U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

10/24/2022

Well Name: AVALON UNIT

Well Location: T20S / R28E / SEC 31 / NWSE /

County or Parish/State: EDDY / NM

Well Number: 536

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM01119

Unit or CA Name: AVALON (DELAWARE) UNIT

Unit or CA Number: NMNM94450X

US Well Number: 3001524525

Well Status: Producing Oil Well

Operator: XTO ENERGY INCORPORATED

Accepted for record – NMOCD gc 11/1/2022

LONG VO

Digitally signed by LONG VO
Date: 2022.10.29 10:29:09 -05'00'

Notice of Intent

Sundry ID: 2696263

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/04/2022

Time Sundry Submitted: 11:01

Date proposed operation will begin: 10/04/2022

Procedure Description: XTO energy Inc respectfully submits a NOI to PA sundry for the well above. attached is the procedure for review. also attached is the current and proposed WBD for the well.

Approval Subject to
General Requirements and
Special Stipulations
Attached

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

ADU_536_Proposed_WBD_20221004110129.pdf

ADU_536_DHWP_20221004110123.pdf

ADU_536_Procedure_20221004110117.pdf

Well Name: AVALON UNIT	**Well Location:** T20S / R28E / SEC 31 / NWSE /	**County or Parish/State:** EDDY / NM
Well Number: 536	**Type of Well:** OIL WELL	**Allottee or Tribe Name:**
Lease Number: NMNM01119	**Unit or CA Name:** AVALON (DELAWARE) UNIT	**Unit or CA Number:** NMNM94450X
US Well Number: 3001524525	**Well Status:** Producing Oil Well	**Operator:** XTO ENERGY INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS

Signed on: OCT 04, 2022 11:01 AM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 6401 Holiday Hill Road, Bldg 5

City: Midland **State:** TX

Phone: (432) 218-3671

Email address: CASSIE.EVANS@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Avalon Delaware Unit 536 - Proposed WBD

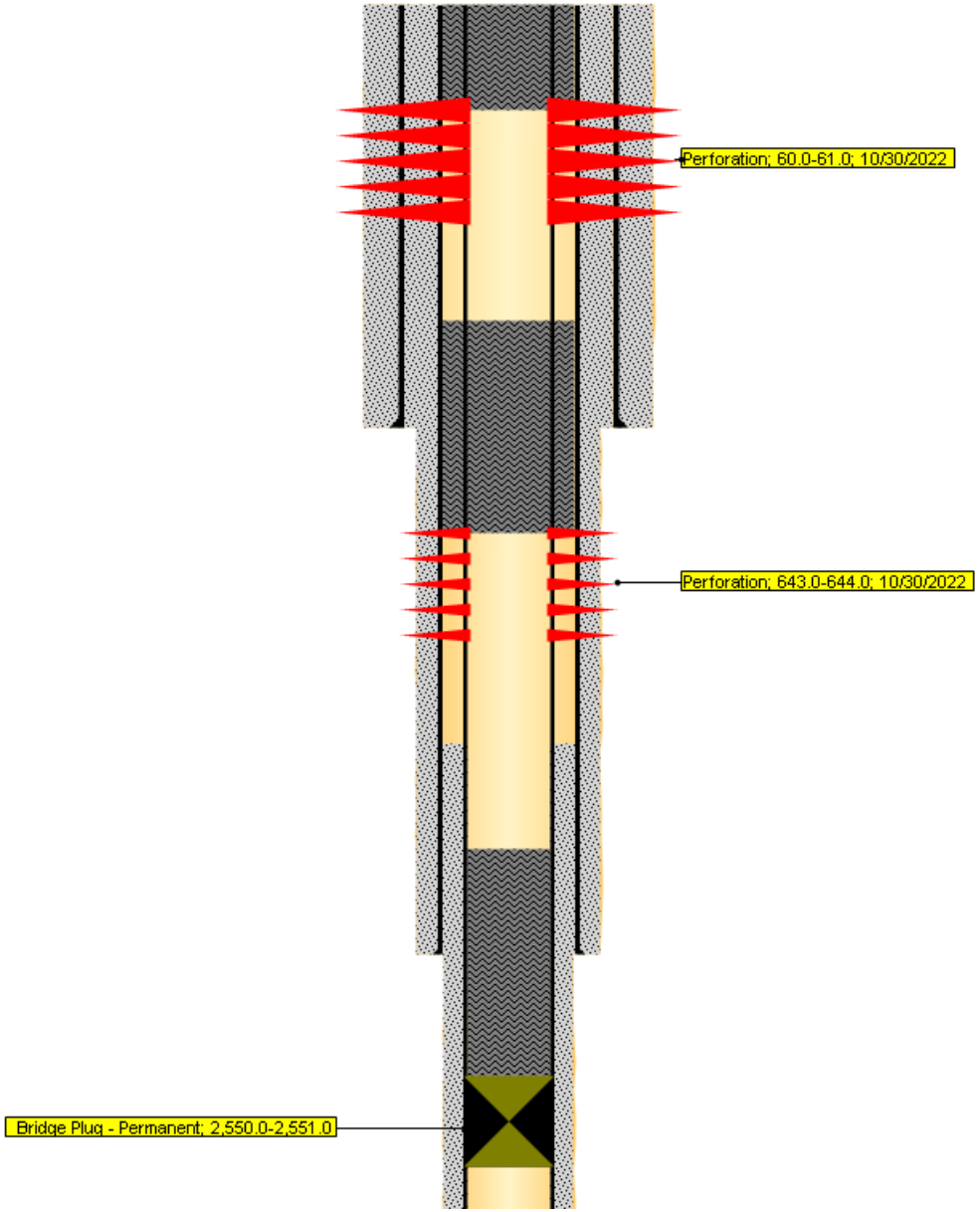
13-3/8" shoe 593'

5-1/2" TOC 1367'

T/Delaware 2351'

8-5/8" shoe 2491'

T/Perf 2596'



Squeeze ~17 SKS Class C: 60' to surface.

