

oxboDistrict I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date NW / 08/17/2022
⁴ API Number 30-015-49063	⁵ Pool Name Rock Spur; Bone Spring	⁶ Pool Code 52775
⁷ Property Code 331706	⁸ Property Name Oxbow 26/25 B2EH Fed Com	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no. E	Section 26	Township 25S	Range 28E	Lot Idn	Feet from the 2430	North/South Line North	Feet from the 205	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. H	Section 25	Township 25S	Range 28E	Lot Idn	Feet from the 2052	North/South line North	Feet from the 88	East/West line East	County Eddy
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 08/17/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Oryx Delaware Oil Gathering 4000 N. Big Spring Suite 400 Midland, TX 79705	O
371960	Lucid Energy 3100 McKinnon Suite 800 Dallas, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 04/09/2022	²² Ready Date 08/17/2022	²³ TD 18530' MD	²⁴ PBTB 18511'	²⁵ Perforations 8139' - 18475'	²⁶ DHC, MC NA
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 ½"	13 ¾" 54.5# J55	476'	500		
12 ¼"	9 ¾" 40# L80IC	2511'	625		
8 ¾"	7" 29# HCIP110	7610'	700		
6 ⅝"	4 ½" 13.5# ICP110	7407'-18527'	750		
³¹ Date New Oil 08/17/2022	³² Gas Delivery Date 08/17/2022	³³ Test Date 08/25/2022	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 1080
³⁷ Choke Size 38/64"	³⁸ Oil 357	³⁹ Water 3853	⁴⁰ Gas 843	⁴¹ Test Method Production	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:

Jackie Lathan

Title:

Regulatory

E-mail Address:

jlathan@mewbourne.com

Date:

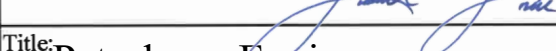
08/31/2022

Phone:

575-393-5905

OIL CONSERVATION DIVISION

Approved by:



Title:

Petroleum Engineer

Approval Date:

10/21/22

COA: File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

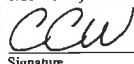
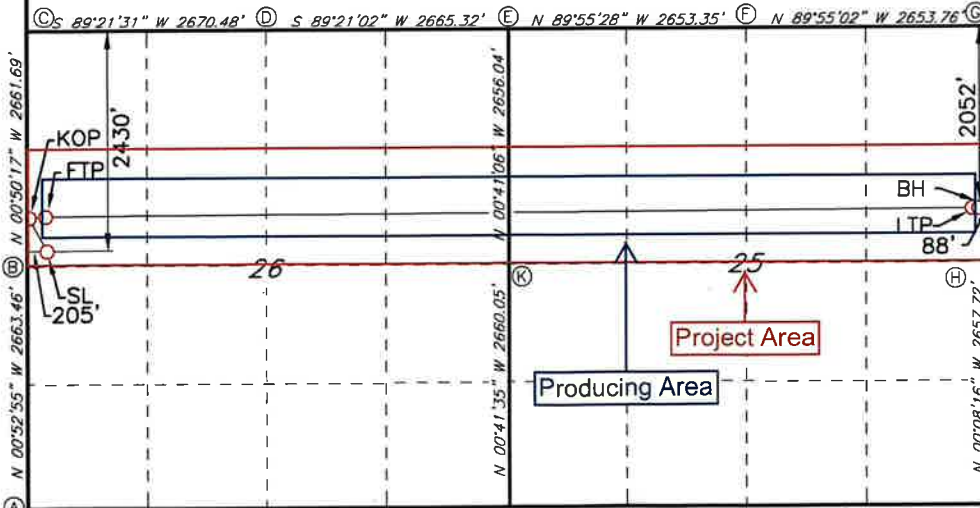
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49063		² Pool Code 52775		³ Pool Name ROCK SPUR; BONE SPRING					
⁴ Property Code 331706		⁵ Property Name OXBOW 26/25 B2EH FED COM						⁶ Well Number 1H	
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY						⁹ Elevation 2961'	
¹⁰ Surface Location									
UL or lot no. E	Section 26	Township 25S	Range 28E	Lot Idn	Feet from the 2430	North/South line NORTH	Feet From the 205	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. H	Section 25	Township 25S	Range 28E	Lot Idn	Feet from the 2052	North/South line NORTH	Feet from the 88	East/West line EAST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 400748.7 - E: 624194.0 LAT: 32.1014550° N LONG: 104.0657493° W KICK OFF POINT (KOP) 2058' FNL - 17' FWL (SEC. 26) N: 401118.7 - E: 624000.3 LAT: 32.1024733° N LONG: 104.0663720° W FIRST TAKE POINT (FTP) 2048' FNL - 195' FWL (SEC. 26) N: 401130.5 - E: 624178.4 LAT: 32.1025044° N LONG: 104.0657969° W LAST TAKE POINT (LTP) 2053' FNL - 110' FEL (SEC. 25) N: 401176.3 - E: 634492.5 LAT: 32.1025556° N LONG: 104.0324870° W		BOTTOM HOLE (BH) N: 401176.7 - E: 634514.5 LAT: 32.1025566° N LONG: 104.0324160° W CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1940" N: 397852.3 - E: 624033.5 B: FOUND BRASS CAP "1940" N: 400514.8 - E: 623992.5 C: FOUND BRASS CAP "1940" N: 403175.6 - E: 623953.6 D: FOUND BRASS CAP "1940" N: 403205.5 - E: 626623.3 E: FOUND BRASS CAP "1940" N: 403235.7 - E: 629287.8 F: FOUND BRASS CAP "1940" N: 403232.2 - E: 631940.6 G: FOUND BRASS CAP "1940" N: 403228.4 - E: 634593.7 H: FOUND BRASS "1940" N: 400566.8 - E: 634605.1 I: FOUND BRASS CAP "1940" N: 397909.7 - E: 634611.5 J: FOUND BRASS CAP "1940" N: 397921.2 - E: 629351.7 K: FOUND BRASS CAP "1940" N: 400580.5 - E: 629319.6		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature Christian Ward Printed Name cward@mewbourne.com E-mail Address 08/18/2022 Date	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 04/27/2022 Date of Survey  Signature and Seal of Professional Surveyor 19680 Certificate Number LS20030195AD		 The diagram shows a survey plat with sections 25 and 26. It includes the Kick Off Point (KOP), First Take Point (FTP), Last Take Point (LTP), and Bottom Hole (BH) location. The Project Area is highlighted in red, and the Producing Area is highlighted in blue. The plat is bounded by section lines and corner points A through J.			



