

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44001
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eddy State SWD
8. Well Number 2
9. OGRID Number 371643
10. Pool name or Wildcat SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> SWD	
2. Name of Operator Solaris Water Midstream, LLC	
3. Address of Operator 907 Tradewinds Blvd., Suite B, Midland, TX 79705	
4. Well Location Unit Letter <u>K</u> : <u>2267</u> feet from the <u>South</u> line and <u>2469</u> feet from the <u>West</u> line Section <u>2</u> Township <u>26S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3022' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	Plug and Abandon <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris Water Midstream, LLC requests to Plug and Abandon this well. The revised plugging plan and wellbore schematics are attached.

SEE CHANGES TO PROCEDURE

Spud Date:

4/22/17

Rig Release Date:

12/28/17

****SEE ATTACHED COA's****

MUST BE PLUGGED BY 10/7/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Whitney McKee TITLE Regulatory Specialist DATE 10/6/2022

Type or print name Whitney McKee E-mail address: whitney.mckee@solariswater.com PHONE: 432-203-9020

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 10/7/22
Conditions of Approval (if any):

Workover Procedure

Eddy St SWD #2 (30-015-44001)
Devonian Disposal
Sec. 48, T26S-R29E, Eddy County, NM



Current Status: Well is currently shut in with no tubing in hole and RBP set at 15,379'.

Plan Summary: Retrieve RBP using braided line. Set cement plugs as detailed below from permanent packer to surface. **Note that the NMOCD Artesia (575-748-1283) must be given 48 hour notice prior to performing plugging operations.**

Workover Detail:

- 1) RU braided line unit with 5-1/16" 5M lubricator on top of master valve.
- 2) RIH with wireline gauge ring to top of RBP sized for 5-1/2", 23# casing.
- 3) RIH with equalization tool to equalize any pressure across RBP.
- 4) RIH and clean out well to top of permanent packer that is currently set at 15,435'.
- 5) Set balanced cement plugs as follows: **Set CIBP on top of pkr - test casing 500psi / 30 min - RunCBL**
 - a) Spot 35 sks Class H cement – WOC and Tag.
 - b) Spot 25 sks Class H cement from 14,570' - 14,470' – T. Chester – Cement inside and out all tops
 - c) Spot 65 sks Class H cement from 14,170' - 13,572' – T. Barnett, Shoe, and Liner Top – WOC and tag. **CIBP @ 13622' - Test casing - Run CBL - spot 25 sx cl H cmt on plug WOC & Tag**
 - d) Spot 25 sks Class H cement from 13,376' - 13,256' – T. Atoka**
 - e) Spot 25 sks Class H cement from 13,092' - 12,972' – T. Strawn
 - f) Spot 25 sks Class H cement from 12,850' - 12,730' – T. Canyon
 - g) Spot 35 sks Class H cement from 11,560' - 11,390' – Shoe and Patch – WOC and Tag
 - h) Spot 25 sks Class H cement from 10,210' - 10,090' – T. Wolfcamp
 - i) Spot 80 sks Class H cement from 8,800' - 8,650' – T. 7-5/8" – WOC and Tag
 - j) Spot 35 sks Class C cement from 6,750' - 6,650' – T. BS
 - k) Spot 65 sks Class C cement from 3,320' - 3,100' – 13-3/8" – WOC and Tag
 - l) Spot 35 sks Class C cement from 625' - 525' – Shoe
 - m) Spot 65 sks Class C cement from 200' - Surface
- 6) POOH and LD tubing string cleaning all cement from string inside and out.
- 7) Follow all requirements listed under sections B – F of 19.15.25.10 of the NMAC document of the NMOCD to be attached in final copy of this procedure.

