

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33945
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name Skelly Penrose A Unit
4. Well Location Unit Letter <u>N</u> : <u>1308</u> feet from the <u>SOUTH</u> line and <u>2502</u> feet from the <u>EAST</u> line Section <u>3</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>088</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3302' GR		9. OGRID Number 240974
		10. Pool name or Wildcat Langlie Mattix;7 RVRS-Q-GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years. This well is located in a Waterflood Unit and we request temporary abandonment to allow for review of waterflood pattern and potential injector conversion.

1. TOOH with rods and tubing.
2. Set CIBP @ 3,452' with 35' of cement.
3. Tag cement top.
4. Circulate well and load casing with inert fluid.
5. Notify NMOCD for MIT.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MELANIE REYES TITLE Regulatory Tech DATE 10/10/2022

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/18/22
Conditions of Appro

Wellbore Schematic

Printed: 10/5/2022

Page 1

Skelly Penrose A Unit # 88

BOLO ID: 300217.13.88

API # 3002533945

Skelly Penrose A Unit # 88, 10/5/2022

1308 FSL & 2502 FEL	GL Elev: 3,302.00	KOP:	
Section 3, Township 23S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 132420		PBTD:	
'KB' correction: 10; All Depths Corr To: KB		TD:	3,750.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,160.00	7/2/1997
8.7500	1,160.00	3,750.00	7/7/1997

Surface Casing

Date Ran: 7/2/1997

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	26	9.6250	32.30	H40	1,150.00	10.00	1,160.00

Production Casing

Date Ran: 7/7/1997

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	81	5.5000	17.00	K55	3,740.00	10.00	3,750.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	W t.
	1,160.00	9.625	12.250		10	455	C	
0.00	1,160.00	9.625	12.250	Circ	20	200	C	
Rough cut 9-5/8" casing @ ground level. Ran 90' - 1" pipe, tag up and cmt w/ 200 Sx C neat. Circ 12 sx to pit; good cement.; Rough cut 9-5/8" casing @ ground level. Ran 90' - 1" pipe, tag up and cmt w/ 200 Sx C neat. Circ 12 sx to pit; good cement.								
3,116.00	3,750.00	5.500	8.750	DV Tool	30	250	C	
0.00	3,116.00	5.500	8.750	Circ	40	1600		

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

8/2/1997: Initial completion: Perf 4spf: 3502 - 72, 3604 - 10, and 16 - 28. Acid with 4500gal 15% NEFE. Frac with 33750gal SFG 2500, 78800# 12/20 Brady and 50640# SLC sand.

Perforations

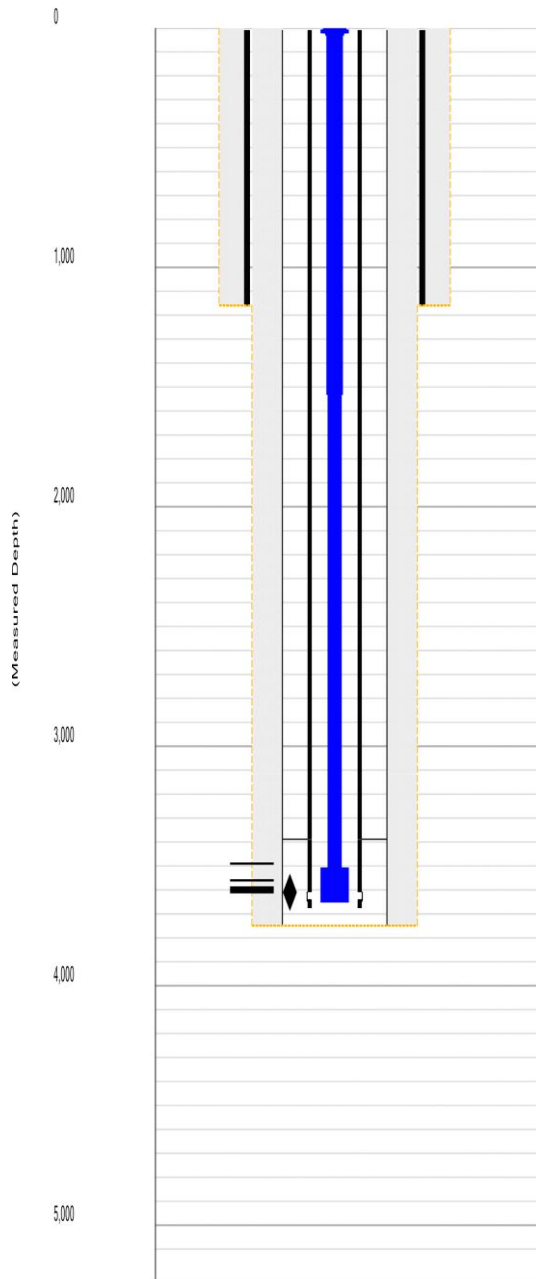
Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,502.00	3,572.00	SEVEN RIVERS / QUEEN	A	7/16/1997		4	
3,604.00	3,610.00	SEVEN RIVERS / QUEEN	A	7/16/1997		4	
3,616.00	3,628.00	SEVEN RIVERS / QUEEN	A	7/16/1997		4	