Company: Mewbourne Oil Company
 Site: Oxbow 26/25
 Well: Oxbow 26/25 B2EH Fed Com #1H
 Project: Eddy County, N.M. (NAD83) Grid
 Rig: Patterson 816

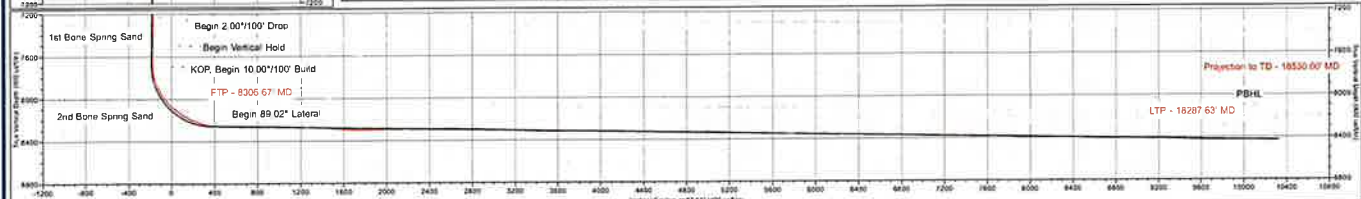
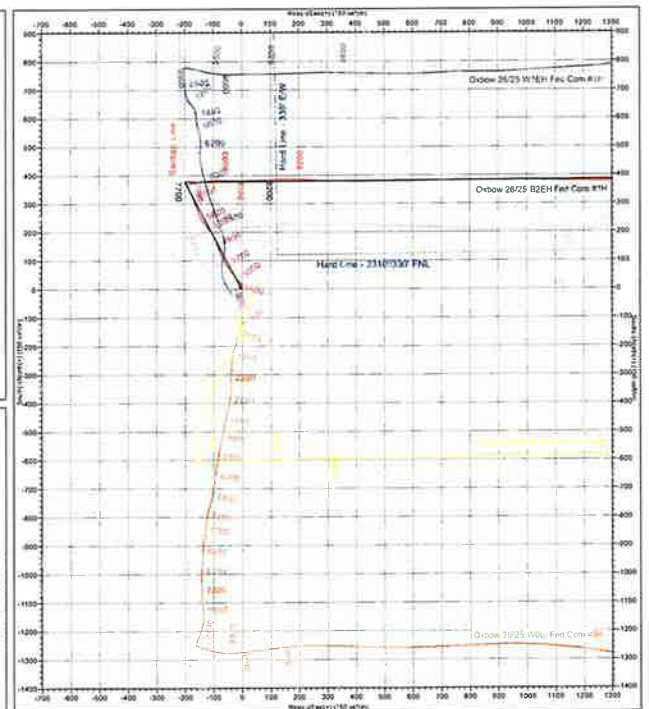
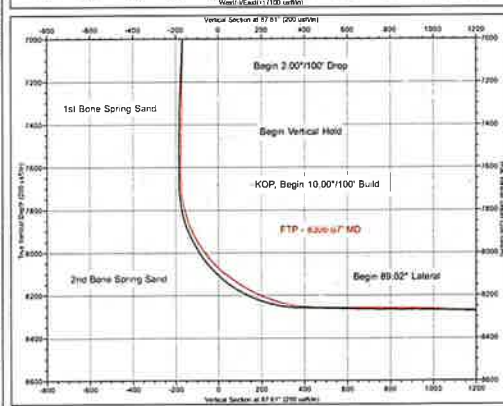
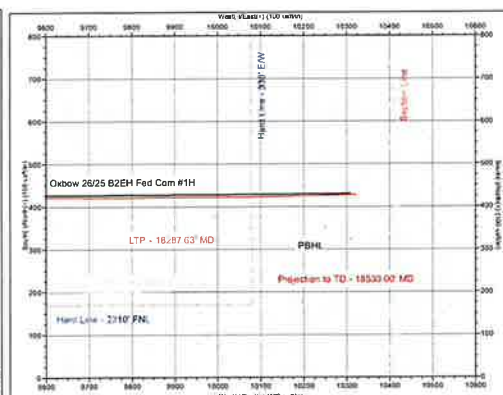
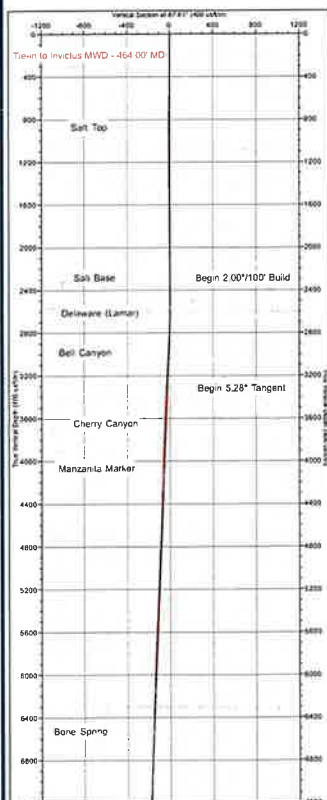
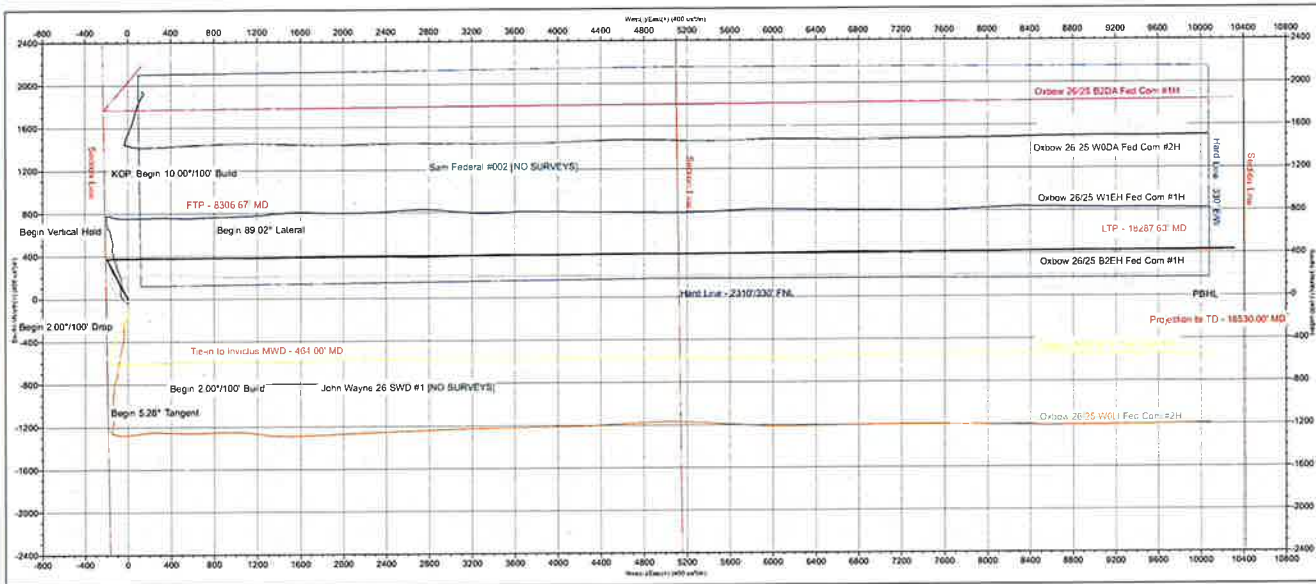


