

Well Name: VENADO CANYON UNIT	Well Location: T22N / R6W / SEC 14 / SENE / 36.138697 / -107.432074	County or Parish/State: SANDOVAL / NM
Well Number: 301H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM117562	Unit or CA Name: VENADO CANYON UNIT	Unit or CA Number: NMNM135367X
US Well Number: 3004321402	Well Status: Drilling Well	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2677321

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 06/16/2022	Time Sundry Submitted: 11:51
Date Operation Actually Began: 05/25/2022	

Actual Procedure: Please see attached Intermediate Casing & Cement Report.

SR Attachments

PAActual Procedure

301H_VCU_Intermediate_Casing_Cement_20220616115054.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD

Signed on: JUN 16, 2022 11:51 AM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: AztecState: NM

Phone: (505) 632-3476

Email address: sford@djrlc.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 06/17/2022

Signature: Kenneth Rennick

**DJR Operating, LLC
VENADO CANYON UNIT 301H
API: 30-043-21402
SENE H-14-T24N-R6W
Sandoval County, NM**

Intermediate Casing & Cement. Depths adjusted for 26' KB of production rig.

5/25/22: H&P 443 accepted on daywork. NU and full BOPE test: L250 (5 min) H3000 (10 min). PT pre-set 9.625" 36# J55 STC surface casing 1500 (30 min). All tests good and recorded on chart. No regulatory agencies on site to witness. TIH. Drill 8.75" hole 385' – 4807'.

5/26/22: Drill 8.75" hole to 5699' MD (KOP 4821' MD 4817' TVD). TOH working through numerous tight spots to surface.

5/27/22: RU CRT. Attempt to run 7" casing, unsuccessful. LD casing & RD CRT. TIH. Wash & ream 551' – 2100'. Continue to 3005' & Circulate. Sweeps brought back good amount of sand, ¼" shale & 1" rocks. TOH working through numerous tight spots to surface. RU CRT. Attempt to run 7" casing, unsuccessful. LD casing. RD CRT.

5/28/22: TIH. Wash & ream to 1010'. TOH. RU CRT. Attempt to run 7" casing, unsuccessful. LD casing. RD CRT. Leaving 8 jts in hole. Decision made to pause ops. Will return at a later date to cleanout wellbore & run 7". Install pack off, PT to 5k (good). ND BOPE. Skid to next well.

6/6/22: 24-hr notice of BOPE & 9.625" casing PT by James Retherford 505-320-0756.

6/8/22: H&P 443 accepted on daywork. RU & maintenance rig.

6/9/22: NU and full BOPE test: L250 (5 min) H3000 (10 min). PT pre-set 9.625" 36# J55 STC surface casing 1500 (30 min). All tests good and recorded on chart. No regulatory agencies on site to witness. RU CRT. Pull 8 jts of 7" casing. RD CRT. RIH on elevators for clean out run. Tag up & ream 460' – 2122'. Continue to 4873'. Circulate. Sweep brought back large amount of sand & ¼" shale. POOH washing through tight spots at 2200', 2151', 1300', 1250', & 570'.

6/10/22: RU casing crew. Run 135 jts of 7" 26# J55 LTC casing set from surface to 5679'. Circulate. RU to cement. 4k test on lines. Test good. LEAD: Class G, 220 bbls (530 sx) 12.3 ppg, 2.34 yield, 13.1 gps (surface to 4328'). TAIL: Class G, 38 bbls (143 sx) 13.5 ppg, 1.51 yield, 7.1 gps (4328' – 5679'). Total sx: 673. Bump plug 780 FCP, pressure up to 2600 & hold for 5 min. Circulate. 50 bbls good cement back to surface. No regulatory agencies onsite to witness. RD cementers. Install pack off, PT to 5k (good). ND BOPE. Skid to next well.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 118397

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 118397
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	10/26/2022