

Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-005-61173</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>JACK J. GRYNBERG</u>		6. State Oil & Gas Lease No. <u>STA-NM-LG-0565</u>
3. Address of Operator <u>3773 CHERRY CREEK N. DR., DENVER, CO 80202</u>		7. Lease Name or Unit Agreement Name <u>GRYNBERG 14 STATE COM</u>
4. Well Location Unit Letter <u>N</u> : <u>680</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>14</u> Township <u>5S</u> Range <u>24E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3981 GR</u>		9. OGRID Number <u>11492</u>
		10. Pool name or Wildcat <u>PECOS SLOPE, ABO</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL WAS PLUGGED PER THE PLUGGING REPORT + WELLBORE SCHEMATIC ATTACHED.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

Spud Date:

9-20-2022

Rig Release Date:

9-29-2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Adam Pfeifer

TITLE

CONSULTANT PRODUCTION ENGINEER

DATE

10-9-2022

Type or print name

ADAM PFEIFER

E-mail address:

adam.pfeifer28@gmail.com

PHONE:

785-216-0160

For State Use Only

APPROVED BY:

Accepted for record - NMOCD gc 10/13/2022

DATE

Conditions of Approval (if any):

**Grynberg 14 State Com #001 – P&A**  
**API# 30-005-61173**

**Plugging Summary:**

- Communicated with David Alvarado at the NMOCD throughout the operation.
- Fished parted tubing and packer out of the well. Full recovery.
- Production Perforation Isolation:
  - RIH and set CIBP at 3,570' w/ wireline.
  - Attempted to load hole with FW. Unable to achieve circulation.
  - Performed CBL.
    - Production Casing TOC @ 2,005'.
  - TIH w/ packer and determined the hole in casing between 1,448' and 1,571'.
    - This is within the interval to be plugged for the Glorieta formation.
  - Placed 25 sacks Class C cement on top of CIBP at 3,570'.
    - WOC 4 hours. Tagged TOC at 3,215' (355' cement column).
  - Loaded hole with gel.
- Production Casing TOC Isolation:
  - Placed 20 sack balanced plug from 2,168' to 1,884' across production casing TOC at 2,005'.
    - WOC 4 hours. Tagged TOC at 1,884'.
- Glorieta Formation Isolation:
  - Perforated 4 shots at 1,520'.
  - Set packer and squeezed 52 sacks Class C cement through perforations. Placed 13 sack balanced plug inside 4-1/2" casing from 1,520' to 1,368'.
    - WOC 4 hours. Tagged TOC at 1,368'.
  - Performed bubble test on surface casing. No pressure or communication in the surface casing, test passed.
- Surface Casing Shoe Isolation:
  - Perforated 4 shots at 954'.
  - Set packer and squeezed 51 sacks Class C cement through perforations. Placed 13 sack balanced plug inside 4-1/2" casing from 954' to 851'.
    - WOC 4 hours. Tagged TOC at 851'.
  - Performed bubble test on surface casing. Test passed.
- Plug to Surface:
  - Perforated 6 shots at 205'.
  - Circulated 100 sacks of Class C cement down 4-1/2" casing and up 10-3/4" surface casing.
  - Good cement returns at surface.
  - WOC 4 hours.
- RDMO pulling unit and equipment.

