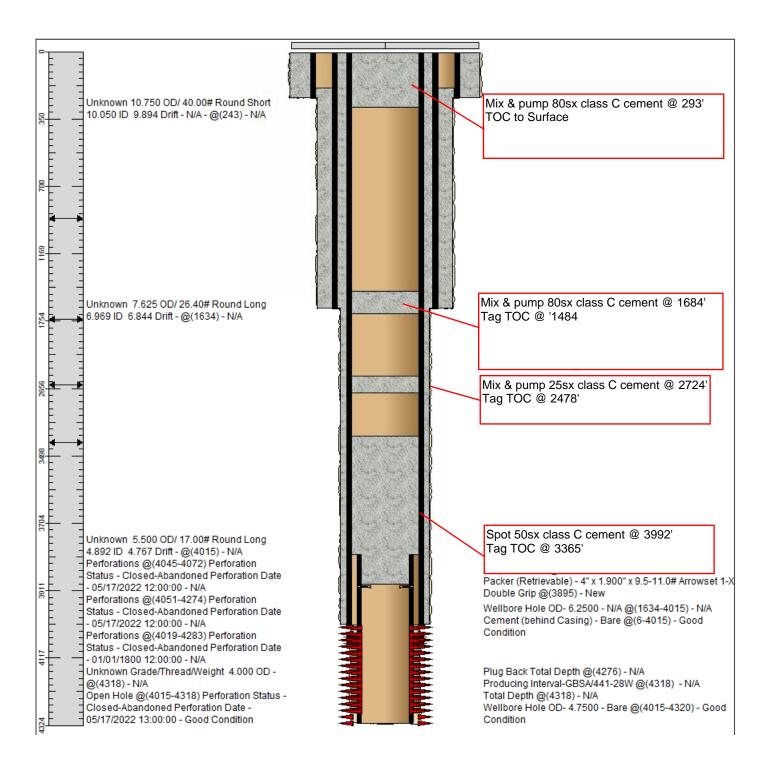
eceined by Och 525292211157 Office	Didic of fiew file		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO. 30-025-07411
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. 19520
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injector			7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
			8. Well Number: 441
Name of Operator Occidental Permian Ltd.		9. OGRID Number: 157984	
3. Address of Operator P.O. Box 4294, Houston, TX, 77	210		10. Pool name or Wildcat Hobbs; Grayburg-San Andres
4. Well Location			
Unit Letter P: 3	330 feet from the S line and	660	<u>fe</u> et from the <u>E line</u>
Section 28		Range 38E	NMPM Lea County
	11. Elevation (Show whether DR, 3642' (GL)	RKB, RT, GR, etc.	
12. Check	Appropriate Box to Indicate N	ature of Notice	Report or Other Data
	INTENTION TO:	1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	_	COMMENCE DRI	-
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB ☐ PNR
OTHER:	٦	OTHER:	П
	work). SEE RULE 19.15.7.14 NMAC		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
See well-bore diagram an	nd performed procedure attached.		
Spud Date: 5/12/2022	Rig Release Da	5/17/2022	
I hereby certify that the information	on above is true and complete to the be	est of my knowledg	e and belief.
SIGNATURE Roni Ma	thew TITLE Regulatory Adviso	r	DATE: 5/25/2022
Type or print name Roni Mathey		roni_mathew@oxy	v.com PHONE: 713-215-7827
For State Use Only	4 -1		
APPROVED BY:	Forther TITLE Com	pliance Officer A	DATE 10/17/22
eleased to Imaging: 10/17/20 22 2:	:11:20 PM		

Detailed Px	Detailed PxA procedure performed:					
5/12/2022	First Report: Htgsm, Moved pulling unit and cement equipment from NHU 24-131 to NHU 28-441, Spotted in pulling unit and cement equipment, Check psi, 0 psi on tbg, 0 psi on csg, Rupu, Nd wh, Nu bop, Sion.					
5/13/2022	Htgsm, Check psi, 0 psi on tbg, 0 psi on csg, Ru cement pump, Pressure tested tbg and blanking plug to 1500 psi and held, Pressure tested csg to 500 psi and held, Rd workfloor, Unjayed on/off tool, EOT @3992', Circulated well w 100 bbls of 10# gelled plug mud, Mixed and pumped 50 sxs class c cement and displaced w 11 bbls of bw to 3486', Pooh laying down 16 2-3/8" tbg, Pooh w 30 2-3/8" tbg to derrick, Rd cement pump and moved off location due to being tight location in town, Sion.					
5/16/2022	Htgsm, 0 psi on tbg, 0 psi on csg, Rih w 30 2-3/8" tbg, Tagged TOC @3365', Notified NMOCD, Pooh laying down 20 2-3/8" tbg, EOT @2724', Mixed and pumped 25 sxs class c cement and displaced w 7.75 bbls of bw to 2471', Pooh laying down 8 2-3/8" tbg, Pooh w 30 2-3/8" tbg, WOC, Rih and tagged TOC @2478', Notified NMOCD, Pooh laying down 41 2-3/8" tbg, Pooh w 36 2-3/8" tbg to derrick, Ruwl, Rih and perforated 5-1/2" csg @1684', Pooh and rdwl, Rih w 5-1/2" ad1 packer and 36 2-3/8" tbg, Set packer @1170', Established injection rate @ 1.5 bbl a min w 800 psi, Mixed and pumped 80 sxs class c cement and displaced w 11 bbls to 1500', Stayed w 600 psi, Sion.					
5/17/2022	Htgsm, Check psi, 0 psi on tbg, 0 psi on csg, Released packer, Rih picking up 10 2-3/8" tbg, Tagged TOC @1484', Notified NMOCD, Pooh laying down 46 2-3/8" tbg and 5-1/2" ad1 packer, Ruwl, Rih and perforated 5-1/2" csg @293', Pooh and rdwl, Established injection rate @ 2 bbls a min w 600 psi and circulating up 7-5/8" surface casing, Rd workfloor, Nd bop, Nu capflange, Mixed and pumped 100 sxs class c cement and circulated cement up 7-5/8" surface casing, All casings full of cement, Rdpu, Cleaned location.					



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 110462

COMMENTS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	110462
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/17/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 110462

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294 Houston, TX 772104294	Action Number: 110462
Housion, TX TT2T04204	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	10/17/2022