

Well Name: FARRELL FEDERAL	Well Location: T7S / R33E / SEC 28 / SWSE /	County or Parish/State: ROOSEVELT / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM83197	Unit or CA Name:	Unit or CA Number:
US Well Number: 300411025300S1	Well Status: Abandoned	Operator: RIDGEWAY ARIZONA OIL CORPORATION

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

X 7

NMOCD 10/24/22

Subsequent Report

Sundry ID: 2505897

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/30/2021

Date Operation Actually Began: 06/17/2021

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:13

**Actual Procedure:** 06/18/21: SET 4-1/2" CIBP @ 4,202'; CIRC. WELL W/ M.L.F.; PRES. TEST 4-1/2" CSG. X CIBP TO 300# - HELD OK; PUMP 25 SXS. CMT. @ 4,202'; WOC X TAG TOC @ 3,891'. 06/22/21: PERF. SQZ. HOLES @ 3,060'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 500# X HOLD; PUMP 20 SXS. CMT. @ 3,110' (PER BLM); WOC X TAG TOC @ 2,929' (OK'D BY BLM); PERF. SQZ. HOLES @ 2,364'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 500# X HOLD; PUMP 20 SXS. CMT. @ 2,414' (PER BLM); WOC. 06/23/21: TAG TOC @ 1,990'; PERF. SQZ. 65 SXS. CMT. @ 1,950' (PER BLM); WOC. 06/24/21: TAG TOC @ 1,797' (OK'D BY BLM); PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 150 SXS. CMT. @ 457'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 06/24/21.

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Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM83197	Unit or CA Name:	Unit or CA Number:
US Well Number: 300411025300S1	Well Status: Abandoned	Operator: RIDGEWAY ARIZONA OIL CORPORATION

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAVID EYLER

Signed on: JUN 30, 2021 08:13 AM

Name: RIDGEWAY ARIZONA OIL CORPORATION

Title: Agent

Street Address: 415 W. WALL AVE.,SUITE 1118

City: MIDLANDState: TX

Phone: (432) 687-3033

Email address: DEYLER@MILAGRO-RES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JENNIFER SANCHEZ

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5756270237

BLM POC Email Address: j1sanchez@blm.gov

Disposition: Accepted

Disposition Date: 06/30/2021

Signature: Jennifer Sanchez

Submit One Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-10253
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator RIDGEWAY ARIZONA OIL CORP		6. State Oil & Gas Lease No.
3. Address of Operator 575 N DAIRY ASHFORD RD, EC II SUITE 210, HOUSTON, TX 77079		7. Lease Name or Unit Agreement Name FARRELL FEDERAL
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>07S</u> Range <u>33E</u> NMPM _____ County <u>ROOSEVELT</u>		8. Well Number #04
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,415' GL		9. OGRID Number 164557
10. Pool name or Wildcat CHAVEROO SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

☒ Location is ready for OCD inspection after P&A

- ☐ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
☐ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
☒ All other environmental concerns have been addressed as per OCD rules.  
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE William Boyd TITLE LAND & REGULATORY MGR DATE 8-12-22

TYPE OR PRINT NAME WILLIAM BOYD E-MAIL: wboyd@pedevco.com PHONE: 713-574-7912  
 For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**RIDGEWAY ARIZONA OIL CORP./MCDANIEL CO. PXA PROGRAM  
NEW MEXICO AREA  
DAILY OPERATIONS UPDATE  
JUNE 18, 2021**

**DISTRIBUTION:**

Ridgeway Arizona Oil Corp. – Houston, Texas ([chinojosa@pedevco.com](mailto:chinojosa@pedevco.com), [crushing@pedevco.com](mailto:crushing@pedevco.com))  
McDaniel Company – Dallas, Texas

