

Submit One Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-05245 |
| 1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Ring Energy, Inc. | | 6. State Oil & Gas Lease No. E-2433 |
| 3. Address of Operator P.O. Box 11350 Midland, TX 79702 | | 7. Lease Name or Unit Agreement Name State A |
| 4. Well Location Unit Letter L : 2310 feet from the South line and 721 feet from the West line Section 2 Township 15S Range 37E NMPM County Lea | | 8. Well Number 2 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3818' GL | | 9. OGRID Number 189879 |
| | | 10. Pool name or Wildcat Denton Wolfcamp |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ **P AND A** ☒
CASING/CEMENT JOB ☐ PNR

OTHER: ☐

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE *Janette Serna* TITLE Regulatory Tech. DATE 5/23/22
TYPE OR PRINT NAME Janette Serna E-MAIL: j.serna@ringenergy.com PHONE: 432-682-7464
For State Use Only

APPROVED BY: *Kenny Fortner* TITLE Compliance Officer A DATE 10/24/22

Ring Energy Well Pulling Report

FIELD Denton Job Started 4/15/2021
 LEASE State A Completed 5/7/2021
 WELL HEAD _____ Well # 2
 T.D. _____ PBTD _____ K.B. Elev _____

| (Pulled) | | Description of Items Pulled or (Run) | Run | | Status |
|---------------------------|-----------|--|---------------------------|-----|---|
| Feet or Other Quantity | Jts | | Feet or Other Quantity | Jts | From and To Set at Jts off Bottom, etc., as Applicable |
| | | | | | |
| | | P & A Information 5-7-21 | | | |
| | | EOT @ 8469.89' | | | |
| | | 2 7/8" X 5 1/2 TAC @ 8436.44' | | | |
| | | Mechanical HD Seat Shoe @ 8435.34' | | | |
| | | | | | |
| | 4/30/2021 | Perforate Circulation Shots @ 8434' | | | |
| | | | | | |
| | 5/3/2021 | Cut 2 7/8" Tubing @ 8423' | | | |
| | | | | | |
| Stage # 1 | 5/5/2021 | Mix & Pump (25) Sks Class H Cement @ 15.6 | 1.1 Yield | | |
| | | 5.2 BBL'S Cement Displace w/ 1 BBL F/W & 46 | | | |
| | | bbl's 14.2 PPG Mud SWI w/ 2000 psi on Tubing | | | |
| | | WOC (Est TOC @ 8200') | | | |
| | | | | | |
| | 5/6/2021 | Tagged TOC High @ 7362' (838' High) | | | |
| | | Called OCD Reported Cement Tagged @ 7362' | | | |
| Notice>>>>> | | Kerry Fortner w/ OCD Approved Cement Tag at | | | |
| | | 7362' Request to Perforate @ 7200' & Mix (264) | | | |
| Stage # 2 | | SKS Class C Cement @ 14.8 ppg 1.32 Yield | | | |
| | | Pump a Balance Cement Plug from 7200' up to | | | |
| | | 4400' SITP 600 psi Cgs 600 psi WOC 4 Hrs | | | |
| | | | | | |
| | | Tag Cement Plug @ 4390' Perforate @ 3200' | | | |
| | | | | | |
| Stage # 3 | | Mix & Pump (749) sks Class C Cement @ 1.32 | | | |
| | | Yield (176) BBL'S Cement Mix @ 14.8 ppg | | | |
| | | Pump a Balance Plug from 3200' up to 200' From | | | |
| | | Surface in 8 5/8" Casing WOC | | | |
| | | | | | |
| | 5/7/2021 | Tagged Cement Plug @ 137' From Surface | | | |
| | | | | | |
| | 5/7/2021 | Cut 2 7/8" Tubing @ 137' from Surface. | | | |
| | | 100% Free | | | |
| | | | | | |
| Stage # 4 | 5/7/2021 | Mix & Pump (63) Sks Class C Cement 1.32 | | | |
| | | Yield @ 14.8 ppg Spot Cement Plug in 8 5/8" | | | |
| | | Casing from 137' up to Surface .L/D (4) jts | | | |
| | | 2 7/8" Tubing & a piece of jt # 5 N/U Tree | | | |

REASON FOR WORK _____

Results of work _____

 Previous change in status recorded on
 report for job completed _____

Prepared by _____

Jack Rosinski 979 - 877 - 8080

WELL DATA SHEET**State A 2**FIELD: Denton/WolfcampFORMATION: Wolfcamp
 LOC: Unit L: 2310' FSL & 721' FWL
 TOWNSHIP: 15S Range 37E
 SURVEY: 0