ANNOTATIONS

MD	Inc	Azi	TVD	+N-S	+E-W	VSec	Departure	Annotation
2600.00	0.00	0.00	2600.00	0.00	0.00	0.00	0.00	Begin 2.00°/100' Build
2864.02	5.28	332.02	2863.64	10.74	-5.70	-5.25	12.16	Begin 5.28° Tangent
7241.44	5.28	332.02	7222.49	368.48	-194.73	-179.27	415.01	Begin 2.00°/100' Drop
7505.45	0.00	0.00	7486.13	377.22	-200.43	-184.53	427.16	Begin Vertical Hold
7705.45	0.00	0.00	7686.13	377.22	-200.43	-184.53	427.16	KOP, Begin 10.00°/100' Build
8595.66	89.02	89.71	8259.00	380.06	362.73	378.26	990.33	Begin 89.02° Lateral
18543.01	89.02	89.71	8429.00	430.30	10309.50	10317.48	10936.23	PBHL



Grid North is 0.14° East of True North (Grid Convergence)
 To convert a Magnetic Direction to a Grid Direction, Add 6.56°
 To convert a Magnetic Direction to a True Direction, Add 6.70° East





Mewbourne Oil Company

Eddy County, N.M. (NAD83) Grid

Oxbow 26/25

Oxbow 26/25 B2EH Fed Com #1H

Wellbore #1

Design: Surveys

Final Surveys

26 April, 2022





Stryker Directional Final Surveys



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Oxbow 26/25 B2EH Fed Com #1H
Project:	Eddy County, N.M. (NAD83) Grid	TVD Reference:	WELL @ 2988.00usft (Patterson 816)
Site:	Oxbow 26/25	MD Reference:	WELL @ 2988.00usft (Patterson 816)
Well:	Oxbow 26/25 B2EH Fed Com #1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM5000

Project	Eddy County, N.M. (NAD83) Grid		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Oxbow 26/25		
Site Position:		Northing:	400,628.7000 usft
From:	Map	Easting:	624,195.8000 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32.10112502
		Longitude:	-104.06574452
		Grid Convergence:	0.14 °

Well		Oxbow 26/25 B2EH Fed Com #1H				
Well Position	+N/-S	0.00 usft	Northing:	400,748.7000 usft	Latitude:	32.10145490
	+E/-W	0.00 usft	Easting:	624,194.0000 usft	Longitude:	-104.06574937
Position Uncertainty	0.00 usft		Wellhead Elevation:	usft	Ground Level:	2,961.00 usft

Wellbore		Wellbore #1			
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	12/14/2021	6.70	59.70	47,321.46511997

Design		Surveys		
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	87.61



Stryker Directional

Final Surveys



Company: Mewbourne Oil Company
Project: Eddy County, N.M. (NAD83) Grid
Site: Oxbow 26/25
Well: Oxbow 26/25 B2EH Fed Com #1H
Wellbore: Wellbore #1
Design: Surveys

Local Co-ordinate Reference: Well Oxbow 26/25 B2EH Fed Com #1H
TVD Reference: WELL @ 2988.00usft (Patterson 816)
MD Reference: WELL @ 2988.00usft (Patterson 816)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Survey Program Date 4/26/2022

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
197.00	464.00	Invictus MWD (Surface) (Wellbore #1)	MWD	OWSG MWD - Standard
513.00	18,530.00	Stryker MWD (Wellbore #1)	MWD	OWSG MWD - Standard

Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	Build (°/100usft)	Turn (°/100usft)	V. Sec (usft)
0.00	0.00	0.00	0.00	0.00	0.00	400,748.7000	624,194.0000	0.00	0.00	0.00
197.00	1.80	30.56	196.97	2.66	1.57	400,751.3645	624,195.5731	0.91	0.00	1.68
338.00	1.30	279.56	337.94	4.84	1.12	400,753.5373	624,195.1216	-0.35	-78.72	1.32
464.00	1.30	257.56	463.91	4.77	-1.68	400,753.4667	624,192.3164	0.00	-17.46	-1.48
Tie-in to Invictus MWD - 464.00' MD										
513.00	1.50	259.60	512.89	4.53	-2.86	400,753.2312	624,191.1428	0.41	4.17	-2.67
687.00	1.20	266.20	686.84	4.00	-6.92	400,752.6993	624,187.0849	-0.17	3.79	-6.74
782.00	1.20	248.30	781.82	3.57	-8.83	400,752.2656	624,185.1680	0.00	-18.84	-8.68
971.00	0.90	10.10	970.81	4.30	-10.41	400,752.9952	624,183.5894	-0.16	64.44	-10.22
1,159.00	0.80	25.50	1,158.79	6.93	-9.59	400,755.6334	624,184.4133	-0.05	8.19	-9.29
1,346.00	0.70	26.20	1,345.77	9.14	-8.52	400,757.8366	624,185.4797	-0.05	0.37	-8.13
1,535.00	0.60	14.80	1,534.76	11.13	-7.76	400,759.8293	624,186.2422	-0.05	-6.03	-7.29
1,723.00	0.40	353.90	1,722.75	12.73	-7.58	400,761.4335	624,186.4239	-0.11	-11.12	-7.04
1,912.00	0.60	74.40	1,911.75	13.66	-6.69	400,762.3556	624,187.3069	0.11	42.59	-6.12
2,100.00	1.60	104.10	2,099.71	13.28	-3.20	400,761.9809	624,190.8007	0.53	15.80	-2.64
2,288.00	0.60	119.30	2,287.67	12.16	0.20	400,760.8598	624,194.2047	-0.53	8.09	0.71
2,466.00	1.40	104.40	2,465.65	11.16	3.12	400,759.8629	624,197.1237	0.45	-8.37	3.59
2,591.00	1.50	307.60	2,590.63	11.78	3.31	400,760.4815	624,197.3065	0.08	-125.44	3.79
2,781.00	4.70	319.30	2,780.33	19.20	-3.74	400,767.9022	624,190.2584	1.68	6.16	-2.94
2,970.00	6.20	319.70	2,968.47	32.86	-15.39	400,781.5571	624,178.6073	0.79	0.21	-14.01
3,160.00	6.20	322.90	3,157.36	48.87	-28.22	400,797.5653	624,165.7823	0.00	1.68	-26.16