**ACTIVE WELL: FARRELL FEDERAL #4 (ROOSEVELT COUNTY, NM)**  
**API# 30-041-10253**

**PREVIOUS DAY: 06/17/21:** RODE EQUIP TO LOC – HELD TAILGATE SAFETY MEETING & JSA ON MOVING EQUIP. @ 7:30 AM CLEANED LOCATION FREE FROM TRASH & DROVE PULLING UNIT & SOME EQUIP TO LOC. @ 8:30 AM LEVELED LOC W/ BACKHOE & SET ANCHORS. @ 10:30 AM DROVE BACK TO OLD LOC & BROUGHT REMAINING EQUIP TO CURRENT LOC. @ 11:30 AM SPOTTED RIG MATS, PULLING UNIT & PLUGGING EQUIP. ALSO SPOTTED OPEN TOP TANK & FRAC TANK. @ 1:00 PM RU PULLING UNIT & PLUGGING EQUIP. @ 2:00 PM OPEN WELL – TBG PRESS @ 100# PSI & CSG PRESS @ 0# PSI. DUG OUT AROUND WH & FOUND 8-5/8" CSG NIPPLE BROKEN. @ 2:30 PM CWI. LATCHED ONTO BEAM TRAILER & DROVE BACK TO OLD LOC W/ BACKHOE. LOADED PIPE & PIPE RACKS ONTO BEAM TRAILER & BROUGHT BACK TO CURRENT LOC. @ 3:00 PM LEVELED SPOT WHERE PIPE & PIPE RACKS WERE TO BE SET. @ 3:30 PM UNLOADED PIPE RACKS & SPOTTED PIPE ON RACKS. @ 4:40 BLED WELL DOWN. PUMPED 30 BBLs BRINE DOWN CSG. ND WH & NU BOP. @ 5:30 PM TALLIED PIPE & RU FLOOR. @ 6:30 PM CWI. SDFN.

**PREVIOUS DAY: 06/18/21:** ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON GOOD HOUSEKEEPING. @ 7:30 AM OPEN WELL – NO PRESS. @ 8:00 AM SPOKE W/ OSCAR TORRES W/ BLM – GAVE DAILY UPDATE. RU RWS WL, RIH W/ 3.60" GAUGE RING FOR 4-1/2" 9.5# CSG & RIH TO 4,250'. POOH & RD WL. @ 9:30 AM RIH W/ CIBP TO 4,202' & SET. @ 11:00 AM CIRC HOLE W/ 60 BBLs MLF & TESTED WELL TO 300# PSI, THEN WELDED ON NIPPLE THAT CAME OUT. 4-1/2" CSG HAD STARTED TO LEAK. @ 12:30 PM TOOK LUNCH BREAK. @ 1:30 PM MIXED & PUMPED 25 SXS CMT ON TOP OF CIBP. @ 2:00 PM LD BALANCE OF TBG & POOH W/ REMAINING PIPE TO DERRICK. RIH W/ PKR & 1 JT, FILLED BACKSIDE W/ BRINE & SECURED WELL. @ 4:30 PM CWI. SDF WEEKEND. WILL RESUME OPERATIONS ON MONDAY.

**PREVIOUS DAY: 06/21/21:** ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON RIH & GOOD COMMUNICATION. @ 7:30 AM OPEN WELL – NO PRESS. @ 8:00 AM CWI. SDFN DUE TO WINDY CONDITIONS.

**PREVIOUS DAY: 06/22/21:** ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON SLICKLINE & GOOD COMMUNICATION. @ 7:30 AM OPEN WELL – NO PRESS. @ 8:00 AM SET PKR @ SURF & TESTED WELL TO 500# PSI FOR 5 MIN & HELD. @ 8:30 AM LD PKR. @ 10:00 AM RIH & PERF @ 3,060' & POOH W/ SLICKLINE. @ 11:00 AM PU PKR, LOADED WELL W/ 3 BBLs & SET PKR. TESTED PERFS TO 500# PSI FOR 5 MIN – HELD & DID NOT SEE ANY COMMUNICATION W/ 8-5/8" ANNULUS – OSCAR TORRES W/ BLM ON LOC TO WITNESS. BLED PRESS DOWN. OSCAR W/ BLM INSTRUCTED US TO DROP DOWN TO 3,110' & PUMP 20 SXS CMT. @ 11:30 AM RIH W/ TBG TO 3,110' & SPOTTED A 25 SXS CMT PLUG. POOH & WOC. RIH & TAGGED TOC @ 2,929' – OK PER OSCAR TORRES W/ BLM ON LOC. @ 5:00 PM LD BALANCE OF TBG. @ 6:00 PM RIH & PERF @ 2,364'. @ 6:30 PM PU 1 JT W/ PKR & LOADED WELL W/ MLF. TESTED PERF TO 500# PSI & HELD FOR 5 MIN – DID NOT SEE ANY COMMUNICATION W/ 8-5/8" ANNULUS. POOH W/ PKR – OSCAR TORRES W/ BLM ON LOC & OK'D TO DROP DOWN TO 2,414' & PUMP 20 SXS CMT. @ 7:00 PM RIH TO 2,419' & SPOTTED A 20 SXS CMT PLUG. POOH. CWI. SDFN. WILL TAG PLUG TOMORROW AM.



