



P.O. Box 10640 Bozeman, Montana 59719

(406) 460-0903

TO: Randy Pancheco, APWS; Jim Griswold, NMOCD

FROM: Curtis Shuck, Chairman

DATE: October 17, 2022

RE: Twin Lakes SA #100 (30-005-61105) Orphan Well Pre-Plugging Methane Monitoring

TECHNICAL MEMORANDUM

The Well Done Foundation, Inc. (WDF) performing contract professional services methane monitoring for A-Plus Well Services, Inc. (APWS) for the State of New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (OCD) under Purchase Order #10000002000038AA for Orphan Oil & Gas Wells at the Twin Lakes Field in Chavez County, NM.

The site conditions found at Twin Lakes SAU #100 by the WDF Measure 1 Team on August 26, 2022, at 11:25 A.M. revealed a leaking wellhead with concentrations of mixed flammable gas present and leaking by the production valve at the 2-3/8" tubing and from the 4" casing. The WDF Team performed field gas measurements, collected gas samples and performed a 24.0hour Methane Emissions Flow Monitoring Test using Ventbuster™ Instruments VB100-046 Ultra-Low Flow Meter with GPS for site location verification.

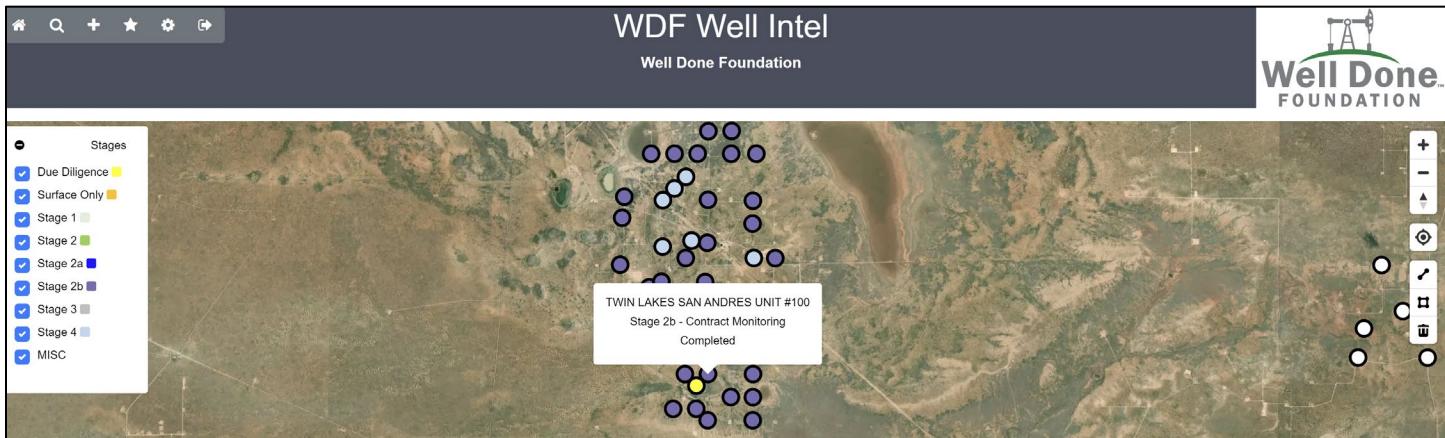


Image 1.1 – Twin Lakes SAU Field

The findings from the Pre-Plugging Methane Flow Monitoring Test, using Ventbuster™ Instruments VB100-0046 Ultra-Low Flow Meter with GPS, resulted in 0.01 cubic meters per day of total measured wellhead emissions over the 24.0-hour period. A composite gas sample was collected at the wellhead by WDF during the flow test beginning on August 26, 2022, and at the end of the flow test on August 27, 2022, approximately 24.0-hours later. Methane gas concentration levels were measured at 11,070 ppm, pursuant to Test ID 2022057499 performed by Laboratory Services of Hobbs, NM on August 31, 2022, at 11:23 A.M. Therefore, the adjusted average methane gas emission measured at this wellhead is calculated at **0.003 grams per hour (g/hour)**.¹ The peak methane gas emission was recorded at 11:42 A.M. on August 26, 2022 and would indicate that this orphan well has a higher emission rate potential of **0.06 grams per hour (g/hour)**.