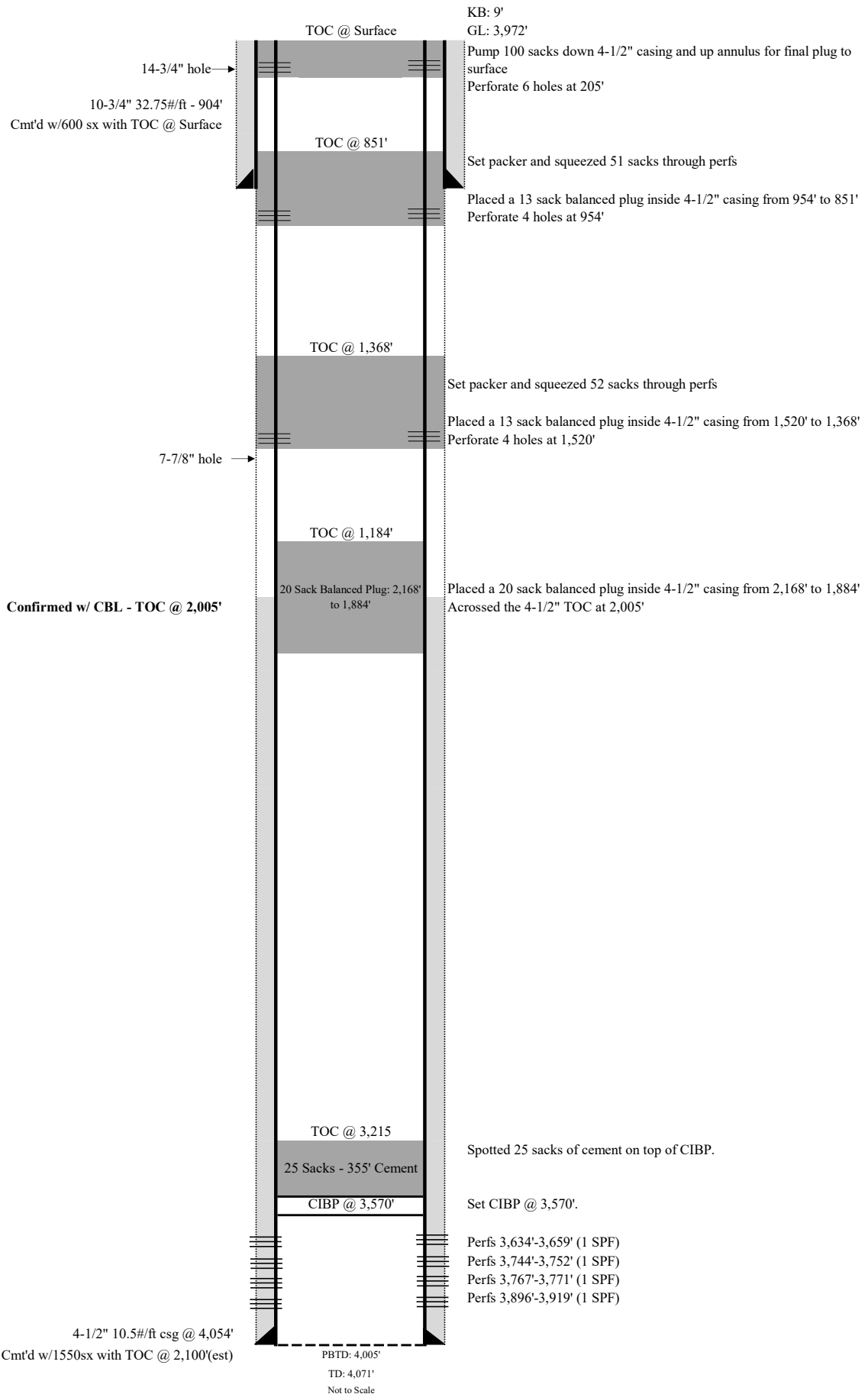
**Gadeco, LLC****Final/Actual Configuration**

Wellbore Sketch by: A. Pfeifer 9/30/2022

**Grynberg 14 State Com #001**

Lat. 33.8667717, Long. -104.3954544

Spud Date: Dec 20, 1981

N S14 T5S R24E  
Chaves County, NM  
API 30-005-61173

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CONDITIONS

Action 148038

CONDITIONS

Operator: JACK J. GRYNBERG C/O 3773 Cherry Creek N. Drive Denver, CO 80202	OGRID: 11492
	Action Number: 148038
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/13/2022