Stryker Directional

Final Surveys



Company: Mewbourne Oil Company
Project: Eddy County, N.M. (NAD83) Grid
Site: Oxbow 26/25
Well: Oxbow 26/25 B2EH Fed Com #1H
Wellbore: Wellbore #1
Design: Surveys

Local Co-ordinate Reference: Well Oxbow 26/25 B2EH Fed Com #1H
TVD Reference: WELL @ 2988.00usft (Patterson 816)
MD Reference: WELL @ 2988.00usft (Patterson 816)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	Build (°/100usft)	Turn (°/100usft)	V. Sec (usft)
3,349.00	6.20	322.90	3,345.25	65.15	-40.53	400,813.8455	624,153.4697	0.00	0.00	-37.78
3,539.00	5.00	328.30	3,534.34	80.37	-51.07	400,829.0738	624,142.9296	-0.63	2.84	-47.67
3,730.00	4.90	331.20	3,724.63	94.60	-59.37	400,843.3038	624,134.6261	-0.05	1.52	-55.38
3,919.00	5.00	328.40	3,912.93	108.69	-67.58	400,857.3923	624,126.4217	0.05	-1.48	-62.99
4,107.00	5.00	339.70	4,100.22	123.35	-74.71	400,872.0543	624,119.2864	0.00	6.01	-69.50
4,297.00	5.20	340.70	4,289.46	139.25	-80.43	400,887.9461	624,113.5681	0.11	0.53	-74.56
4,487.00	5.30	338.70	4,478.67	155.55	-86.47	400,904.2481	624,107.5347	0.05	-1.05	-79.90
4,676.00	4.70	341.30	4,666.95	171.02	-92.12	400,919.7154	624,101.8812	-0.32	1.38	-84.91
4,865.00	5.50	327.80	4,855.20	186.01	-99.43	400,934.7150	624,094.5718	0.42	-7.14	-91.58
5,055.00	5.20	326.80	5,044.38	200.92	-108.99	400,949.6245	624,085.0052	-0.16	-0.53	-100.52
5,244.00	4.70	322.70	5,232.67	214.25	-118.38	400,962.9509	624,075.6231	-0.26	-2.17	-109.34
5,433.00	4.80	322.90	5,421.02	226.72	-127.84	400,975.4173	624,066.1609	0.05	0.11	-118.27
5,623.00	4.30	319.30	5,610.42	238.46	-137.28	400,987.1579	624,056.7208	-0.26	-1.89	-127.22
5,812.00	6.10	338.80	5,798.65	253.19	-145.53	401,001.8943	624,048.4676	0.95	10.32	-134.85
6,003.00	5.60	338.00	5,988.66	271.30	-152.69	401,019.9964	624,041.3067	-0.26	-0.42	-141.25
6,192.00	5.80	339.30	6,176.72	288.78	-159.52	401,037.4799	624,034.4766	0.11	0.69	-147.34
6,382.00	4.10	331.50	6,366.01	303.73	-166.16	401,052.4309	624,027.8416	-0.89	-4.11	-153.35
6,573.00	4.60	344.80	6,556.46	317.12	-171.42	401,065.8230	624,022.5753	0.26	6.96	-158.05
6,762.00	3.60	337.50	6,744.98	329.92	-175.68	401,078.6191	624,018.3173	-0.53	-3.86	-161.77
6,951.00	4.10	334.20	6,933.55	341.48	-180.89	401,090.1842	624,013.1059	0.26	-1.75	-166.50
7,140.00	2.90	342.90	7,122.20	352.14	-185.24	401,100.8373	624,008.7592	-0.63	4.60	-170.40
7,330.00	2.50	331.70	7,311.99	360.38	-188.62	401,109.0798	624,005.3814	-0.21	-5.89	-173.43
7,520.00	1.90	329.70	7,501.85	366.75	-192.17	401,115.4479	624,001.8277	-0.32	-1.05	-176.71
7,646.00	1.40	342.30	7,627.79	370.02	-193.69	401,118.7178	624,000.3059	-0.40	10.00	-178.10
7,739.00	5.30	90.60	7,720.66	371.06	-189.74	401,119.7560	624,004.2589	4.19	116.45	-174.10
7,786.00	12.10	87.00	7,767.10	371.29	-182.64	401,119.9914	624,011.3572	14.47	-7.66	-167.00
7,834.00	15.60	79.70	7,813.70	372.71	-171.26	401,121.4092	624,022.7356	7.29	-15.21	-155.57



Stryker Directional Final Surveys



Company: Mewbourne Oil Company
Project: Eddy County, N.M. (NAD83) Grid
Site: Oxbow 26/25
Well: Oxbow 26/25 B2EH Fed Com #1H
Wellbore: Wellbore #1
Design: Surveys

