

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **N0G13121823**6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ENDURING RESOURCES LLC3a. Address **1050 17TH STREET SUITE 2500, DENVER, CO** 3b. Phone No. (include area code)
(303) 573-12224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 26/T22N/R7W/NMP7. If Unit of CA/Agreement, Name and/or No.
NMNM130812A8. Well Name and No. **S ESCAVADA UNIT/352H**9. API Well No. **3004321323**10. Field and Pool or Exploratory Area
CHACO/RUSTY GALLUP OIL POOL11. Country or Parish, State
SANDOVAL/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources completed a workover on the subject well to fish a stuck packer, clean out and repair the tubing string. An updated schematic is attached.

Job Start: 3/23/2022

Job End: 3/30/2022

EOT: 4874 MD

GLVs: 4761, 4276, 3760, 3244, 2727, 1667 MD

Packer: 4802 MD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751Title **Permitting Technician**

Signature

Date **05/04/2022****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / AcceptedTitle **Petroleum Engineer**Date **05/13/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

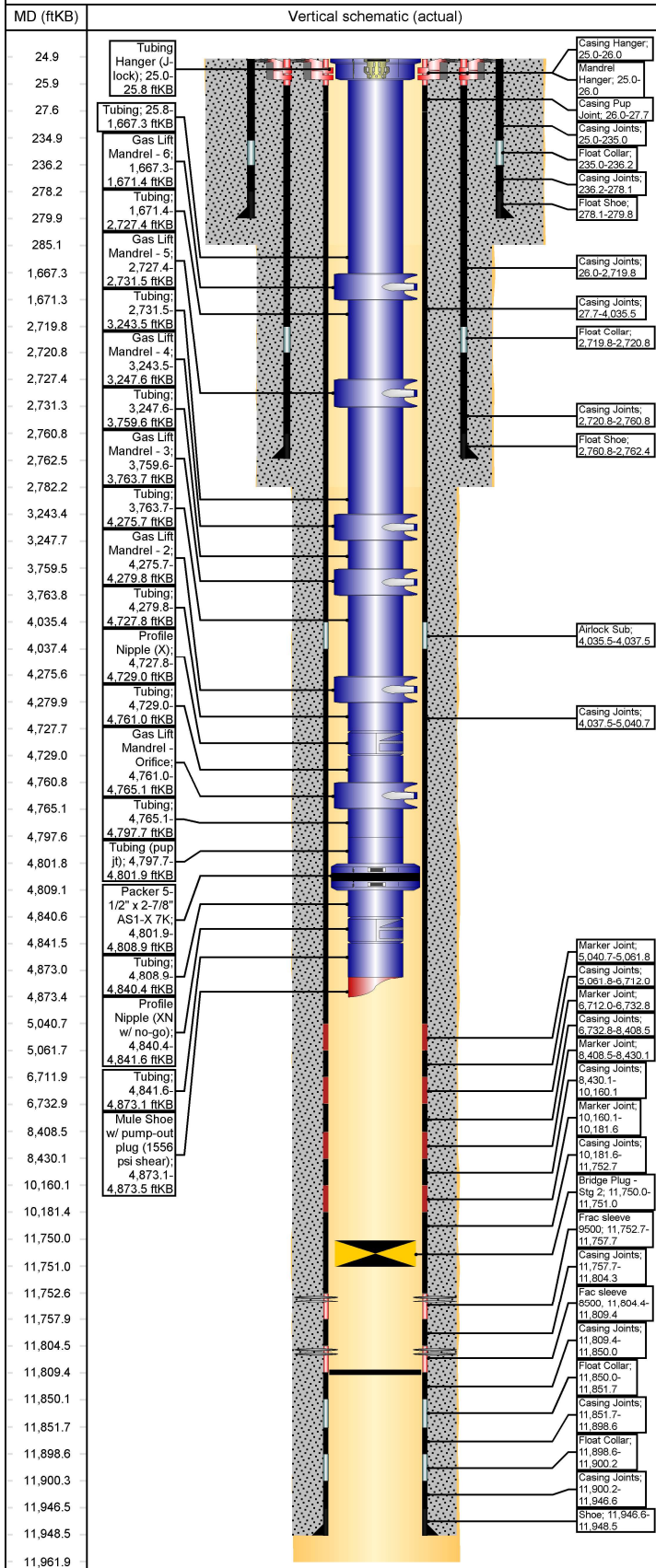


Wellbore Schematic - Components and Cement

Well Name: S ESCAVADA UNIT 352H

API/UWI 30-043-21323		County Sandoval		State/Province New Mexico		Surface Legal Location Section 26, Twsp 22N, Rng 07W	
Spud Date 7/30/2018	On Production Date 4/15/2019	Abandon Date		Ground Elevation (ft) 6,776.00	Original KB Elevation (ft) 6,801.00	Total Depth (All) (ftKB) Original Hole - 11,962.0	PBTD (All) (ftKB) Original Hole - 11,809.4

