

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22457
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Inj</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>George A Chase Jr DBA: GAC Service</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. Box 1618</u> <u>Artesia, NM 88211-1618</u>		7. Lease Name or Unit Agreement Name <u>Eastland Queen Unit</u>
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>11</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>29</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>265378</u>
10. Pool name or Wildcat <u>Turkey track: 7 rvs - QV-QB-SA</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: 5 year MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5 year UIC, MIT: See Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Chase TITLE Op Admin DATE 9/13/2022

Type or print name Greg Chase E-mail address: chevyco8@hotmail.com PHONE: 575-703-6604

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 7/27/2022
API# 30-015-22057

A Mechanical Integrity Test (M.I.T.) was performed on, Well Eastland Queen Unit # 29

☒ M.I.T. is successful, the original chart has been retained by the Operator on site. Submit a legible scan of the chart with an attached Original C-103Z Form indicating reason for the test. A scanned image will appear on line via NMOCD website.

☐ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

☐ M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ M.I.T. is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please ensure all documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Dan Smolik
EMNRD-O.C.D.
South District

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Land C Service</i>	API Number <i>30-015-22957</i>
Property Name <i>Eastland Queen unit</i>	Well No. <i>029</i>

1. Surface Location

UL - Lot <i>6</i>	Section <i>11</i>	Township <i>19</i>	Range <i>29</i>	Feet from <i>1980</i>	N/S Line <i>N</i>	Feet From <i>1980</i>	E/W Line <i>E</i>	County <i>Edm</i>
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Well Status

TA'D WELL YES <input checked="" type="radio"/> NO	SHUT-IN YES <input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/>	SWD	OIL	PRODUCER	GAS	DATE <i>7-27-22</i>
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OBSERVED DATA

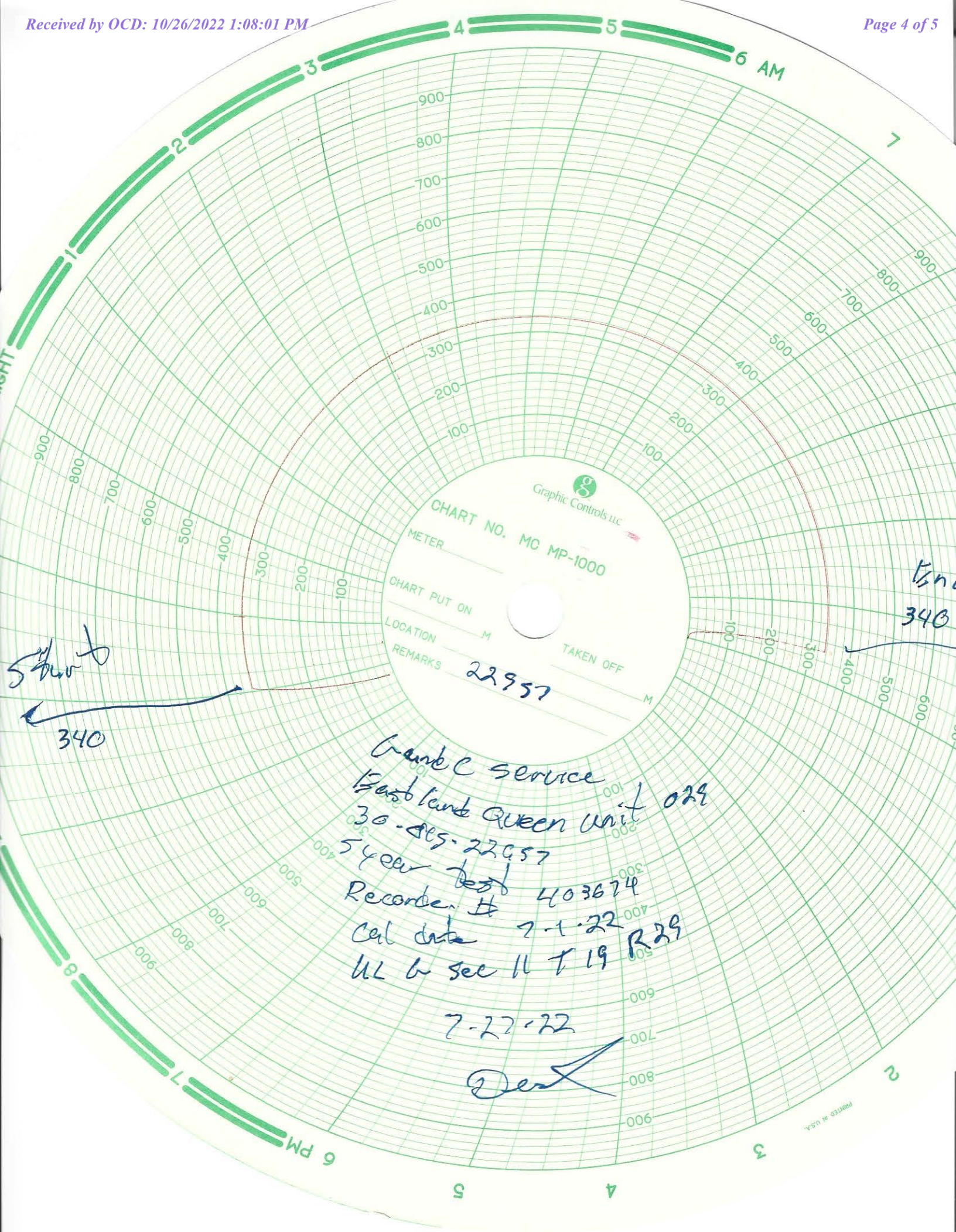
	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Casing	(E) Tubing
Pressure	<i>no pressure</i>			<i>no pressure</i>	
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood, if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Test Good

Signature: <i>[Signature]</i>	OIL CONSERVATION DIVISION
Printed name: <i>Dan Smalls</i>	Entered into RBDMS
Title: <i>Compliance Officer</i>	Re-test
E-mail Address:	
Date: <i>7-27-22</i>	Phone:
	Witness:

INSTRUCTIONS ON BACK OF THIS FORM



District I
1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 153950

CONDITIONS

Operator: GEORGE A CHASE JR DBA G AND C SERVICE P.O. Box 1618 Artesia, NM 88211	OGRID: 265378
	Action Number: 153950
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/2/2022