Spot 35 sx cmt 4117' - 4017' - T Cherry Canyon
 Spot 35 sx cmt 3181' - 2981' - DV - WOC & tag

Date: 10/06/2022
 Submitted by: Christopher Giese - Drilling Engineer

Workover Procedure
Eddy St SWD #2 (30-015-44001)
Devonian Disposal
Sec. 48, T26S-R29E, Eddy County, NM



Eddy State Actual Formation Tops

Minimum Depth To Water @ 173'
SALT @ 2455'
DELAWARE LIME @ 3177'
DELAWARE SS @ 3216'
CHERRY CANYON @ 4067'
BRUSHY CANYON @ 5692'
BONESPRING @ 6702'
1ST BS LIME @ 6932'
1ST BS SS @ 7884'
2ND BS LIME @ 8242'
2ND BS SS @ 8740'
3RD BS LIME @ 8980'
3RD BS SS @ 9730'
WOLFCAMP UPP. @ 10160'
WOLFCAMP LOW. @ 11480'
STRAWN @ 13042'
ATOKA SS @ 13326'

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3. API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

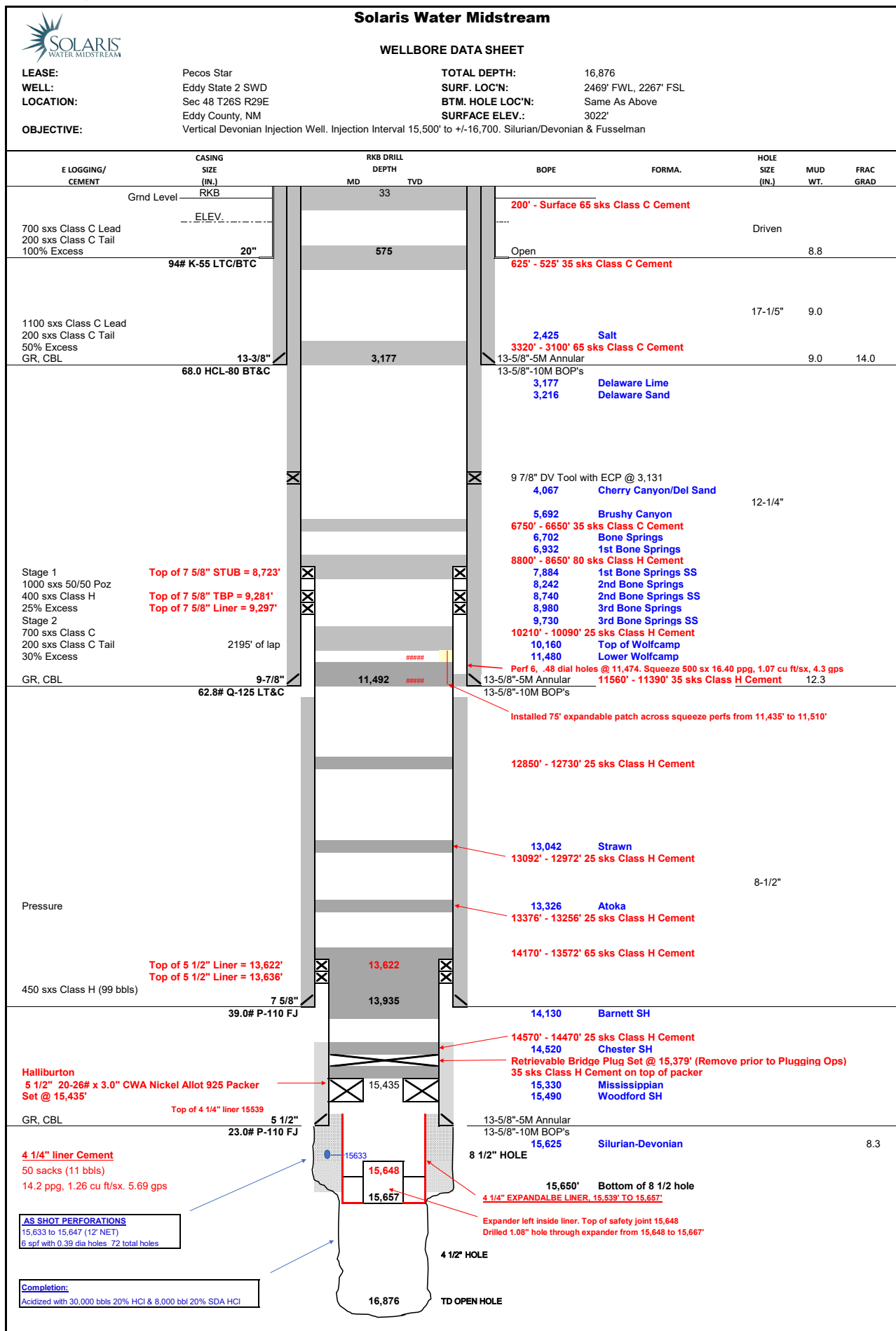


Solaris Water Midstream

WELLBORE DATA SHEET

LEASE:	Pecos Star	TOTAL DEPTH:	16,876
WELL:	Eddy State 2 SWD	SURF. LOC'N:	2469' FWL, 2267' FSL
LOCATION:	Sec 48 T26S R29E	BTM. HOLE LOC'N:	Same As Above
	Eddy County, NM	SURFACE ELEV.:	3022'
OBJECTIVE:	Vertical Devonian Injection Well. Injection Interval 15,500' to +/-16,700. Silurian/Devonian & Fusselman		

E LOGGING/ CEMENT	CASING SIZE (IN.)	RKB DRILL DEPTH	BOPE	FORMA.	HOLE SIZE (IN.)	MUD WT.	FRAC GRAD
700 sxs Class C Lead 200 sxs Class C Tail 100% Excess	20"	33					
94# K-55 LTC/BTC		575	Open		Driven	8.8	
1100 sxs Class C Lead 200 sxs Class C Tail 50% Excess GR, CBL	13-3/8"	3,177	2,425 Salt 3,177 Delaware Lime 3,216 Delaware Sand		17-1/5"	9.0	
68.0 HCL-80 BT&C			13-5/8"-5M Annular 13-5/8"-10M BOP's			9.0	14.0