Horizontal, Original Hole, 4/27/2022 11:41:57 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Stg 2	Production Casing, 11,948.5ftKB	11,750.0	11,751.0	2/13/2019 19:00

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 4,873.5ftKB on 3/30/2022 09:00

Tubing Description		Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		4,848.50	4,873.5	3/30/2022			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger (J-lock)	4 3/4	0.80	25.0	25.8	L80	6.50
64	Tubing	2 7/8	1,641.46	25.8	1,667.3	L-80	6.50
1	Gas Lift Mandrel - 6	4.335	4.10	1,667.3	1,671.4	L80	6.50
19	Tubing	2 7/8	1,056.00	1,671.4	2,727.4	L-80	6.50
1	Gas Lift Mandrel - 5	4.335	4.10	2,727.4	2,731.5	L80	6.50
17	Tubing	2 7/8	512.00	2,731.5	3,243.5	L-80	6.50
1	Gas Lift Mandrel - 4	4.335	4.10	3,243.5	3,247.6	L80	6.50
18	Tubing	2 7/8	512.00	3,247.6	3,759.6	L-80	6.50
1	Gas Lift Mandrel - 3	4.335	4.10	3,759.6	3,763.7	L80	6.50
17	Tubing	2 7/8	512.00	3,763.7	4,275.7	L-80	6.50
1	Gas Lift Mandrel - 2	4.335	4.10	4,275.7	4,279.8	L80	6.50
16	Tubing	2 7/8	448.00	4,279.8	4,727.8	L-80	6.50
1	Profile Nipple (X)	2 7/8	1.20	4,727.8	4,729.0	L80	6.50
3	Tubing	2 7/8	32.00	4,729.0	4,761.0	L-80	6.50
1	Gas Lift Mandrel - Orifice	4.335	4.10	4,761.0	4,765.1	L80	6.50
1	Tubing	2 7/8	32.60	4,765.1	4,797.7	L-80	6.50
1	Tubing (pup jt)	2 7/8	4.20	4,797.7	4,801.9	L-80	6.50
1	Packer 5-1/2" x 2-7/8" AS1-X 7K	4 5/8	7.04	4,801.9	4,808.9	L80	2.44
1	Tubing	2 7/8	31.50	4,808.9	4,840.4	L-80	6.50
1	Profile Nipple (XN w/ no-go)	2 7/8	1.20	4,840.4	4,841.6	L80	6.50
1	Tubing	2 7/8	31.50	4,841.6	4,873.1	L-80	6.50
	Mule Shoe w/ pump-out plug (1556 psi shear)	2 7/8	0.40	4,873.1	4,873.5	L80	6.50

