

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28885
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 442
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3643' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **P** : **1230** feet from the **SOUTH** line and **220** feet from the **EAST** line
Section **29** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	OAP <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See planned procedure attached.

Objective: Open additional pay within the same Unitized San Andres Interval.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 10/16/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/27/22
Conditions of Approval

Objective: Open additional pay within the same Unitized San Andres Interval.

Procedure:

- 1) MIRU
- 2) Kill well x ND WH x NU BOP
- 3) POOH w/ injection eqpt
- 4) PU 4-3/4 bit & drill out to ~4250'
- 5) POOH w/ bit
- 6) RU WL x Perforate 5-1/2" csg from 4075'-4180' x RD WL
- 7) Acidize well w/ ~1500 gal 15% HCL using PPI tool
- 8) POOH w/ PPI tool
- 9) Run injection equipment setting packer at ~4050'
- 10) ND BOP x NU WH x RD PU
- 11) Return well to injection

Current WBD



Occidental Petroleum Corporation

NHU 29-442**API# 30-025-28885****Current Status:****Active Injector**

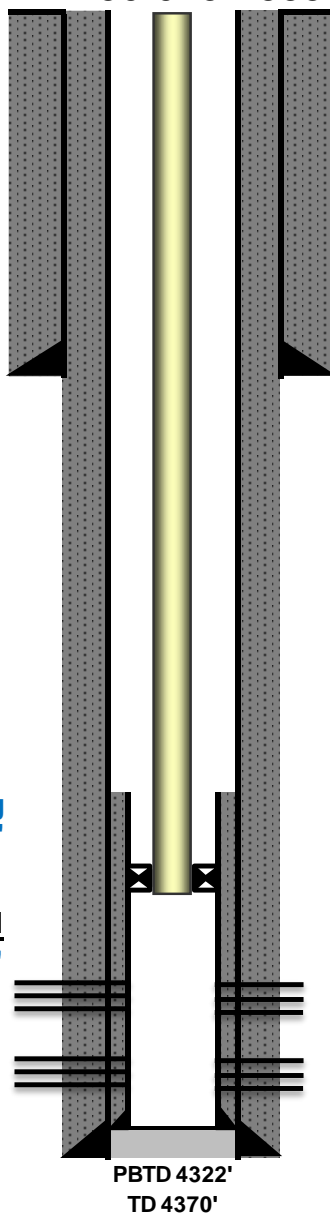
12.25" Hole Size
9-5/8" 36 lb/ft K-55 @ 1536'
Cmt'd with 575 sx
TOC @ Surf. (Circ. 40 sx)

8.75" Hole Size
7" 20 lb/ft K-55 @ 4369'
Cmt'd with 1100 sx
TOC @ Surface (Circ. 100 sx)

2-7/8" Duoline Tubing
5.5" Arrowset 1-X @ 4094'

Gross Injection Interval**4185' to 4288'**

5.5" Liner f/ 3785-4327'
Cmt'd with 70 sx
TOC @ 3785' (Calc.)
6.125" Hole Size



Proposed WBD



Occidental Petroleum Corporation

NHU 29-442**API# 30-025-28885**

Proposed Status:
Active Injector

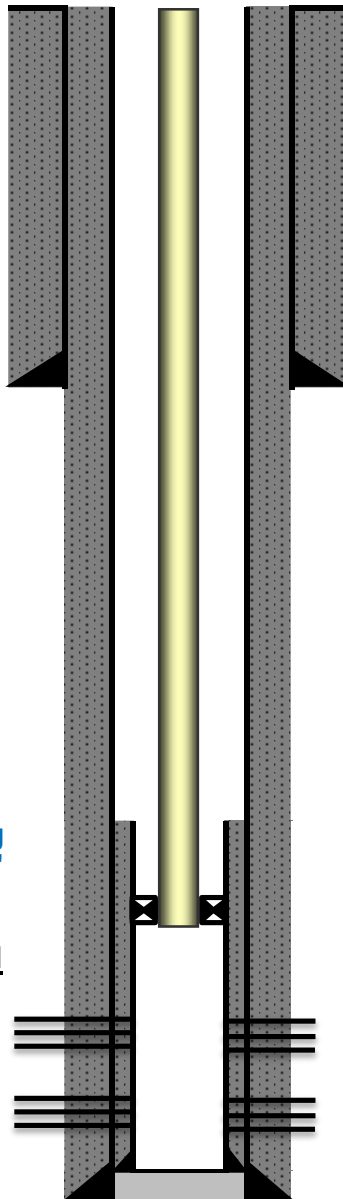
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Cmt'd with 1100 sx
TOC @ Surface (Circ. 100 sx)

2-7/8" Duoline Tubing
5.5" Arrowset 1-X @ ~4050'

Gross Injection Interval
4075' to 4288'

5.5" Liner f/ 3785-4327'
Cmt'd with 70 sx
TOC @ 3785' (Calc.)
6.125" Hole Size



PBD 4322'
TD 4370'

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 151071

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 151071
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	10/27/2022