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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS OMMENCE DRILLING OPNS. PANDA Commence DRILLING OPNS. PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PANDA Commence DRILLING OPNS. PANDA OTHER: OTHER: OTHER: TEMPORARILY ABANDON PNR 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Chevron MIDCONTINENT, L.P. abandoned this well as follows: 1. 06/30/22 MIRU. 2. 07/06/22 Sqz 35 sx C cmt (4670'-4746'), WOC, NU BOP, POH. 3. 07/06/22 POH/RIH, spot 40 sx C cmt (3400'-2822'), spot 60 sx C cmt (2070'-1492'). 4. 07/07/22 Tag TOC @ 1487', perf @ 300', ND BOP, cire 140 sx C cmt (300'-0) thru 5 1/2'' & 13 3/8'', RDMO. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	12. Charle Ammonista Day to) an ant an Othan	Data	
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PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PNR DOWNHOLE COMMINGLE OTHER: TEMPORARILY ABANDON			COMMENCE DF	RILLING OPNS. 🗍 🛛 P AND A	
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	4. (07/07/22) Tag TOC @ 148	7', perf @ 300', ND BOP, circ	140 sx C cmt (30)0'-0) thru 5 1/2" & 13 3/8",	, RDMO.
	I have her contify that the information	above is two and complete to the l	ant of much manulad	les and halisf	
SIGNATURE Hayes Thibodsaux	i hereby certify that the information	above is true and complete to the t	est of my knowled	ige and bener.	
SIGNATURE Hayes Thibodeaux					
I I I I I I I I I I I I I I I I I I I	SIGNATURE HAMAN	Thibadaand			
Haves Thiodeaux	Haves Thibodeaux	monency			
Engineer					(22):

E-mail address: <u>Hayes.thibodeaux@chevron.com</u> PHONE 281-726-9683

For State Use Only	1 1-				
For State Use Only APPROVED BY:	toutnes	TITLE	Compliance Officer A	DATE	10/12/22
Conditions of Approval (if any)					

Page 1 of 5	Pag	е	1	of	5
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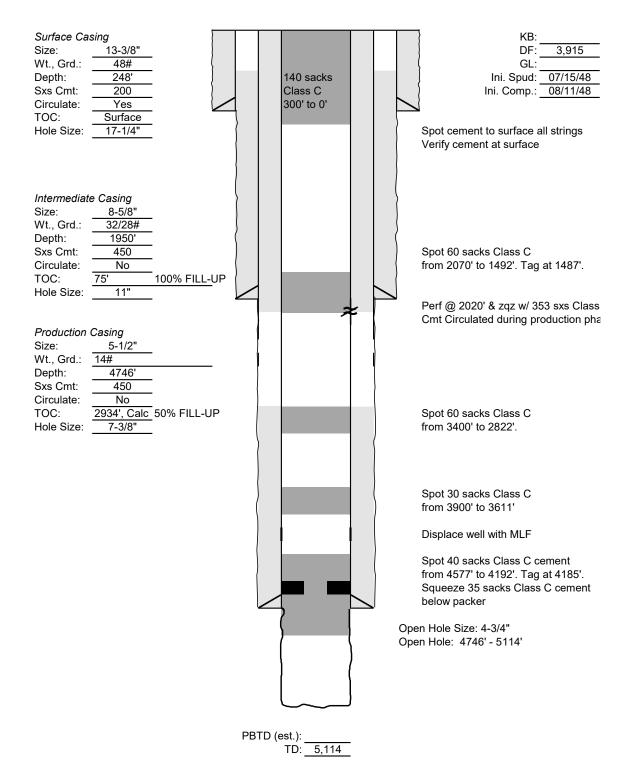
Chevron