Local Co-ordinate Reference: Well Oxbow 26/25 B2EH Fed Com #1H
TVD Reference: WELL @ 2988.00usft (Patterson 816)
MD Reference: WELL @ 2988.00usft (Patterson 816)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	Build (°/100usft)	Turn (°/100usft)	V. Sec (usft)
7,881.00	20.60	78.70	7,858.36	375.46	-156.93	401,124.1611	624,037.0705	10.64	-2.13	-141.14
7,929.00	24.80	79.50	7,902.63	378.95	-138.74	401,127.6518	624,055.2575	8.75	1.67	-122.82
7,976.00	30.90	84.60	7,944.17	381.89	-117.01	401,130.5870	624,076.9878	12.98	10.85	-100.99
8,023.00	35.40	89.60	7,983.52	383.12	-91.37	401,131.8186	624,102.6333	9.57	10.64	-75.31
8,070.00	38.70	92.30	8,021.03	382.62	-63.06	401,131.3239	624,130.9372	7.02	5.74	-47.05
8,118.00	44.60	90.70	8,056.88	381.82	-31.19	401,130.5150	624,162.8104	12.29	-3.33	-15.24
8,165.00	51.00	89.60	8,088.43	381.74	3.61	401,130.4409	624,197.6090	13.62	-2.34	19.52
8,213.00	53.60	88.70	8,117.78	382.31	41.58	401,131.0094	624,235.5796	5.42	-1.87	57.49
8,260.00	55.80	87.50	8,144.94	383.59	79.91	401,132.2866	624,273.9132	4.68	-2.55	95.84
8,306.67	60.37	87.40	8,169.61	385.35	119.48	401,134.0492	624,313.4780	9.79	-0.21	135.44
FTP - 8306.67' MD										
8,307.00	60.40	87.40	8,169.77	385.36	119.76	401,134.0622	624,313.7646	9.79	-0.20	135.73
8,354.00	65.60	89.90	8,191.11	386.33	161.61	401,135.0273	624,355.6118	11.06	5.32	177.58
8,402.00	67.90	91.50	8,210.05	385.78	205.71	401,134.4832	624,399.7055	4.79	3.33	221.61
8,449.00	70.50	92.40	8,226.74	384.29	249.61	401,132.9853	624,443.6125	5.53	1.91	265.42
8,497.00	76.40	94.60	8,240.41	381.46	295.51	401,130.1644	624,489.5137	12.29	4.58	311.16
8,592.00	86.80	89.50	8,254.28	378.16	389.28	401,126.8644	624,583.2753	10.95	-5.37	404.71
8,688.00	89.90	89.60	8,257.04	378.92	485.22	401,127.6179	624,679.2208	3.23	0.10	500.60
8,783.00	90.00	89.60	8,257.13	379.58	580.22	401,128.2811	624,774.2185	0.11	0.00	595.54
8,877.00	90.50	88.30	8,256.72	381.30	674.20	401,130.0036	624,868.1995	0.53	-1.38	689.51
8,971.00	89.00	89.40	8,257.13	383.19	768.18	401,131.8901	624,962.1755	-1.60	1.17	783.49
9,067.00	89.20	89.40	8,258.63	384.20	864.16	401,132.8953	625,058.1584	0.21	0.00	879.43
9,161.00	88.30	91.60	8,260.68	383.38	958.13	401,132.0755	625,152.1257	-0.96	2.34	973.28
9,255.00	87.80	90.60	8,263.88	381.57	1,052.05	401,130.2719	625,246.0524	-0.53	-1.06	1,067.05
9,350.00	88.10	90.80	8,267.28	380.41	1,146.98	401,129.1120	625,340.9844	0.32	0.21	1,161.85
9,445.00	89.40	90.90	8,269.35	379.00	1,241.95	401,127.7031	625,435.9493	1.37	0.11	1,256.67
9,541.00	86.50	88.60	8,272.79	379.42	1,337.87	401,128.1199	625,531.8702	-3.02	-2.40	1,352.53



Stryker Directional

Final Surveys



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Oxbow 26/25 B2EH Fed Com #1H
Project:	Eddy County, N.M. (NAD83) Grid	TVD Reference:	WELL @ 2988.00usft (Patterson 816)
Site:	Oxbow 26/25	MD Reference:	WELL @ 2988.00usft (Patterson 816)
Well:	Oxbow 26/25 B2EH Fed Com #1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM5000

Survey											
MD (usft)	Inc (°)	Azi (°)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	Build (°/100usft)	Turn (°/100usft)	V. Sec (usft)	
9,635.00	86.20	88.10	8,278.77	382.12	1,431.64	401,130.8209	625,625.6403	-0.32	-0.53	1,446.33	
9,730.00	85.70	87.30	8,285.48	385.92	1,526.33	401,134.6237	625,720.3256	-0.53	-0.84	1,541.09	
9,825.00	87.50	87.80	8,291.12	389.98	1,621.07	401,138.6770	625,815.0675	1.89	0.53	1,635.92	
9,920.00	89.30	87.90	8,293.77	393.54	1,715.96	401,142.2394	625,909.9597	1.89	0.11	1,730.88	
10,015.00	90.50	89.00	8,293.93	396.11	1,810.92	401,144.8090	626,004.9216	1.26	1.16	1,825.86	
10,110.00	90.40	88.80	8,293.19	397.93	1,905.90	401,146.6327	626,099.9011	-0.11	-0.21	1,920.84	
10,205.00	90.60	90.80	8,292.36	398.26	2,000.89	401,146.9643	626,194.8921	0.21	2.11	2,015.76	
10,299.00	90.00	89.70	8,291.87	397.85	2,094.89	401,146.5542	626,288.8880	-0.64	-1.17	2,109.66	
10,393.00	90.60	91.90	8,291.37	396.54	2,188.87	401,145.2419	626,382.8714	0.64	2.34	2,203.50	
10,488.00	90.10	90.70	8,290.79	394.39	2,283.84	401,143.0867	626,477.8431	-0.53	-1.26	2,298.30	
10,584.00	91.10	90.60	8,289.79	393.30	2,379.83	401,141.9977	626,573.8304	1.04	-0.10	2,394.16	
10,679.00	91.60	93.20	8,287.55	390.15	2,474.74	401,138.8494	626,668.7434	0.53	2.74	2,488.86	
10,774.00	90.00	92.10	8,286.22	385.76	2,569.63	401,134.4579	626,763.6280	-1.68	-1.16	2,583.48	
10,869.00	88.60	89.90	8,287.38	384.10	2,664.60	401,132.7999	626,858.5983	-1.47	-2.32	2,678.30	
10,964.00	90.80	89.80	8,287.88	384.35	2,759.59	401,133.0486	626,953.5908	2.32	-0.11	2,773.22	
11,059.00	86.70	88.80	8,289.95	385.51	2,854.54	401,134.2080	627,048.5396	-4.32	-1.05	2,868.13	
11,154.00	86.50	88.00	8,295.59	388.16	2,949.33	401,136.8558	627,143.3346	-0.21	-0.84	2,962.96	
11,249.00	86.00	87.20	8,301.80	392.13	3,044.05	401,140.8253	627,238.0470	-0.53	-0.84	3,057.75	
11,344.00	87.90	88.00	8,306.86	396.10	3,138.82	401,144.7970	627,332.8241	2.00	0.84	3,152.61	
11,439.00	87.40	87.60	8,310.75	399.74	3,233.67	401,148.4407	627,427.6738	-0.53	-0.42	3,247.53	
11,535.00	89.50	88.10	8,313.35	403.34	3,329.57	401,152.0405	627,523.5654	2.19	0.52	3,343.49	
11,629.00	88.30	89.30	8,315.15	405.47	3,423.52	401,154.1728	627,617.5205	-1.28	1.28	3,437.45	
11,725.00	88.80	90.50	8,317.58	405.64	3,519.49	401,154.3402	627,713.4875	0.52	1.25	3,533.34	
11,818.00	90.70	91.80	8,317.99	403.77	3,612.46	401,152.4738	627,806.4616	2.04	1.40	3,626.16	
11,913.00	90.90	92.30	8,316.66	400.38	3,707.39	401,149.0758	627,901.3912	0.21	0.53	3,720.86	
12,008.00	91.30	91.60	8,314.84	397.14	3,802.32	401,145.8438	627,996.3179	0.42	-0.74	3,815.57	
12,102.00	89.90	90.10	8,313.85	395.75	3,896.30	401,144.4496	628,090.2974	-1.49	-1.60	3,909.41	