- ¹ Methane Calculation: 554 grams CH₄ per cubic meter ($554 \times 0.01 = 5.44\text{g/day}$ total /24 = 0.23 g/hour x 0.011070 (methane concentration) = **0.003 g/hour CH₄**). **Methane, gas** weighs 0.000554 gram per cubic centimeter or 0.554 kilogram per cubic meter, i.e. density of **methane, gas** is equal to 0.554 kg/m³; at 0°C (32°F or 273.15K) at **standard atmospheric pressure**. In Imperial or US customary measurement system, the **density** is equal to 0.0346 pound per cubic foot [lb/ft³], or 0.0003202 ounce per cubic inch [oz/inch³].

This orphan well does not exceed the >1 g/hour federal program reporting requirements for methane emissions reductions as described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58)².



Test Report

Start Date: Friday, August 26th, 2022, 11:25 AM MDT
End Date: Saturday, August 27th, 2022, 11:27 AM MDT
Device: VB100-0046
Well Licensee: NMOCD
Well Name: Twin Lakes SA 100
UWI: 30-005-61105
Well License Number: 30-005-61105
Surface Location: Private
Bottom Hole Location: U

Test Operator: DJF
Authorized By: NMOCD
Test Reason: PRE PLUG
Scope Of Work: 12-Hour
AFE Number: NMOCD038AA/APWS22.001
GPS: 33.55018,-104.03218
Notes: GTG

Flow Test

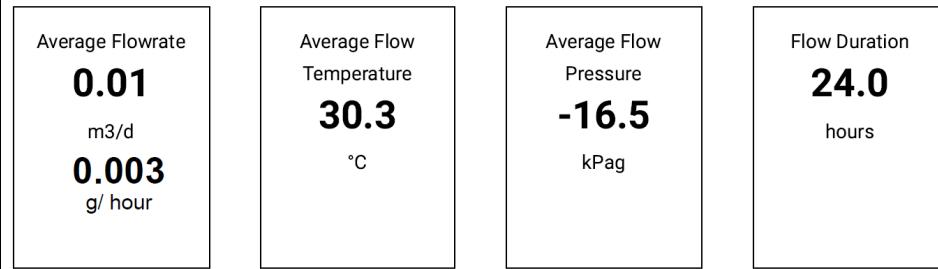


Image 2.1 – Twin Lakes SAU #100 (30-005-61105) Methane Monitoring Dashboard

BACKGROUND

The Twin Lakes SAU #100 (30-005-61105) Orphan Well is located in Chavez County, NM at Latitude 33.550278, Longitude -104.0320587 was measured and monitored by the WDF Field Team on 8/26-27/2022 following a Safety Briefing. Per the WDF protocol, the well was photographed from four (4) compass point aspects and closeups capturing the wellhead, field gas analysis results and gas sampling and uploaded to the WDF Well Intel™ IoT site. A Field Gas Analysis was conducted to detect Methane and H₂S gas presence and concentration levels using a Honeywell BW Quattro Multi Gas Meter, serial number: QA121-012211.

² These April 11, 2022 Guidelines were developed to meet the federal program reporting requirements for methane emissions reductions as described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58).

Info	Well File	Images	Well Data	Regulatory	Field Notes	Access	Remove Well
Name	TWIN LAKES SAN ANDRES UNIT #100						<input checked="" type="checkbox"/>
Stage	Stage 2b - Contract Monitoring Completed						<input type="button" value="▼"/>
GPS	33.550278			<input checked="" type="checkbox"/>	-104.0320587		<input checked="" type="checkbox"/>
API#	30-005-61105						
Contract ID:	1000002000038AA						

Image 3.1 – WDF Well Intel™ Orphan Well Project Management IoT

The WDF Field Team collected Gas Sample #1 using a 1 Liter Tedlar/TO-Plus Gas Sampling Bag from the 2-3/8" production tubing which was flowing gas past the valve and at the 4" casing port at the beginning of the Flow Test at approximately 11:25 A.M MDT on 8.26.2022 as the well was being prepared for the Flow Measurement. Gas Sample #2 was collected in the same 1 Liter Tedlar Bag on 8.27.2022 before the Flow Test was concluded 11:27 A.M. MDT.

