

**From:** [Kuehling, Monica, EMNRD](#)  
**To:** [eric\\_maestas@oxy.com](mailto:eric_maestas@oxy.com); [Reeves, Leslie T](#)  
**Cc:** [McFall, Samantha, EMNRD](#); [Goetze, Phillip, EMNRD](#); [Powell, Brandon, EMNRD](#)  
**Subject:** Bravo Dome Disposals  
**Date:** Monday, October 24, 2022 8:31:29 AM

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Good morning Eric

Monday October 17, 2022 – Samantha and I inspected the Bravo Dome Carbon Dioxide disposal 271(30-021-20540) and the Mitchell SWD 92F(30-021-20494). On inspection it was found that both wells are tied together and that the monitoring of both wells is through a computer system (not a panel) Kill limits were not visible. Only a graph of injection. The graph showed both wells had been running at just below or at 1000 psi

In January of 2022 the 271 was perforated from 1600 to 1900 feet – UIC Permit SWD- 2437 in part states the Maximum surface injection pressure: 320 PSIG – the limit on the 271 is 320 – unable to get verification of tubing pressure at wellhead on 271 due to lack of tubing gauge.

As of Monday October 17, 2022 the 271 was out of compliance on pressure limit.

OXY is directed to separate the 271 from the 92F or backoff pressure to the lowest injection limit of the 271 to 320 psi.

Please let inspector Samantha McFall know when this is done.

On Thursday October 20, 2022 an inspection was performed on the Bravo Dome Carbon Dioxide Disposals 321 (30-059-20204) and 261(30-059-20205).

It was found at the 321 that the well was being injected into from two frac tanks setting on location at wellhead. The well was not injecting at time of inspection. Gauge showed a vacuum. There was not a pump on location nor is there a limiting device at the wellhead. - At this time a limiting device is not required on the well – However – the well needs to be monitored for proof of constant vacuum. Further review by OCD is being performed concerning limiting device.

On inspection of the 261 it was found that two frac tanks were near wellhead and no limiting device at the wellhead. However, in a conversation with Glean (representative of OXY at office site) the well was being ran from a pump in gas plant area which was on a computer system of which we could not view the kill limit – which makes it being ran from frac tanks to a pump within the gas plant and back to the well (the well sets outside of gas plant facility) I stated that they needed to get a murphy or some other limiting device at the wellhead. Verification of what type of limiting device is on this well needs to be performed. Please contact Samantha McFall to set up appointment for verification. A test of this limiting device will need to be witnessed by Samantha including a facetime call with myself.

If you have any questions, please let me know.

Thank you

Monica Kuehling

Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 153944

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 153944
	Action Type: [IM-SD] Well File Support Doc (ENG) (IM-AWF)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	10/26/2022