EMC Ops Summary - External

^{rell Name} VEST LOVINGTON L	JNIT 051	Field Name LOVINGTO	N WEST	Lease West Lovington Unit	Area Central Perm	nian
usiness Unit		County/ Parish		Global Metrics Region	Surface UWI	
MC asic Well Data		Lea		EMC US East	3002503905	
urrent RKB Elevation		Original RKB El	evation (ft)		Longitude (°)	
915.00, 7/5/2022 hases		3,915.00		32° 51' 4.32" N	103° 23' 46.3	52° VV
Actual Start Date	Ac	tual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%
/1/2022 07:00 /30/2022 07:00	6/30/202	2 07:00	PREP MOB	FAC MOVEON	50.00	
/30/2022 09:00	7/6/2022		ABAN	TBGPULL	16.00	
/6/2022 09:00	7/7/2022	15:00	ABAN	CMTPLUG	15.00	
Start [REST	FAC		
3/2022		around w new asso pressure productic gas conte Drive to I threaded but later with cem levels of venting a	vellhead, excavated emblies, the 3 string is sipping through th on sides, CUDD will I ent safely, excavatio ocatoin, have JSA m 2 bull plugs for a ho showed 10 PSI once ent) also showed 0 H2S. CO showed ou and left to sit showed	avoid cattle panels on this well, utiliz around wellhead to expose well prod well has a 4th string on the conductor he concrete, H2S/LEL/CO are preser be coming to location to cold tap into n was paneled up. The first of the 2 intermidates a it was plummed up to surface and we PSI but later buil tup to 10 PSI. The r ver limit but when bled off and left to 20%. H2S originally showed 40 PPI ng gases pass and come to surface	uction strings, removed old r, one of the intermediate t, we were able to plump t the 2 intermediate strings to rain overnight, check for upper string) showed 0 pro- vas left to sit. the second in eadings contained high lev- sit reached 70 PPM. LEL w A but later showed 5 PPM.	d plumbing, made up side is cemented yet he surface & the to establish pressure & r gases in hole, Cudd essure when hot tappe ntermediate (lower strir vels of CO-LEL- and low vas over limit but after I beleve there is a slow
/30/2022 /5/2022		hole. Hot could set intermed Moved W	t bolted well head, gu t up on location. The aites was painted wi VSU and cement equ	raded location, and broke pumping u upper of the 2 inermedaite risers wa	nit pad that was 3' tall dow s painted half blue and ha	n to surface so the rig If white. The lower of th
/6/2022		good. Es 35 sx bel packer p packer a Checked	tablished injection ra low packer. Squeeze ulled up 60' and got t 4577'. Need to tag pressure's 0 psi all	ate 2 BPM at 600 psi. Recieved appr ed 35 sx class C f/ 4746' t/ 4670'. Wo stuck would not move up or down. R cement after spotting on top of pack strings. Bubble tested surface and in	oval from Kerry Fortner wit c'd. Verified no flow. N/D V ecieved approval to release er. Released on/off tool and termediate tested good 0 g	th NMOCD to squeeze VH, N/U BOPE. Release to on/off tool and leave d TOH. gas readings. TIH
				40 0 00/ 00 fl 457714		
17/0000		cement p with NMC	olug 1000 psi 15 min DCD. Spot 60 60 sx	tested good. Spot 30 sx at 3900'. 60 class C f/ 2070' t/ 1492'.	, i i i i i i i i i i i i i i i i i i i	vaived by Kerry Fortner
17/2022		cement p with NMC Checked Circulate	Dug 1000 psi 15 min DCD. Spot 60 60 sx pressure's 0 psi all surface casing clea	tested good. Spot 30 sx at 3900'. 60	sx at 3400' woc and tag v ed good 0 gas readings. Pe agged cement at 1487'. N	vaived by Kerry Fortner erforate at 300'.
7/2022		cement p with NMC Checked Circulate	Dug 1000 psi 15 min DCD. Spot 60 60 sx pressure's 0 psi all surface casing clea	tested good. Spot 30 sx at 3900'. 60 class C f/ 2070' t/ 1492'. strings. Bubble tested all strings test n intermediate did not circulate. TIH	sx at 3400' woc and tag v ed good 0 gas readings. Pe agged cement at 1487'. N	vaived by Kerry Fortner erforate at 300'.

As Plugged Wellbore Diagram

Created:	04/24/19	Ву:	Well #:	51	St. Lse:	
Updated:		By:	API		30-025-03905	
Lease:	West	Lovington Unit	Unit Ltr.:	F	Section:	7
Field:	West	Lovington Unit	TSHP/Rng:		17S-36E	
Surf. Loc.:	1980 FI	NL & 1896 FWL	Unit Ltr.:		Section:	
Bot. Loc.:			TSHP/Rng:			
County:	Lea	St.: NM	Directions:		Lovington, NM	
Status:			Chevno:		FA5052	
			-			



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Commission of Co	ENTO
Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	128271
	Action Type:
	[C-103] Sub. Plugging (C-103P)
COMMENTS	
Created By Comment	Commont Data

Created By	Comment
plmartinez	DATA ENTRY PM

COMMENTS

Page 4 of 5

Action 128271

10/12/2022

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	128271
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

COMDITION		
Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/12/2022

CONDITIONS

Action 128271

Page 5 of 5