

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM-0444628**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

NMNM-82050X

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

CATO SAN ANDRES UNIT #113

2. Name of Operator **OXY USA INC.**

9. API Well No. **30-005-20211**

3a. Address **PO BOX 4294
HOUSTON, TX 77210**

3b. Phone No. (include area code)
(972) 404-3722

10. Field and Pool or Exploratory Area
CATO; SAN ANDRES

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
1980 FSL, 660 FEL, UNIT I, SEC 14, T8S R30E

11. Country or Parish, State
CHAVES

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED FINAL WELLBORE AND PLUGGING SUMMARY REPORT.

Accepted for Record - contact Rick Flores at rflores@blm.gov for reclamation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
STEPHEN JANACEK

Title **REGULATORY ENGINEER**

Signature



Date

10/24/2022

Accepted for Record

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record – NMOCD gc 10/26/2022

Approved by

Title **Petroleum Engineer**

Date **10/24/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

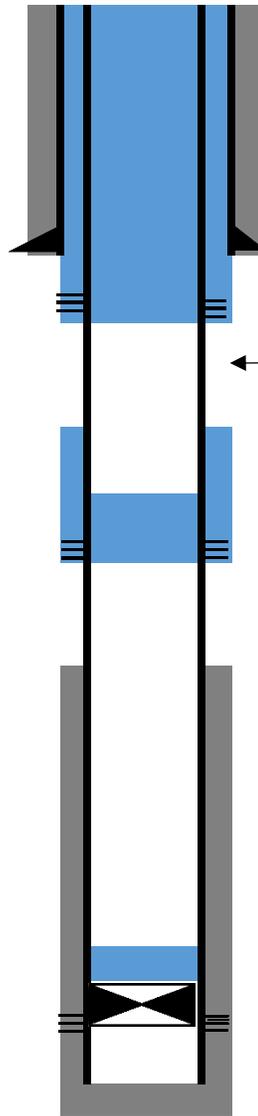
FINAL WELLBORE 10/3/22
Cato San Andreas Unit # 113
API # 3000520211

Surf Lat 33.61796
Surf Long -103.84319

PERF AT 356'. PUMP AND
CIRCULATE 150 SX CL C CMT
TO SURFACE.

PERF AT 1693'. SQZ 125 SX CL
C CMT. TAG AT 1152'.

SET CIBP AT 3385'. SPOT 25 CL
C CMT 3385' TO 3020'



Surface Casing
12 1/4 in. hole @ 295 '
8 5/8 in. casing @ 295 '
w/ 250 sx cement TOC- Surf-Circ

Production Casing
7 7/8 in. hole @ 3596 '
4 1/2 in. casing @ 3596 '
w/ 300 sx cement TOC- 2,205 '

Yates top @ 1643 '

[10540] Cato; San Andreas Perfs
Top 3,524'
Bottom 3,580'

TD 3,596'
PBTD 3,591'

CATO SAN ANDRES UNIT #113
 30-005-20211
 PLUGGING REPORT SUMMARY

DATE	DAILY SUMMARY
9/27/2022	Crew HTGSM. Road all Equipment & R/U PU. Remove Horse's head and move pumping away from well. 0 PSI on TBG & CSG. Remove Polish Rod. L/D 136-7/8 rods & Pump. Finish R/U Plugging equipment. SION
9/28/2022	Crew HTGSM. 0 PSI on TBG & CSG. Function Test BOPE. ND WH & NUBOPE. Attempt to Release TAC. L/D 102 Jt's of 2-3/8 Production TBG & top collar from TAC. (left in well TAC, 1 Jt of TBG & SN).BLM Approved to Set CIBP @ 3385'. R/U Key Wireline. RIH w/ 3-3/4 Gauge Ring to 3385'. POOH w/ gauge ring. RIH w/ CIBP to 3385'. Set CIBP. POOH w/ WL. P/U 108 Jt's of WS TBG to 3384'. Install TIW Valve. Close BOPE & Lock Pins. SION
9/29/2022	Crew HTGSM. 0 PSI on TBG & CSG. Circulate well w/ 60 BBL's of BW. PSI Test well and coming out of surface Valve. Circulated well w/ 38 BBL's of 10# Plug Mud. Spot 6 BBL's (25 sxs) of Class C CMT & Displaced w/ 11.6 BBL's to 3020'. POOH w/ TBG. RIH w/ 56 JT's of TBG To 1760'. PSI Test CMT Plug to 500 PSI for 10 minutes & held good. RIH w/ 40 JT's of TBG & Tag TOC @ 3017'. L/D 67 JT's of TBG to 911'. Set AD1 PKR. Install TIW, Close BOPE & Lock Pins. SION
9/30/2022	Crew HTGSM. 0 PSI on TBG & CSG. R/U Key Wireline. RIH w/ Perf Gun. Perf CSG @ 1693'. POOH w/ WL & RD. R/U CMT Truck. Est. Injection Rate @ 1.5 BPM @ 950 PSI w/ 10 BBL's of BW. SITP 700 PSI. Flowed back 10 BBL's. Pump 29.8 BBL's of Class C CMT (125 sxs) of Class C CMT & Displaced w/ 9.6 BBL's of BW to 1309' @ 1.5 BPM @ 950 PSI. SITP 700 PSI. Close BOPE & Lock Pins. Close all Valves. SION
10/3/2022	Crew HTGSM. 0 PSI on TBG & CSG. Release PKR. P/U 8 Jt's of TBG. Tag TOC @ 1152'. L/D 38 Jt's of TBG & AD1 PKR. R/U Key WL. RIH to 356'. Perf CSG w/ 4 shots @ 2 grams per shot @ .2 hole @ 12" penetration. POOH w/ WL & RD. R/U Key CMT Truck. Est. Injection rate @ 3 BPM @ 250 PSI w/ 20 BBL's of FW. ND BOPE. NUWH. Pump 35.6 BBL (150 sxs) of Class C CMT @ 2.5 BPM @ 150 PSI to surface CSG. Close Surface Valve. Squeeze CMT w/ 300 PSI w/ 3 BBL's of CMT. SICP 300 PSI. R/D CMT truck. R/D Pulling Unit & all plugging equipment. Well has been plugged.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 153363

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 153363
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	10/27/2022

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Created By	Condition	Condition Date
gcordero	None	10/26/2022