

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-07408	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 19520	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit	
8. Well Number: 141	
9. OGRID Number: 157984	
10. Pool name or Wildcat Hobbs; Grayburg-San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator P.O. Box 4294, Houston, TX, 77210	
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>S</u> line and <u>287</u> feet from the <u>W</u> line Section <u>27</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3644' (GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> PNR OTHER: <input type="checkbox"/>	
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached completed operations and final wellbore schematic.

Spud Date: 7/1/2022

Rig Release Date: 7/14/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE: 7/27/2022

Type or print name Roni Mathew E-mail address roni_mathew@oxy.com PHONE: 713-215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/17/22

Report Date	Daily Summary
7/1/2022	MIRU PU x Check psi x 200 psi on tbq & csg x Unhang wellx Test tbq to 1000 psi and held x Ld polish rod x Unseat pump x Pooh laying down 3 1" rods x Pu polish rod x Sion.
7/5/2022	Killed tbq w/ 30 bbls of 10# brine water x Ld polish rod x Ru workfloor and rod tongs x Spotted in float x Pooh laying down 56 1" rods, 100 7/8" rods, 4 1 5/8" sinker bars, and 2"x24' 2 stage rod pump x Spotted out trailer x Circulated well w 120 bbls of 10# brine water x Nd wh x Nu bop x Sion.
7/6/2022	Circ well w/ 120 bbls of 10# brine water, Released TAC, Pooh w/ 2-7/8" tbq and bha, Ruwl, Rih and set 5-1/2" cibp @4050', Pooh and rdwl, Rih w 127 2-7/8" tbq, Tagged cibp @4048', Sion.
7/7/2022	Circ well w 100 bbls of 10# gelled brine water, Pressure tested csg to 500 psi and held, Mixed and pumped 30 sxs class c cement and displaced w 21.5 bbls of bw from 4048-3747', Layed down 10 2-7/8" tbq, Pooh w 30 2-7/8" tbq to derrick, WOC, Rih w 30 2-7/8" tbq, Tagged TOC @3740', Notified NMOCD, Pooh laying down 46 2-7/8" tbq, Set packer @2268', Ruwl, Rih and perforated 5-1/2" csg @2780', Pooh and rdwl, Established injection rate @ 2 bbls a min w 1500 psi, Mixed and pumped 100 sxs class c cement and displaced w 20 bbls of bw.
7/8/2022	Check psi, 0 psi, Released packer, Rih picking up 11 2-7/8" tbq, Tagged TOC @2589', Notified NMOCD, Pooh laying down 43 2-7/8" tbq, Ruwl, Rih and perforated 5-1/2" csg @1700', Pooh and rdwl, Tried to establish injection rate but pressured up to 1500 psi and held, Notified NMOCD, Rih picking up 15 2-7/8" tbq, EOT @1757', Mixed and pumped 25 sxs class c cement and displaced w 8.5 bbls of bw, Pooh w/ 2-7/8" tbq, Sion.
7/11/2022	Check psi, 0 psi on csg, Rih w 48 2-7/8" tbq, Tagged TOC @1513', Pooh laying down 48 2-7/8" tbq, Ruwl, Rih and perforated casing @325', Pooh and rdwl, Established circulation up surface casing, Rd workfloor, Nd bop, Nu wh, Established circulation cement pump broke down, Sion.
7/12/2022	Check psi, 0 psi, Ru cement pump, Mixed and pumped 130 sxs class c cement, Cement mixer broke down, Displaced w 5 bbls of bw, Sion.
7/14/2022	Check psi, 0 psi on csg, Pressure tested csg to 500 psi and held, Nd capflange, Nu bop, Rih picking up 5 2-7/8" tbq, Tagged TOC @146', Notified NMOCD, Pooh laying down 5 2-7/8" tbq, Ruwl, Rih and perforated csg @100', Pooh and rdwl, Established circulation up surface csg, Rih picking up 5 2-7/8" tbq, EOT @146', Spotted out 15 sxs of cmt, Pooh laying down 5 2-7/8" tbq, Nd bop, Nu capflange, Mixed and circulated 35 sxs of cmt, All casings full of cmt, Rdpu, Cleaned location

Plugged WBD

NHS AU 141-27

30-025-07408

Surface / Casing Shoe Plug

Perf'd csg at 325'. Established circ. to surface.
 Pumped 130 sx cmt before cmt mixer broke down.
 Displaced cmt w/ 5 bbls wtr. Tagged TOC @ 146'.
 Perf'd csg at 100'. Established circ. to surface.
 Spotted 15 sx cmt at 146'. POOH w/ tbq.
 Pumped 35 sx of cmt & circ. to surface.
 Verified all casing strings have cmt at surface.

Surface Casing

12-1/2" 50# set at 275'
 Cemented with 250 sx
 Top of Cement Unknown

Intermediate Casing

12-1/2" Hole
 9-5/8" 36# set at 1648'
 Cemented with 353 sx
 Top of Cement Unknown

Rustler / Casing Shoe Plug

Perf'd csg at 1700'. Unable to establish PIR.
 Pressure held at 1500#. Notified NMOCD.
 Spotted 25 sx cmt at 1757'.
 WOC and Tag TOC @ 1513'.

Yates Plug

Perf'd csg at 2780'.
 Sqz'd 100 sxs of cement under a packer
 WOC and Tagged TOC @ 2589'.

Production Casing 1

7" 24# Set at 4060'
 Cemented with 250 sx
 Top of Cement Unknown

Production Casing 2

6-1/8" Hole
 5-1/2" 15.5# from 4225'
 Cemented with 100 sx
 Top of Cement Unknown

Bottom plug / Casing Shoe Plug

Set 5-1/2" CIBP @ 4050'
 Spotted 30 sx of cement on top
 WOC and Tagged TOC @ 3740'.

Perfs 4032' - 4222'

Open Hole From 4225' to 4257'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 128966

COMMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 128966
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/17/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 128966

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 128966
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/17/2022