

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 325780 WELL API NUMBER 30-025-48756 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name SENILE FELINES 18 7 STATE COM																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: O		8. Well Number 311H																																																																
2. Name of Operator OXY USA INC		9. OGRID Number 16696																																																																
3. Address of Operator P.O. Box 4294, Houston, TX 772104294		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>N</u> : <u>355</u> feet from the <u>S</u> line and feet <u>1963</u> from the <u>W</u> line Section <u>18</u> Township <u>22S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3657 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. see comments <u>5/23/2022</u> Spudded well.																																																																		
<b>Casing and Cement Program</b> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>05/24/22</td> <td>Surf</td> <td></td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>905</td> <td>1150</td> <td>1.34</td> <td>C</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>08/11/22</td> <td>Int1</td> <td></td> <td>9.875</td> <td>7.625</td> <td>26.4</td> <td>HCL80</td> <td>0</td> <td>11458</td> <td>3079</td> <td>1.9</td> <td>H</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>08/26/22</td> <td>Prod</td> <td></td> <td>6.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>10928</td> <td>22362</td> <td>850</td> <td>1.34</td> <td>H</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	05/24/22	Surf		17.5	13.375	54.5	J55	0	905	1150	1.34	C					08/11/22	Int1		9.875	7.625	26.4	HCL80	0	11458	3079	1.9	H					08/26/22	Prod		6.75	5.5	20	P110	10928	22362	850	1.34	H				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
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**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 325780

**COMMENTS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 325780
	Action Type: [C-103] EP Drilling / Cement

**Comments**

Created By	Comment	Comment Date
janamendiola	07/31/22 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1911# for 30 min, good test. RIH & drill new formation to 941', perform FIT test to EMW=18.2ppg, 407psi, good test. 08/01/22 drill 9-7/8" hole to 11478', 08/09/22. RIH & set 7-5/8" 26.4# HCL-80 BTC csg @ 11458', pump 50bbl mudpush spacer then lead cmt w/ 144sx (50bbl) Class H w/ additives 13ppg 1.9 yield, followed by tail cmt w/ 544sx (159bbl) Class H w/ additives 13.2ppg 1.35 yield, WOC. Bradenhead squeeze 2nd stage tail cmt w/ 345sx (110bbl) Class C w/ additives 13.3ppg 1.9 yield, followed by lead cmt w/ 1716sx (396bbl) Class C w/ additives 13.3ppg 1.71 yield, followed by cmt topout job w/ 330sx (101bbl) Class C w/ additives 13.3ppg 1.71 yield, cmt @ surf, WOC. 8/12/22 Pressure test 7-5/8" casing to 3000# for 30 min, good test. RIH & drill new formation to 11488', perform FIT test to EMW=13.7ppg, 1157psi, good test.	9/22/2022
janamendiola	08/13/22 Drill 6-3/4" hole to 22382'M 12221'V 08/24/22. RIH & set 5-1/2" 20# P110 ICY Wedge 461 csg @ 22362'. Pump 123bbl mudpush spacer then tail cmt w/ 850sx (202bbl) Class H w/ additives @ 13.2ppg 1.34 yield, est. TOC @ 10928'. ND BOP, RD Rel Rig 08/27/22.	9/22/2022