**PREVIOUS DAY: 06/23/21:** ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON RIH & GOOD HOUSEKEEPING. @ 7:30 AM OPEN WELL – NO PRESS. @ 8:00 AM RIH & TAGGED TOC @ 1,990', WHICH WAS COVERING OUR NEXT PERF BY 55' HIGH. SPOKE W/ JENNIFER SANCHEZ & OSCAR TORRES W/ BLM – OK'D TO PERF @ 1,950'. SAID IT WAS A GOOD TAG WE COULD CON'T W/ PLUGGING PROCEDURE. @ 9:00 AM LD BALANCE OF TBG & POOH W/ REST OF PIPE. @ 10:00 AM RIH W/ SLICKLINE & PERF @ 1,950'. POOH & RD SLICKLINE. LOADED WELL W/ 7 BBLS. SET PKR @ SURF & PUMPED INTO PERFS @ 500# PSI @ 2.5 BPM. @ 11:00 AM RELEASED PKR & DROPPED TO 1,500' & SET. @ 12:00 PM SQZ 65 SXS CMT & DISPLACED TO 1,800'. CWI W/ 750# PSI SIP. @ 12:30 PM CWI. SDFN. DROVE TO PENWELL TO LOAD TRUCK W/ CMT

**PREVIOUS DAY: 06/24/21:** ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON LD PIPE & RD EQUIP. @ 7:30 AM OPEN WELL – NO PRESS. @ 8:00 AM RIH & TAGGED TOC @ 1,797' – OK PER OSCAR TORRES W/ BLM (ON LOC). @ 8:15 AM LD BALANCE OF TBG. @ 9:15 AM RU SLICKLINE, RIH & PERF @ 457'. RD SLICKLINE. @ 10:15 AM LOADED WELL W/ 20 BBLS – HAD GOOD CIRC THROUGH 8-5/8" ANNULUS. RIH W/ REMAINING TBG FROM DERRICK, POOH & LD PIPE. RD WORK FLOOR & ND BOP. NU FLANGE & CIRC 150 SXS CMT TO SURF. CWI & CLEANED OUT PUMP LINES & PLUGGING EQUIP. TOOK LUNCH. @ 1:30 PM RD PULLING UNIT. @ 2:30 PM DUG OUT AROUND WH & ANCHOR, CUT OFF & CAPPED WELL, BACKFILLED HOLES W/ BACKHOE, LOADED RIG MATS & OTHER PLUGGING EQUIP ONTO BEAM TRAILER. WELL COMPLETE.  
\*\*\*MOWERS WILL ARRIVE TOMORROW AM TO CUT DOWN WEEDS ON NEXT LOC.

**WELLBORE DIAGRAM: After P&A Operations**

<b>Operator:</b>	Ridgeway Arizona Oil Company	<b>API:</b>	30-041-10253
<b>Lease:</b>	Farrell Federal	<b>Legals:</b>	
<b>Well Number:</b>	4	<b>Field:</b>	Chaveroo San Andreas
		<b>County:</b>	Roosevelt
		<b>State:</b>	New Mexico

