I I I I I I I I I I I I I	SIGNATURE HAMAN	Thibadaand			
Haves Thiodeaux	Haves Thibodeaux	monency			
Engineer					(22):

E-mail address: <u>Hayes.thibodeaux@chevron.com</u> PHONE 281-726-9683

For State Use Only	1 1-				
For State Use Only APPROVED BY:	toutnes	TITLE	Compliance Officer A	DATE	10/12/22
Conditions of Approval (if any)					

Page 1 of 5	Pag	е	1	of	5
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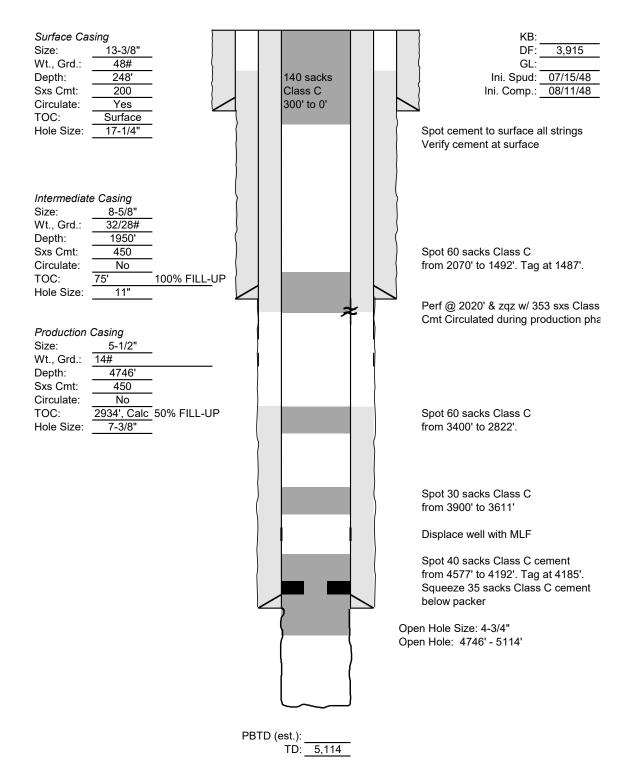
Chevron

## **EMC Ops Summary - External**

<sup>rell Name</sup> VEST LOVINGTON L	JNIT 051	Field Name LOVINGTO	N WEST	Lease West Lovington Unit	Area Central Perm	nian
usiness Unit		County/ Parish		Global Metrics Region	Surface UWI	
MC asic Well Data		Lea		EMC US East	3002503905	
urrent RKB Elevation		Original RKB El	evation (ft)		Longitude (°)	
915.00, 7/5/2022 hases		3,915.00		32° 51' 4.32" N	103° 23' 46.3	52° VV
Actual Start Date	Ac	tual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%
/1/2022 07:00 /30/2022 07:00	6/30/202	2 07:00	PREP MOB	FAC MOVEON	50.00	
/30/2022 09:00	7/6/2022		ABAN	TBGPULL	16.00	
/6/2022 09:00	7/7/2022	15:00	ABAN	CMTPLUG	15.00	
Start [			REST	FAC		
3/2022		around w new asso pressure productic gas conte Drive to I threaded but later with cem levels of venting a	vellhead, excavated emblies, the 3 string is sipping through th on sides, CUDD will I ent safely, excavatio ocatoin, have JSA m 2 bull plugs for a ho showed 10 PSI once ent) also showed 0 H2S. CO showed ou and left to sit showed	avoid cattle panels on this well, utiliz around wellhead to expose well prod well has a 4th string on the conductor he concrete, H2S/LEL/CO are preser be coming to location to cold tap into n was paneled up. The first of the 2 intermidates a it was plummed up to surface and we PSI but later buil tup to 10 PSI. The r ver limit but when bled off and left to 20%. H2S originally showed 40 PPI ng gases pass and come to surface	uction strings, removed old r, one of the intermediate t, we were able to plump t the 2 intermediate strings to rain overnight, check for upper string) showed 0 pro- vas left to sit. the second in eadings contained high lev- sit reached 70 PPM. LEL w A but later showed 5 PPM.	d plumbing, made up side is cemented yet he surface & the to establish pressure & r gases in hole, Cudd essure when hot tappe ntermediate (lower strir vels of CO-LEL- and low vas over limit but after I beleve there is a slow
/30/2022 /5/2022		hole. Hot could set intermed Moved W	t bolted well head, gu t up on location. The aites was painted wi VSU and cement equ	raded location, and broke pumping u upper of the 2 inermedaite risers wa	nit pad that was 3' tall dow s painted half blue and ha	n to surface so the rig If white. The lower of th
/6/2022		good. Es 35 sx bel packer p packer a Checked	tablished injection ra low packer. Squeeze ulled up 60' and got t 4577'. Need to tag pressure's 0 psi all	ate 2 BPM at 600 psi. Recieved appr ed 35 sx class C f/ 4746' t/ 4670'. Wo stuck would not move up or down. R cement after spotting on top of pack strings. Bubble tested surface and in	oval from Kerry Fortner wit c'd. Verified no flow. N/D V ecieved approval to release er. Released on/off tool and termediate tested good 0 g	th NMOCD to squeeze VH, N/U BOPE. Release to on/off tool and leave d TOH. gas readings. TIH
				40 0 00/ 00 fl 457714		
17/0000		cement p with NMC	olug 1000 psi 15 min DCD. Spot 60 60 sx	tested good. Spot 30 sx at 3900'. 60 class C f/ 2070' t/ 1492'.	, i i i i i i i i i i i i i i i i i i i	vaived by Kerry Fortner
17/2022		cement p with NMC Checked Circulate	Dug 1000 psi 15 min DCD. Spot 60 60 sx pressure's 0 psi all surface casing clea	tested good. Spot 30 sx at 3900'. 60	sx at 3400' woc and tag v ed good 0 gas readings. Pe agged cement at 1487'. N	vaived by Kerry Fortner erforate at 300'.
7/2022		cement p with NMC Checked Circulate	Dug 1000 psi 15 min DCD. Spot 60 60 sx pressure's 0 psi all surface casing clea	tested good. Spot 30 sx at 3900'. 60 class C f/ 2070' t/ 1492'. strings. Bubble tested all strings test n intermediate did not circulate. TIH	sx at 3400' woc and tag v ed good 0 gas readings. Pe agged cement at 1487'. N	vaived by Kerry Fortner erforate at 300'.

## As Plugged Wellbore Diagram

Created:	04/24/19	Ву:	Well #:	51	St. Lse:	
Updated:		By:	API		30-025-03905	
Lease:	West	Lovington Unit	Unit Ltr.:	F	Section:	7
Field:	West	Lovington Unit	TSHP/Rng:		17S-36E	
Surf. Loc.:	1980 FI	NL & 1896 FWL	Unit Ltr.:		Section:	
Bot. Loc.:			TSHP/Rng:			
County:	Lea	St.: NM	Directions:		Lovington, NM	
Status:			Chevno:		FA5052	
			-			



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Commission of Co	ENTO
Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	128271
	Action Type:
	[C-103] Sub. Plugging (C-103P)
COMMENTS	
Created By Comment	Commont Data

Created By	Comment
plmartinez	DATA ENTRY PM

COMMENTS

Page 4 of 5

Action 128271

10/12/2022

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	128271
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

COMDITION		
Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/12/2022

CONDITIONS

Action 128271

Page 5 of 5