WDF rigged up the Ventbuster™ Instruments VB100-046 Continuous Ultra-Low Flow Meter with GPS for testing site confirmation for a minimum 12-Hour Methane Emission Test and began Test ID: 71bab53e, verifying a cellular signal, cloud link and GPS coordinates. WDF collected Gas Sample #2 in the same Tedlar/TO Plus Gas Sample Bag prior to the VB Test being concluded on 8.27.2022 to ensure the Methane Emission Flow was normalized. The collected Gas Sample was secured and placed in a storage cooler for transport to Laboratory Services, Inc. in Hobbs, NM.

WDF returned to location on 8.27.2022 (approximately 24.0 hours) to conclude the Pre-Plugging Methane Emission Flow Test and rig the VB100-046 down and secure the wellhead. A "Green Ribbon" was placed at the Wellhead indicating that WDF had concluded the Pre-Plugging Methane Flow testing.

TECHNICAL FINDINGS

Twin Lakes SAU #100 (30-005-61105):

- Total C1 through C6 Gas Concentration: 44,910 ppm
- Total Nitrogen Concentration: 954,830 ppm
- Total Measured Wellhead Gas Emissions: 0.01 m³/day
- Methane Gas Concentration: 11,070 ppm
- Calculated Average Wellhead Methane Gas Emissions: 0.003 g/hour
- Peak Methane Flow Measured at: 0.063 g/hour

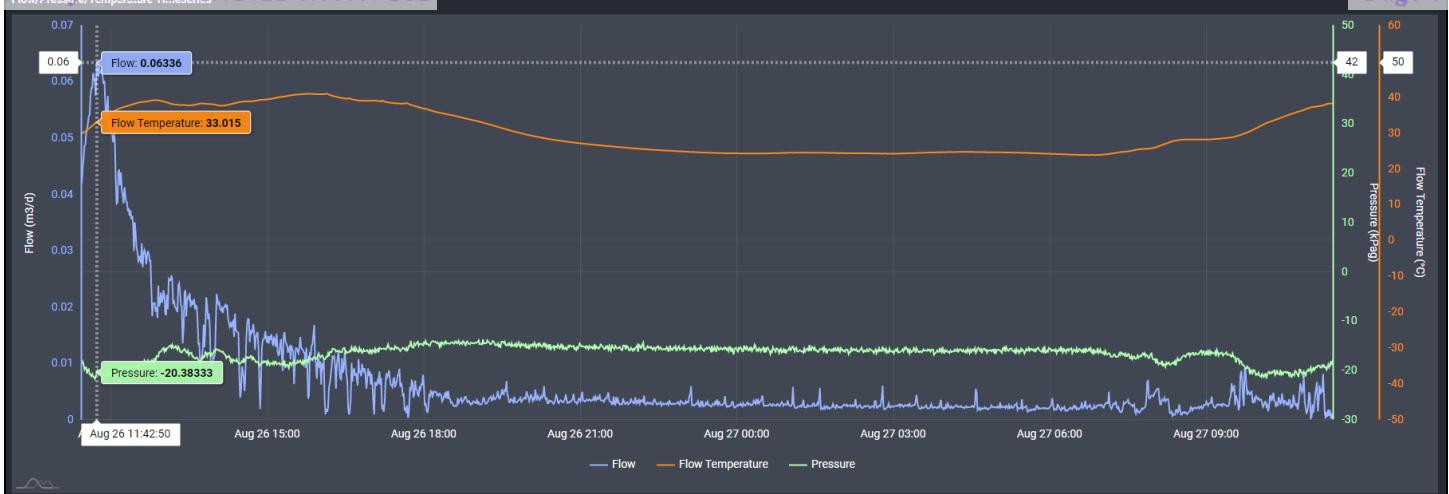


Image 4.1 – Twin Lakes SAU #100 (30-005-61107) Methane Flow/Pressure/Temperature Timeseries & Peak Flow

CONCLUSIONS

- The Twin Lakes SA #100 (30-005-61105) is currently emitting Methane at the average rate of 0.003 g/hour, which is below the Federal minimum threshold for reporting described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58) which is >1g/hour.
- WDF did capture a Methane Flow Peak at 0.063 m³/day recorded at 11:42 A.M on August 26, 2022, which indicates a much higher potential for Methane Emissions, therefore plugging of this well however should be a priority in the NMOCD schedule.