Stage 1 1000 sxs 50/50 Poz 400 sxs Class H 25% Excess Stage 2 700 sxs Class C 200 sxs Class C Tail 30% Excess GR, CBL	2195' of lap 9-7/8"	11,492	9 7/8" DV Tool with ECP @ 3,131 4,067 Cherry Canyon/Del Sand 5,692 Brushy Canyon 6,702 Bone Springs 6,932 1st Bone Springs 7,884 1st Bone Springs SS 8,242 2nd Bone Springs 8,740 2nd Bone Springs SS 8,980 3rd Bone Springs 9,730 3rd Bone Springs SS 10,160 Top of Wolfcamp 11,480 Lower Wolfcamp Perf 6, .48 dial holes @ 11,474. Squeeze 500 sx 16.40 ppg, 1.07 cu ft/sx, 4.3 gps 13-5/8"-5M Annular 13-5/8"-10M BOP's		12-1/4"		
62.8# Q-125 LT&C			Installed 75' expandable patch across squeeze perfs from 11,435' to 11,510'				
Pressure							
450 sxs Class H (99 bbls)	7 5/8"	13,622 13,935	13,042 Strawn 13,326 Atoka		8-1/2"		
39.0# P-110 FJ			14,130 Barnett SH				
Halliburton 5 1/2" 20-26# x 3.0" CWA Nickel Allot 925 Packer Set @ 15,435'		15,435	14,520 Chester SH Retrievable Bridge Plug Set @ 15,379'				
GR, CBL	5 1/2"		15,330 Mississippian 15,490 Woodford SH				
23.0# P-110 FJ			13-5/8"-5M Annular 13-5/8"-10M BOP's 15,625 Silurian-Devonian				8.3
4 1/4" liner Cement 50 sacks (11 bbls) 14.2 ppg, 1.26 cu ft/sx, 5.69 gps		15,633 15,648 15,657	8 1/2" HOLE 15,650' Bottom of 8 1/2 hole 4 1/4" EXPANDABLE LINER, 15,639' TO 15,657' Expander left inside liner. Top of safety joint 15,648 Drilled 1.08" hole through expander from 15,648 to 15,667'				
AS SHOT PERFORATIONS 15,633 to 15,647 (12" NET) 8 spf with 0.39 dia holes 72 total holes							
Completion: Acidized with 30,000 bbls 20% HCl & 8,000 bbl 20% SDA HCl							
		16,876	4 1/2" HOLE TD OPEN HOLE				



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 149484

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 907 Tradewinds Blvd, Suite B Midland, TX 79706	OGRID: 371643
	Action Number: 149484
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/7/2022