**WELLHEAD:****Surface Casing**

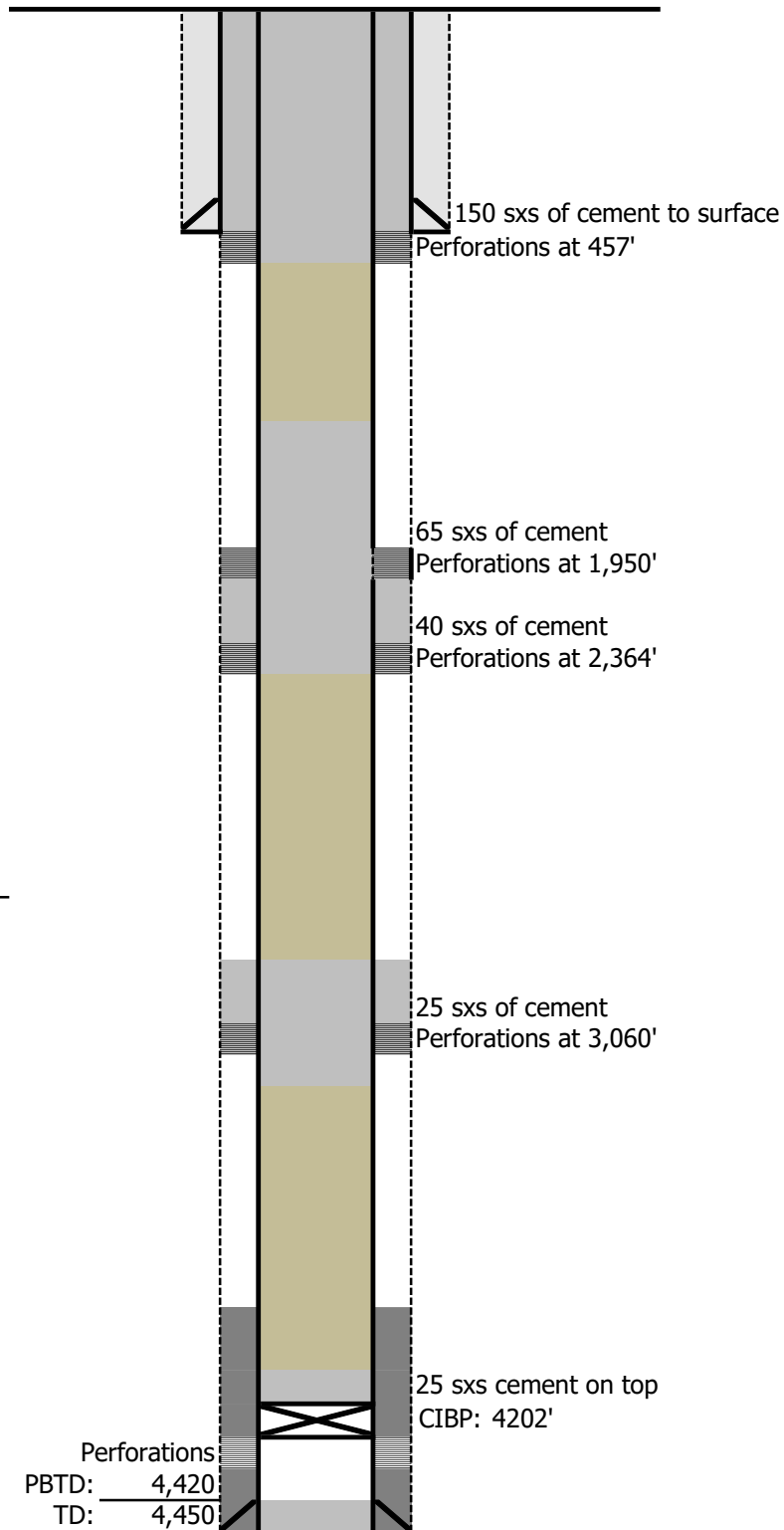
Size: 8-5/8"  
Wght: 24#  
Depth: 407  
TOC: SURFACE  
Hole Size: 12-1/4"

**Production Casing**

Size: 4-1/2"  
Wght: 9.5#  
Depth: 4455  
DV Tool: NONE  
TOC:  
Hole Size: 7-7/8"

**PERFORATIONS:**

CHAVAROO  
SAN ANDREAS 4,257' - 4,402'



**Updated:** 6/24/2021  
**By:**

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 133495

COMMENTS

Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID: 164557
	Action Number: 133495
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/25/2022



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 133495

CONDITIONS

Operator: RIDGEWAY ARIZONA OIL CORP. 575 N. Dairy Ashford Houston, TX 77079	OGRID: 164557
	Action Number: 133495
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need BLM approved Final reclamation for release C103Z	10/24/2022