Stryker Directional

Final Surveys



Company: Mewbourne Oil Company
Project: Eddy County, N.M. (NAD83) Grid
Site: Oxbow 26/25
Well: Oxbow 26/25 B2EH Fed Com #1H
Wellbore: Wellbore #1
Design: Surveys

Local Co-ordinate Reference: Well Oxbow 26/25 B2EH Fed Com #1H
TVD Reference: WELL @ 2988.00usft (Patterson 816)
MD Reference: WELL @ 2988.00usft (Patterson 816)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Survey										
MD (usft)	Inc (°)	Azi (°)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	Build (°/100usft)	Turn (°/100usft)	V. Sec (usft)
12,197.00	89.80	89.70	8,314.10	395.92	3,991.30	401,144.6154	628,185.2968	-0.11	-0.42	4,004.33
12,292.00	89.60	89.60	8,314.60	396.50	4,086.29	401,145.1957	628,280.2936	-0.21	-0.11	4,099.27
12,387.00	88.00	88.00	8,316.59	398.48	4,181.25	401,147.1843	628,375.2458	-1.68	-1.68	4,194.23
12,482.00	87.60	87.80	8,320.24	401.96	4,276.11	401,150.6629	628,470.1118	-0.42	-0.21	4,289.15
12,576.00	88.00	88.00	8,323.84	405.40	4,369.98	401,154.1048	628,563.9792	0.43	0.21	4,383.08
12,672.00	89.20	89.40	8,326.19	407.58	4,465.92	401,156.2818	628,659.9217	1.25	1.46	4,479.03
12,766.00	88.60	89.20	8,327.99	408.73	4,559.90	401,157.4299	628,753.8969	-0.64	-0.21	4,572.97
12,861.00	91.40	91.00	8,327.99	408.56	4,654.88	401,157.2641	628,848.8833	2.95	1.89	4,667.87
12,957.00	92.00	90.80	8,325.15	407.06	4,750.83	401,155.7569	628,944.8288	0.62	-0.21	4,763.67
13,052.00	89.20	90.80	8,324.15	405.73	4,845.80	401,154.4307	629,039.8048	-2.95	0.00	4,858.51
13,147.00	89.80	91.10	8,324.98	404.16	4,940.79	401,152.8557	629,134.7876	0.63	0.32	4,953.34
13,242.00	87.40	91.00	8,327.30	402.42	5,035.74	401,151.1154	629,229.7364	-2.53	-0.11	5,048.14
13,336.00	87.00	90.30	8,331.89	401.35	5,129.62	401,150.0502	629,323.6173	-0.43	-0.74	5,141.89
13,431.00	86.20	90.00	8,337.53	401.10	5,224.45	401,149.8018	629,418.4489	-0.84	-0.32	5,236.63
13,526.00	88.40	89.70	8,342.00	401.35	5,319.34	401,150.0505	629,513.3372	2.32	-0.32	5,331.45
13,621.00	87.90	89.30	8,345.07	402.18	5,414.28	401,150.8790	629,608.2836	-0.53	-0.42	5,426.35
13,716.00	89.30	88.50	8,347.39	404.00	5,509.23	401,152.7024	629,703.2346	1.47	-0.84	5,521.29
13,811.00	89.10	88.10	8,348.72	406.82	5,604.18	401,155.5204	629,798.1832	-0.21	-0.42	5,616.27
13,906.00	88.70	90.10	8,350.54	408.31	5,699.15	401,157.0123	629,893.1490	-0.42	2.11	5,711.22
14,001.00	88.30	89.20	8,353.03	408.89	5,794.11	401,157.5924	629,988.1135	-0.42	-0.95	5,806.12
14,094.00	89.70	90.10	8,354.65	409.46	5,887.09	401,158.1602	630,081.0943	1.51	0.97	5,899.05
14,189.00	89.10	89.70	8,355.65	409.63	5,982.09	401,158.3260	630,176.0884	-0.63	-0.42	5,993.97
14,284.00	88.20	88.40	8,357.88	411.20	6,077.05	401,159.9004	630,271.0459	-0.95	-1.37	6,088.91
14,379.00	89.50	88.20	8,359.79	414.02	6,171.98	401,162.7181	630,365.9829	1.37	-0.21	6,183.88
14,474.00	89.10	88.60	8,360.95	416.67	6,266.94	401,165.3704	630,460.9384	-0.42	0.42	6,278.86
14,569.00	89.90	89.20	8,361.78	418.49	6,361.92	401,167.1941	630,555.9161	0.84	0.63	6,373.83
14,664.00	90.50	89.20	8,361.45	419.82	6,456.91	401,168.5205	630,650.9058	0.63	0.00	6,468.80



Stryker Directional Final Surveys



Company:	Mewbourne Oil Company	Local Co-ordinate Reference:	Well Oxbow 26/25 B2EH Fed Com #1H
Project:	Eddy County, N.M. (NAD83) Grid	TVD Reference:	WELL @ 2988.00usft (Patterson 816)
Site:	Oxbow 26/25	MD Reference:	WELL @ 2988.00usft (Patterson 816)
Well:	Oxbow 26/25 B2EH Fed Com #1H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Surveys	Database:	EDM5000