 BLOCK: 0
 SEC: 2
 COUNTY: Lea
 STATE: NM

 GL: 3818'
 DF: 0
 KB: NA

 STATUS: Producer
 API NO: 30-025-05245
 REFNO:
 Spud: 05/06/05

05.07.21 - Spot 63 sxs Class C 137' - Surface

 05.07.21 - Tag TOC @ 137'. Cut tbg 137'.
 05.06.21 - Perf 3200' Spot 749 Sxs Class C

05.06.21 - Perf 7200' - Spot 264 sxs Class C. Tag TOC 4390'

ROD DETAIL:

05.05.21 - 25 sxs Class H - Tag TOC 7362'

05.03.21 - Cut csg at 8423'

04.30.21 - 100 Sxs pumped thru tbg circ holes at 8434'

 PBDT 0
 TD 9300'

 Ray Campbell
 Date: 7/5/22
Surface CSG
 13-3/8" 48#
 Set @ 340', Cmt' w/325 sxs
 Circ 0
Intermediate CSG
 8-5/8" 32#, S 80
 Set @ 4669', Cmt'd w/3000 sxs
 Circ 0
Formation Tops

| Name | Top |
|------------|-----|
| Dewey Lake | 0 |
| Yates | 0 |
| 7 Rivers | 0 |
| QN | 0 |

Production CSG
 5-1/2" 17# & 15.5#, J55
 Set from 4500 - 9000' (Liner Hanger @ 4500'), Cmt'd w/850 sxs
 No DV Tool
 NA 0
Liner**PERFS**

| | | | | |
|----|------------|---|---|---|
| WC | 9038-9069' | 0 | 0 | 0 |
| 0 | 9170-9178' | 0 | 0 | 0 |
| 0 | 9223-9236' | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 |

WELL DATA SHEET**State A 2**FIELD: Denton/WolfcampFORMATION: Wolfcamp
 LOC: Unit L: 2310' FSL & 721' FWL
 TOWNSHIP: 15S Range 37E
 SURVEY: 0

 BLOCK: 0
 SEC: 2
 COUNTY: Lea
 STATE: NM

 GL: 3818'
 DF: 0
 KB: NA

 STATUS: Producer
 API NO: 30-025-05245
 REFNO:
 Spud: 05/06/05

05.07.21 - Spot 63 sxs Class C 137' - Surface

 05.07.21 - Tag TOC @ 137'. Cut tbg 137'.
 05.06.21 - Perf 3200' Spot 749 Sxs Class C

05.06.21 - Perf 7200' - Spot 264 sxs Class C. Tag TOC 4390'

ROD DETAIL:

05.05.21 - 25 sxs Class H - Tag TOC 7362'

05.03.21 - Cut csg at 8423'

04.30.21 - 100 Sxs pumped thru tbg circ holes at 8434'

 PBDT 0
 TD 9300'

 Ray Campbell
 Date: 7/5/22
Surface CSG
 13-3/8" 48#
 Set @ 340', Cmt' w/325 sxs
 Circ 0
Intermediate CSG
 8-5/8" 32#, S 80
 Set @ 4669', Cmt'd w/3000 sxs
 Circ 0
Formation Tops

| Name | Top |
|------------|-----|
| Dewey Lake | 0 |
| Yates | 0 |
| 7 Rivers | 0 |
| QN | 0 |

Production CSG
 5-1/2" 17# & 15.5#, J55
 Set from 4500 - 9000' (Liner Hanger @ 4500'), Cmt'd w/850 sxs
 No DV Tool
 NA 0
Liner**PERFS**

| | | | | |
|----|------------|---|---|---|
| WC | 9038-9069' | 0 | 0 | 0 |
| 0 | 9170-9178' | 0 | 0 | 0 |
| 0 | 9223-9236' | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 133232

COMMENTS

| | |
|--|--|
| Operator: Ring Energy, Inc P.O. Box 11350 Midland, TX 79702 | OGRID: 328599 |
| | Action Number: 133232 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|---------------|--------------|
| plmartinez | DATA ENTRY PM | 10/25/2022 |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 133232

CONDITIONS

| | |
|--|--|
| Operator: Ring Energy, Inc P.O. Box 11350 Midland, TX 79702 | OGRID: 328599 |
| | Action Number: 133232 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| kfortner | Need C103Q and marker photo to release | 10/24/2022 |