Tubing

Date Ran: 7/29/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	108	2.8750	6.40	J55	3,376.70	10.00	3,386.70
Tubing Anchor	1	5.5000			3.00	3,386.70	3,389.70
Tubing	7	2.8750	6.40	J55	218.10	3,389.70	3,607.80
Tubing	1	2.8750	6.40	J55	31.55	3,607.80	3,639.35
Seat Nipple	1	2.8750			1.10	3,639.35	3,640.45
Perf Nipple	1	2.8750			4.00	3,640.45	3,644.45
Mud Anchor	1	2.8750	6.40	J55	30.30	3,644.45	3,674.75

MA w/notched collar



◆ = Fluid Level with Gas
◆ = Net Fluid Level

Wellbore Schematic

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Skelly Penrose A Unit # 88

BOLO ID: 300217.13.88

API # 3002533945

Rods

Date Ran: 7/29/2019

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			14.00	8.00	22.00
Pony Rods	3	1.0000			10.00	22.00	32.00
Rods	60	0.8750		D	1,500.00	32.00	1,532.00
Rods	79	0.7500		D	1,975.00	1,532.00	3,507.00
Sinker Bars	5	1.5000			125.00	3,507.00	3,632.00
Pump	1	1.5000			20.00	3,632.00	3,652.00
25-150-RHAC-20-4-00							

Wellbore Schematic

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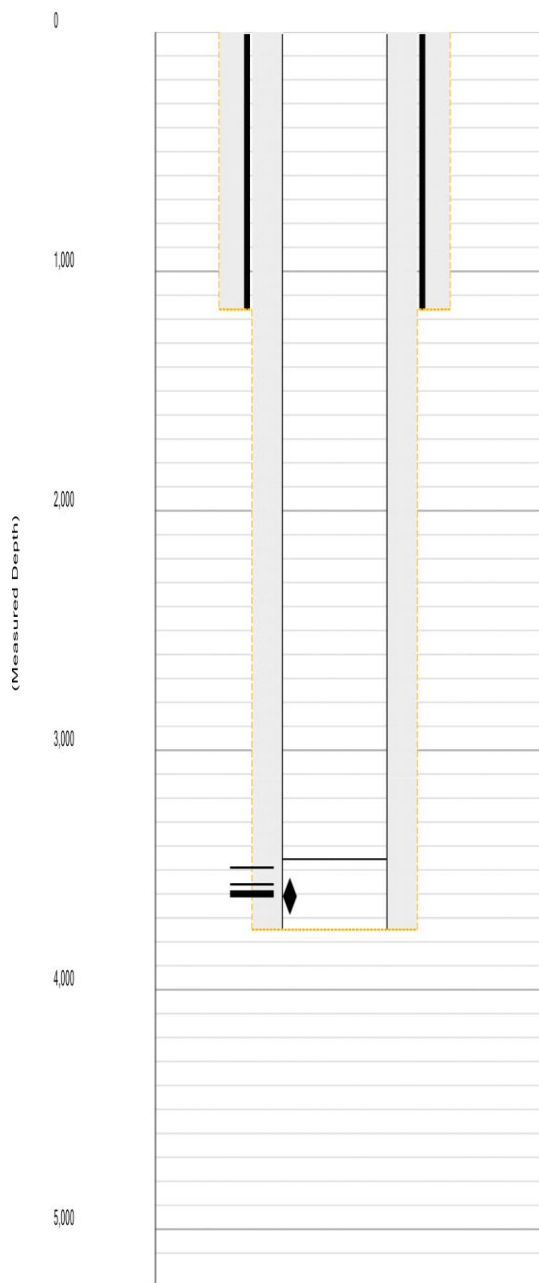
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3,616.00	3,628.00	SEVEN RIVERS / QUEEN	A	7/16/1997		4	

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
3,452.00	3,457.00	CIBP	5.500	Yes	10/5/2022
Proposed TA, CIBP w/ 35' cmt (10/5/2022)					



◆ = Fluid Level with Gas

◆ = Net Fluid Level

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 149944

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 149944
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	10/18/2022