Survey										
MD (usft)	Inc (°)	Azi (°)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	Build (°/100usft)	Turn (°/100usft)	V. Sec (usft)
14,760.00	88.70	89.80	8,362.12	420.66	6,552.90	401,169.3582	630,746.8954	-1.87	0.62	6,564.74
14,855.00	87.70	89.00	8,365.10	421.65	6,647.84	401,170.3523	630,841.8413	-1.05	-0.84	6,659.64
14,950.00	89.00	89.40	8,367.84	422.98	6,742.79	401,171.6781	630,936.7905	1.37	0.42	6,754.56
15,044.00	89.10	89.80	8,369.40	423.63	6,836.78	401,172.3342	631,030.7750	0.11	0.43	6,848.49
15,140.00	87.70	92.70	8,372.08	421.54	6,932.70	401,170.2419	631,126.7022	-1.46	3.02	6,944.25
15,235.00	87.80	91.90	8,375.81	417.73	7,027.55	401,166.4324	631,221.5517	0.11	-0.84	7,038.86
15,330.00	89.30	90.90	8,378.21	415.41	7,122.49	401,164.1124	631,316.4890	1.58	-1.05	7,133.62
15,425.00	89.10	90.80	8,379.54	414.00	7,217.47	401,162.7033	631,411.4692	-0.21	-0.11	7,228.46
15,520.00	88.30	88.50	8,381.69	414.58	7,312.44	401,163.2831	631,506.4358	-0.84	-2.42	7,323.36
15,615.00	88.70	87.30	8,384.18	418.06	7,407.34	401,166.7631	631,601.3376	0.42	-1.26	7,418.33
15,710.00	90.80	90.80	8,384.59	419.64	7,502.30	401,168.3376	631,696.3035	2.21	3.68	7,513.28
15,805.00	91.50	90.80	8,382.69	418.31	7,597.27	401,167.0114	631,791.2745	0.74	0.00	7,608.11
15,899.00	91.30	90.70	8,380.39	417.08	7,691.24	401,165.7814	631,885.2384	-0.21	-0.11	7,701.94
15,994.00	91.20	90.50	8,378.32	416.09	7,786.21	401,164.7868	631,980.2105	-0.11	-0.21	7,796.79
16,089.00	88.20	90.40	8,378.82	415.34	7,881.20	401,164.0408	632,075.1954	-3.16	-0.11	7,891.66
16,184.00	87.20	89.80	8,382.63	415.17	7,976.12	401,163.8749	632,170.1171	-1.05	-0.63	7,986.49
16,279.00	88.30	89.60	8,386.36	415.67	8,071.04	401,164.3720	632,265.0410	1.16	-0.21	8,081.35
16,374.00	88.00	88.90	8,389.42	416.91	8,165.98	401,165.6148	632,359.9827	-0.32	-0.74	8,176.27
16,468.00	87.60	88.40	8,393.03	419.13	8,259.89	401,167.8277	632,453.8868	-0.43	-0.53	8,270.18
16,564.00	88.70	88.40	8,396.13	421.81	8,355.80	401,170.5068	632,549.7979	1.15	0.00	8,366.12
16,660.00	87.00	88.00	8,399.73	424.82	8,451.68	401,173.5198	632,645.6793	-1.77	-0.42	8,462.04
16,754.00	88.70	89.20	8,403.26	427.11	8,545.58	401,175.8141	632,739.5799	1.81	1.28	8,555.96
16,850.00	89.10	89.90	8,405.10	427.87	8,641.56	401,176.5679	632,835.5585	0.42	0.73	8,651.88
16,945.00	88.90	89.40	8,406.76	428.45	8,736.54	401,177.1481	632,930.5419	-0.21	-0.53	8,746.81
17,041.00	90.30	90.70	8,407.43	428.36	8,832.54	401,177.0643	633,026.5351	1.46	1.35	8,842.72
17,135.00	90.90	90.80	8,406.45	427.13	8,926.52	401,175.8339	633,120.5214	0.64	0.11	8,936.57
17,230.00	90.80	91.40	8,405.04	425.31	9,021.49	401,174.0104	633,215.4930	-0.11	0.63	9,031.38



Stryker Directional

Final Surveys



Company: Mewbourne Oil Company
Project: Eddy County, N.M. (NAD83) Grid
Site: Oxbow 26/25
Well: Oxbow 26/25 B2EH Fed Com #1H
Wellbore: Wellbore #1
Design: Surveys

Local Co-ordinate Reference: Well Oxbow 26/25 B2EH Fed Com #1H
TVD Reference: WELL @ 2988.00usft (Patterson 816)
MD Reference: WELL @ 2988.00usft (Patterson 816)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM5000

Survey

MD (usft)	Inc (°)	Azi (°)	TVD (usft)	N/S (usft)	E/W (usft)	Northing (usft)	Easting (usft)	Build (°/100usft)	Turn (°/100usft)	V. Sec (usft)
17,325.00	90.70	90.60	8,403.79	423.65	9,116.47	401,172.3525	633,310.4696	-0.11	-0.84	9,126.21
17,419.00	86.90	90.10	8,405.76	423.08	9,210.43	401,171.7783	633,404.4297	-4.04	-0.53	9,220.06
17,514.00	86.80	89.70	8,410.98	423.24	9,305.29	401,171.9438	633,499.2858	-0.11	-0.42	9,314.84
17,609.00	88.00	90.60	8,415.29	423.00	9,400.19	401,171.6950	633,594.1850	1.26	0.95	9,409.65
17,703.00	87.90	90.20	8,418.65	422.34	9,494.12	401,171.0392	633,688.1224	-0.11	-0.43	9,503.48
17,798.00	87.40	90.00	8,422.55	422.17	9,589.04	401,170.8735	633,783.0420	-0.53	-0.21	9,598.31
17,893.00	88.20	90.30	8,426.20	421.92	9,683.97	401,170.6249	633,877.9707	0.84	0.32	9,693.14
17,987.00	90.50	89.90	8,427.26	421.76	9,777.96	401,170.4609	633,971.9580	2.45	-0.43	9,787.04
18,081.00	90.00	89.40	8,426.85	422.34	9,871.95	401,171.0351	634,065.9548	-0.53	-0.53	9,880.98
18,177.00	92.50	90.20	8,424.76	422.67	9,967.92	401,171.3705	634,161.9230	2.60	0.83	9,976.88
18,272.00	90.60	89.40	8,422.19	423.00	10,062.88	401,171.7022	634,256.8825	-2.00	-0.84	10,071.77
18,287.63	90.47	89.27	8,422.04	423.18	10,078.51	401,171.8837	634,272.5108	-0.83	-0.83	10,087.39
LTP - 18287.63' MD										
18,368.00	89.80	88.60	8,421.85	424.68	10,158.87	401,173.3776	634,352.8657	-0.83	-0.83	10,167.74
18,463.00	90.70	88.90	8,421.44	426.75	10,253.84	401,175.4500	634,447.8411	0.95	0.32	10,262.72
18,530.00	90.70	88.90	8,420.62	428.04	10,320.82	401,176.7362	634,514.8238	0.00	0.00	10,329.70