FIELD NOTES

#	Date	Note
1	2022-08-26	ces: Rig up VB100-046 for methane flow testing w/ Dave F. Collect Gas Sample for lab analysis. Photos.
2	2022-08-27	ces: Rig down VB100-046 & secure wellhead. Wildcat out!

Image 4.2 – Twin Lakes SAU #100 (30-005-61105) Field Notes from WDF Well Intel™ Orphan Well Project Management IoT



1) Twin Lakes SA #100 (30-005-61105) – North Facing



2) Twin Lakes SA #100 (30-005-61105) – East Facing



3) Twin Lakes SA #100 (30-005-61105) – South Facing



4) Twin Lakes SA #100 (30-005-61105) – Well Sign

2022-08-27T16:53:39.262Z	0.002424	-21.16666667	36.66833333	0
2022-08-27T16:54:39.339Z	0.00108	-20.2	36.78166667	0
2022-08-27T16:55:39.416Z	0.001512	-20.05	36.84833333	0
2022-08-27T16:56:39.493Z	0.00228	-19.76666667	36.88833333	0
2022-08-27T16:57:39.570Z	0.004896	-20.1	36.94	0
2022-08-27T16:58:39.647Z	0.004536	-19.86666667	37.05	0
2022-08-27T16:59:39.724Z	0.000312	-19.36666667	37.205	0
2022-08-27T17:00:39.801Z	0.000504	-20.26666667	37.26333333	0
2022-08-27T17:01:39.878Z	0.002736	-19.9	37.21833333	0
2022-08-27T17:02:39.955Z	0.001272	-19.45	37.325	0
2022-08-27T17:03:40.032Z	0.002856	-19.86666667	37.36	0
2022-08-27T17:04:40.109Z	0.004512	-19.48333333	37.32833333	0
2022-08-27T17:05:40.186Z	0.005736	-19.2	37.37	0
2022-08-27T17:06:40.263Z	0.006744	-19.33333333	37.41	0
2022-08-27T17:07:40.340Z	0.001536	-18.95	37.54	0
2022-08-27T17:08:40.417Z	0.003504	-18.98333333	37.50333333	0
2022-08-27T17:09:40.494Z	0.006144	-19.01666667	37.53166667	0
2022-08-27T17:10:40.571Z	0.00456	-19.35	37.59333333	0
2022-08-27T17:11:40.648Z	0.005568	-19.4	37.61666667	0
2022-08-27T17:12:40.725Z	0.004896	-18.91666667	37.645	0
2022-08-27T17:13:40.802Z	0.00816	-19.18333333	37.69333333	0
2022-08-27T17:14:40.879Z	0.004584	-18.9	37.81833333	0
2022-08-27T17:15:40.956Z	0.001224	-19.33333333	37.89666667	0
2022-08-27T17:16:41.033Z	0.000288	-19.28333333	37.97	0
2022-08-27T17:17:41.110Z	0.00144	-19.78	38.126	0
2022-08-27T17:18:41.187Z	0.000576	-19.31666667	38.09	0
2022-08-27T17:19:41.264Z	0.001848	-18.75	38.21166667	0
2022-08-27T17:20:41.341Z	0.00072	-19.35	38.22333333	0
2022-08-27T17:21:41.418Z	0.001752	-18.98333333	38.22666667	0
2022-08-27T17:22:41.495Z	0.000264	-18.1	38.23166667	0
2022-08-27T17:23:41.572Z	0.00084	-18.81666667	38.25333333	0
2022-08-27T17:24:41.649Z	0.00024	-18	38.25833333	0
2022-08-27T17:25:41.726Z	0.001188	-17.55	38.2875	0



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Surface Location: Private
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Test Operator: DJF
Authorized By: NMOCD
Test Reason: PRE PLUG
Scope Of Work: 12-Hour
AFE Number: NMOCD038AA/APWS22.001
GPS: 33.55018,-104.03218
Notes: GTG