Casing Strings

Production Casing, 11,948.5ftKB

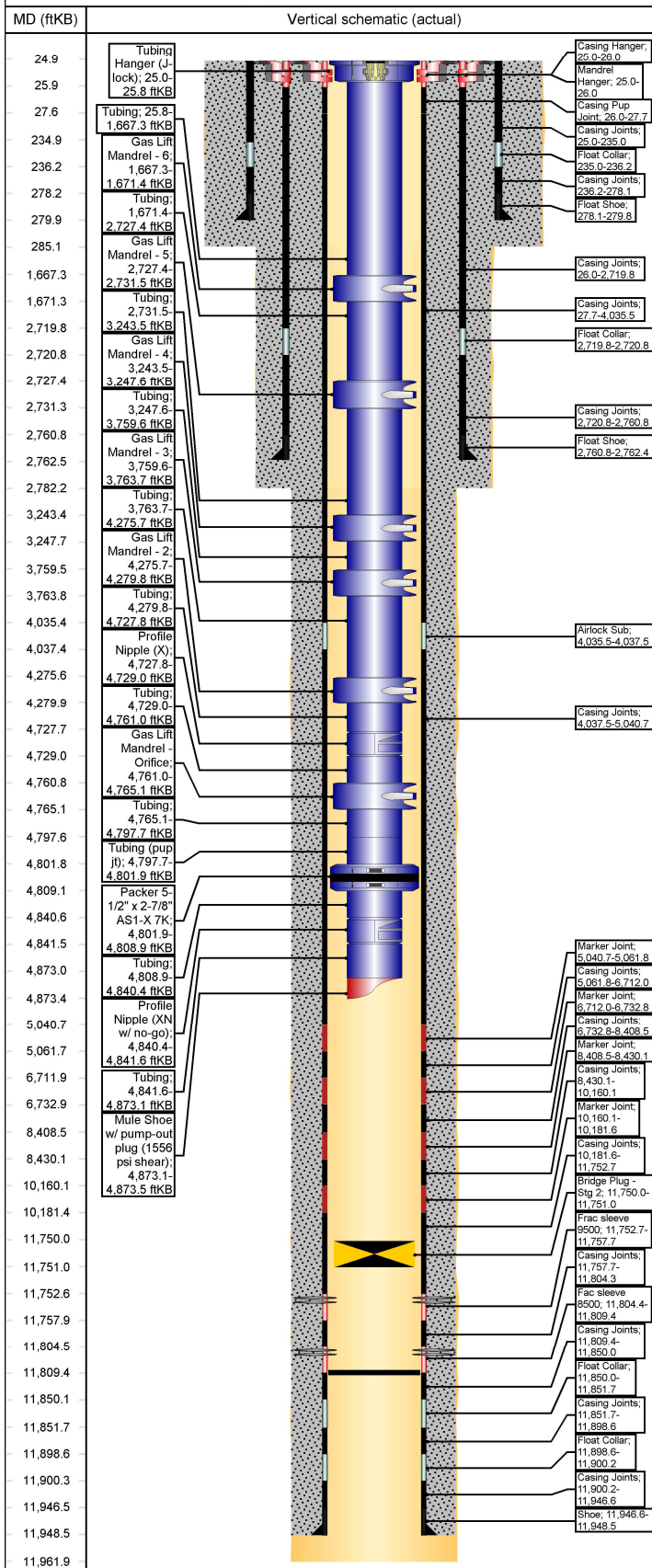
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	17.00	P-110	25.0	11,948.5		4.89

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	5 1/2	4.89	17.00	P-110	0.00
Mandrel Hanger	1	5 1/2	4.89	17.00	P-110	1.00
Casing Pup Joint	1	5 1/2	4.89	17.00	P-110	1.70
Casing Joints	91	5 1/2	4.89	17.00	P-110	4,007.77
Airlock Sub	1	5 1/2	4.89	17.00	P-110	2.05
Casing Joints	24	5 1/2	4.89	17.00	P-110	1,003.18
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.11
Casing Joints	39	5 1/2	4.89	17.00	P-110	1,650.15
Marker Joint	1	5 1/2	4.89	17.00	P-110	20.89
Casing Joints	40	5 1/2	4.89	17.00	P-110	1,675.66
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.56