Projection to TD - 18530.00' MD

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
464.00	463.91	4.77	-1.68	Tie-in to Invictus MWD - 464.00' MD
8,306.67	8,169.61	385.35	119.48	FTP - 8306.67' MD
18,287.63	8,422.04	423.18	10,078.51	LTP - 18287.63' MD
18,530.00	8,420.62	428.04	10,320.82	Projection to TD - 18530.00' MD

Checked By: _____

Approved By: _____

Date: _____

Intent ☐ As Drilled ☒

API # 30-015-49063		
Operator Name: Mewbourne Oil Co.	Property Name: Oxbow 26/25 B2EH Fed Com	Well Number 1H

Kick Off Point (KOP)

UL E	Section 26	Township 25S	Range 28E	Lot	Feet 2058	From N/S N	Feet 17	From E/W W	County EDDY
Latitude 32.1024733					Longitude -104.0663720			NAD 83	

First Take Point (FTP)

UL E	Section 26	Township 25S	Range 28E	Lot	Feet 2048	From N/S N	Feet 195	From E/W W	County EDDY
Latitude 32.1025044					Longitude -104.0657969			NAD 83	

Last Take Point (LTP)

UL H	Section 25	Township 25S	Range 28E	Lot	Feet 2053	From N/S N	Feet 110	From E/W E	County EDDY
Latitude 32.1025556					Longitude -104.0324870			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ YIs this well an infill well? ☐ N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-49063
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐ FED ☒
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs NM 88240		7. Lease Name or Unit Agreement Name Oxbow 26/25 B2EH Federal Com
4. Well Location Unit Letter <u>E</u> : <u>2430</u> feet from the <u>North</u> line and <u>205</u> feet from the <u>West</u> line Section <u>26</u> Township <u>25S</u> Range <u>28E</u> NMPM Eddy County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2961' GL		9. OGRID Number 14744
		10. Pool name or Wildcat Rock Spur; Bone Spring (52775)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Completion Sundry ☒	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/26/22 – Perf & Frac stages 1 - 52 from 8139' to 18475'. Frac horizontal Bone Spring w/20479368 gals PW Slickwater, carrying 20722041# Local 100 Mesh Sand. Flowback well for cleanup.

08/07/22 Drill out frac plugs to PBTD @ 18511'.

08/17/2022 PWOL.

FORMATION TOPS: T/Salt 1070', B/salt 2380', Lamar 2580', Bell Canyon 2815', Cherry Canyon 3460', Manzanita 3600', Bone Spring 6300', 1st Bone Spring 7200', 2nd Bone Spring 8010'.

REQUEST FOR OCD EXTENSION OF TIME TO FILE BLM APPROVED FORM 3160-4.

Spud Date: 04/09/2022

Rig Release Date: 04/27/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 08/31/2022

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Released to Imaging: 10/21/2022 10:30:09 AM

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	T. Bell Canyon 2815'	T. Ojo Alamo	T. Penn A"
T. Salt 1070'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2380'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Brushy Canyon	Base Greenhorn	T. Granite
T. Blinebry	T. Manzanita 3600'	T. Dakota	
T. Tubb	T. Lamar 2580'	T. Morrison	
T. Drinkard	T. Bone Springs 6300'	T. Todilto	
T. Abo	T. 1 st Bone Spring 7200'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring 8010'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T. Cherry Canyon 3460'	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)				LITHOLOGY RECORD (Attach additional sheet if necessary)			
From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Mewbourne Oil Company
 Well Name: Oxhrow 26/25 B2EH Fed Cam #1H
 API: 30-015-49063 Property Code: 331706 Eddy Co., NM
 Pools: 52775-ROCK SPUR; BONE SPRING 320 Acre Spacing
 Updated by: Christian Ward
 Date Updated: 8/18/2022

Spud Date: 4/9/2022
 TD Date: 4/22/2022
 Rig Release: 4/27/2022
 Frac Complete: 7/28/2022
 Prod Date: 8/18/2022
 GL: 2881

Formation Tops	
Formation	Depth
Salt Top	1070'
Salt Base	2360'
Delaware (Lamar)	2560'
Bell Canyon	2815'
Cherry Canyon	3460'
Manzanita Marker	3800'
Bone Spring	6300'
1st Bone Spring Sand	7200'
2nd Bone Spring Sand	8010'

Surface
 17 1/2" x 13 3/8" 54.5# J55 STC
 Set @ 476'
 Cmt w/ 500 sx
 Circ. 113 sx to pit
 Lead TOC: Surface
 Tail TOC: No tail

Intermediate
 12 1/4" x 9 5/8" 36# J55 LTC
 Set @ 2511'
 Cmt w/ 625 sx
 Circ. 77 sx to pit
 Lead TOC: Surface
 Tail TOC: 1703'

Production
 8 3/4" x 7" 20# HCP110 BT&C
 Set @ 7610'
 Cmt w/ 700 sx
 Circ. 28 sx to pit
 Lead TOC: Surface
 Tail TOC: 4523'

Liner
 6 1/8" x 4 1/2" 13.5# HCP110 LTC
 Set @ 7407' - 18527'
 TOC @ 7407'
 Cmt w/ 750 sx

KOP @ 7646'
 Dev @ KOP: 1.4°

TVD @ 8427'
 TD 6 1/8" hole @ 18530'
 PBTD: 18511'
 Perfs: 8139' - 18475', 0.39, 1672

Frac horizontal Bone Spring w/20479368 gals PW Slickwater, carrying 20722041# Local 100 Mesh Sand

	MD	TVD	Lat	Long	Footage	Section	Town/Rng	Lease	Prod fl/lease	Otr
SHL	0	0	32.1014550	-104.0657493	2430'	FNL	205'	NMNM013413A	Yes	SWNW
KOP	7,646	7,628	32.1024733	-104.0663720	2058'	FNL	17'	NMNM013413A	Yes	SWNW
FTP	8,139	8,071	32.1025044	-104.0657969	2048'	FNL	195'	NMNM013413A	Yes	SWNW
PPP2	13,326	8,331	32.1025223	-104.0462139	2086'	FNL	0'	NMNM016104	Yes	SWNW
PPP3	17,295	8,404	32.1025554	-104.0364020	2057'	FNL	1322'	NMNM120880	Yes	SENE
LTP	18,508	8,421	32.1025556	-104.0324870	2053'	FNL	110'	NMNM120880	Yes	SENE
BHL	18,530	8,421	32.1025556	-104.0324180	2052'	FNL	88'	NMNM120880	Yes	SENE

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 145869

ACKNOWLEDGMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 145869
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 145869

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 145869
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
Ilowe	COA: File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	10/21/2022