Flow Test

Average Flowrate
0.01
 m³/d
0.003
 g/ hour

Average Flow Temperature
30.3
 °C

Average Flow Pressure
-16.5
 kPag

Flow Duration
24.0
 hours

Pressure Test

Maximum Shut-In Pressure

Last 24Hr Average Shut-In Pressure

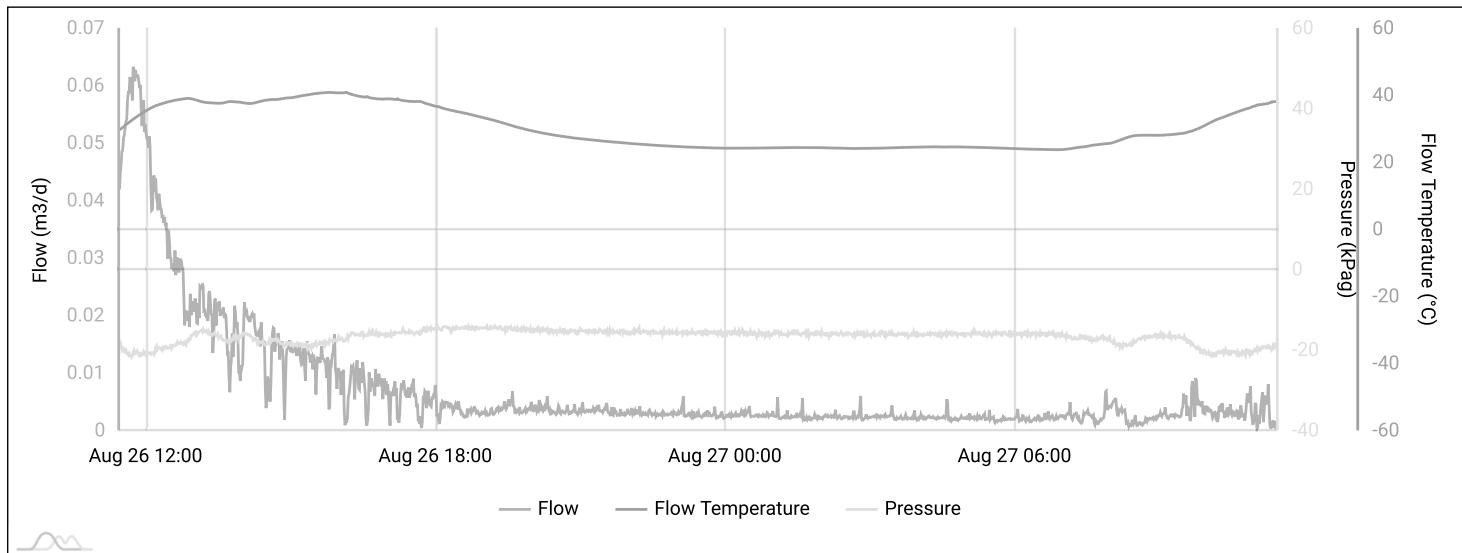
*Displays after 24hrs of stabilized shut-in pressure

Extrapolated Shut-In Pressure

*Only valid for an unstable shut-in pressure

Shut-in Pressure Duration
0.0
 hours

Flow/Pressure/Temperature Timeseries



Field Notes

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Data Retention Time:

Testing data shall be stored on this web platform for a period of 6-months. It is strongly recommended that the User download and store the electronic PDF reports and CSV Data into their own database, immediately upon viewing.

Ventbuster Instruments Inc. Disclaimer:

The Ventbuster® is a high precision low flow vent gas meter. As it is deployed into testing conditions beyond our control, we are not liable for, or make warranties, as to the resultant test information. Any decisions or interpretations made from the test results are the sole responsibility and discretion of the User.

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14808G	Twin Lakes #100	Twin Lakes #100																																							
Sample Point Code	Sample Point Name	Sample Point Location																																							
Laboratory Services		Tedlar Bag																																							
Source Laboratory	Lab File No	Container Identity																																							
USA	USA	USA																																							
District	Area Name	Field Name																																							
Aug 26, 2022 11:15	Aug 26, 2022 11:15	Aug 30, 2022 10:31																																							
Date Sampled	Date Effective	Date Received																																							
Torrance																																									
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst																																							
		Press PSI @ Temp °F Source Conditions																																							
Well Done Foundation		NG																																							
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0 PPM																																									
PROTREND STATUS: Passed By Validator on Aug 31, 2022		DATA SOURCE: Imported																																							
PASSED BY VALIDATOR REASON: First sample taken @ this point, composition looks reasonable																																									
VALIDATOR: Brooke Rush																																									
VALIDATOR COMMENTS: OK																																									