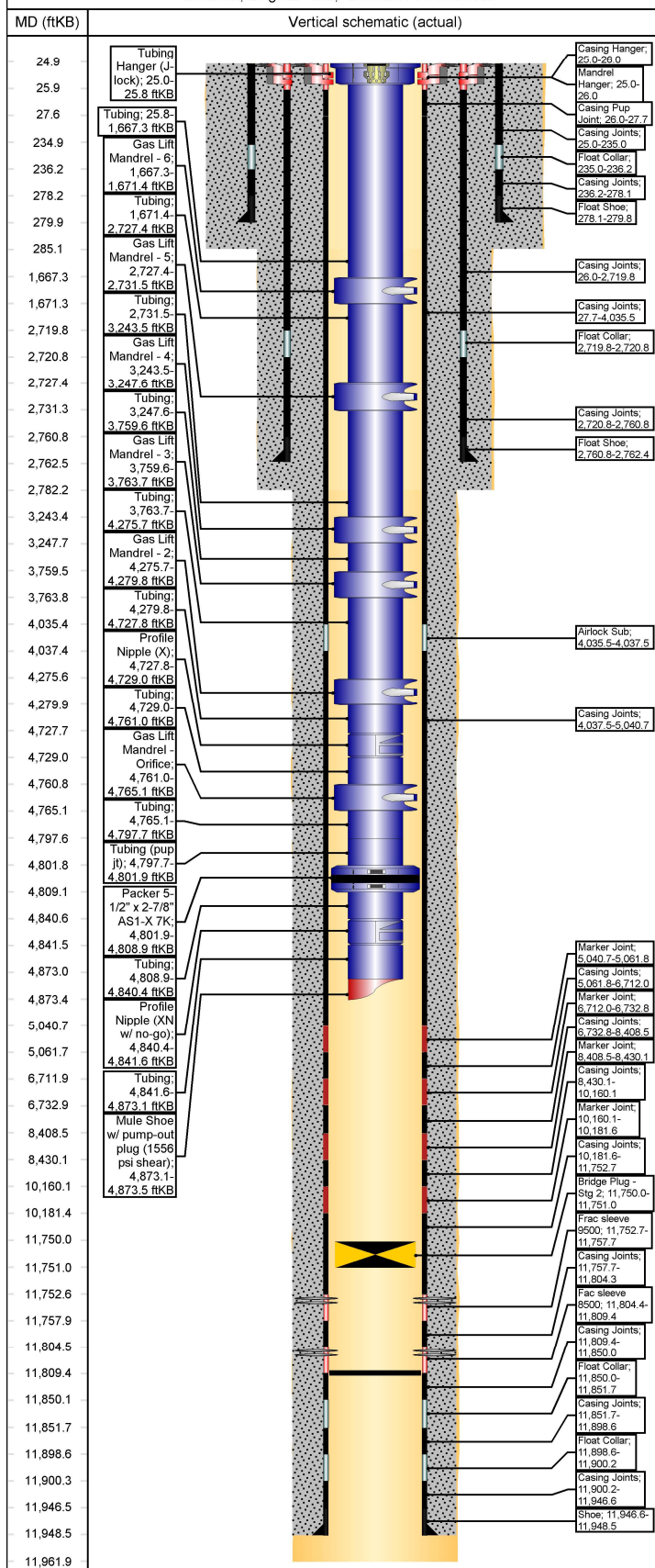
WellView®**Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 352H**

Horizontal, Original Hole, 4/27/2022 11:41:59 AM



WellView®**Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 352H**

Horizontal, Original Hole, 4/27/2022 11:42:01 AM

**Wellbore Sections**

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	17 1/2	25.0	285.0
Intermediate Hole	12 1/4	285.0	2,782.0
Production Hole	8 1/2	2,782.0	11,962.0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 113087

COMMENTS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 113087
	Action Type: [C-103] Sub. Workover (C-103R)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Accepted, John Garcia, Petroleum Engineer	11/7/2022

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	Action Number: 113087
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Created By	Condition	Condition Date
jagarcia	None	11/7/2022