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Source	Date	Notes
Brooke Rush	Aug 31, 2022 1:23 pm	Methane= 11,070 ppm



Weather in Roswell, August 26

August 26, 2022

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	+73°	+75°	26.5	SW 5.1	80%
Morning	+68°	+68°	26.5	NW 4.3	85%
Day	+90°	+90°	26.5	S 9.6	33%
Evening	+88°	+88°	26.5	S 11.6	37%

Bio-meteorological forecast

Meteorological sensitivity index	2	Some meteosensitive people may feel mild symptoms due to the weather.
Geomagnetic conditions	1	Weak solar activity may affect some highly sensitive people.
Influence of solar activity	4	Extreme risk of harm from unprotected sun exposure due to intense UV radiation, staying in shade during midday is recommended.

August 26, 2021

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	+75°	+75°	26.5	S 8.3	50%
Morning	+66°	+66°	26.5	S 5.1	75%

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		+66°					
Day		+91°	+91°	26.6	S	11.9	34%
Evening		+90°	+90°	26.5	S	10.5	35%

Bio-meteorological forecast

Meteorological sensitivity index	3	Meteosensitive people are likely to experience weather-related symptoms.
Geomagnetic conditions	2	Solar activity may affect some sensitive people.
Influence of solar activity	4	Extreme risk of harm from unprotected sun exposure due to intense UV radiation, staying in shade during midday is recommended.

August 26, 2020

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night		+73°	+73°	26.4	S 6.7 35%
Morning		+66°	+66°	26.4	S 5.1 43%
Day		+95°	+95°	26.5	S 11.4 18%
Evening		+91°	+91°	26.4	S 11.6 18%

Bio-meteorological forecast

Meteorological sensitivity index	2	Some meteosensitive people may feel mild symptoms due to the weather.
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Geomagnetic conditions

1

Weak solar activity may affect some highly sensitive people.

Influence of solar activity

4

Extreme risk of harm from unprotected sun exposure due to intense UV radiation, staying in shade during midday is recommended.



Weather in Roswell, August 27

August 27, 2022

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	+75°	+77°	26.5	S 6.3	64%
Morning	+72°	+72°	26.4	S 6.9	74%
Day	+91°	+95°	26.4	S 8.7	41%
Evening	+84°	+84°	26.3	SW 8.3	41%

Bio-meteorological forecast

Meteorological sensitivity index	3	Meteosensitive people are likely to experience weather-related symptoms.
Geomagnetic conditions	2	Solar activity may affect some sensitive people.
Influence of solar activity	3	High risk of harm from unprotected sun exposure due to UV radiation.

August 27, 2021

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night	+75°	+75°	26.5	W 6	56%
Morning	+68°	+68°	26.5	S 6.5	67%

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		+68°					
Day		+91°	+91°	26.5	S	11.4	32%
Evening		+81°	+81°	26.4	SW	9.2	29%

Bio-meteorological forecast

Meteorological sensitivity index	3	Meteosensitive people are likely to experience weather-related symptoms.
Geomagnetic conditions	2	Solar activity may affect some sensitive people.
Influence of solar activity	4	Extreme risk of harm from unprotected sun exposure due to intense UV radiation, staying in shade during midday is recommended.

August 27, 2020

	Atmospheric conditions and temperature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night		+73°	+73°	26.3	SW 7.4
Morning		+66°	+66°	26.3	S 5.4
Day		+97°	+97°	26.4	SE 11.2
Evening		+95°	+95°	26.3	S 13

Bio-meteorological forecast

Meteorological sensitivity index	2	Some meteosensitive people may feel mild symptoms due to the weather.
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Geomagnetic conditions

1

Weak solar activity may affect some highly sensitive people.

Influence of solar activity

4

Extreme risk of harm from unprotected sun exposure due to intense UV radiation, staying in shade during midday is recommended.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 152142

CONDITIONS

Operator: BLUE SKY NM, INC. 7941 Katy Freeway Houston, TX 77024	OGRID: 300825
	Action Number: 152142
	Action Type: [IM-SD] Well File Support Doc (ENV) (IM-BWF)

CONDITIONS

Created By	Condition	Condition Date
jgriswold	None	10/19/2022