Approval Subject to

General Requirements and

Special Stipulations

Attached

Squeeze 40 SKS Class C: 643' – 493'. WOC and tag.

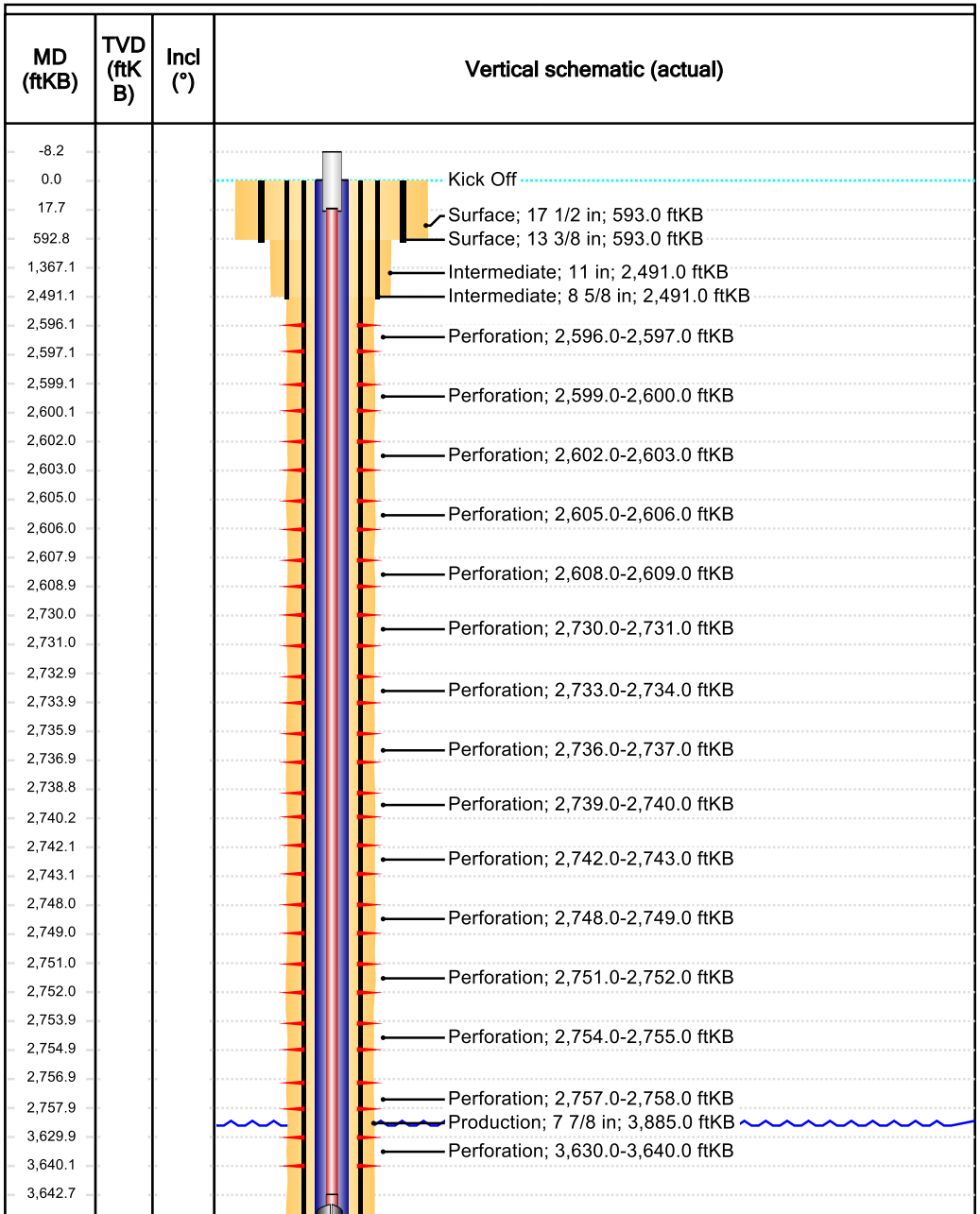
Spot 33 SKS Class C atop CIBP: 2550' - 2250'. Pressure test CIBP to 500 psig for 30 min. WOC and tag cement.

Downhole Well Profile - with Schematic

Well Name: AVALON UT 536

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001524525	1136221001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Gro
T20S-R28E-S31	9/15/1983 00:00	3,244.00		



Wellbores

Wellbore Name	Parent Wellbore
Avalon Ut 536	

Start Depth (ftKB)	Profile Type

Section Des	Hole Sz (in)	Act Top
Surface	17 1/2	
Intermediate	11	
Production	7 7/8	

Zones

Zone Name	Top (ftKB)	Btm (f
Delaware	2,596.0	

Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)
Surface	593.0	13 3/8
Intermediate	2,491.0	8 5/8
Production	3,876.0	5 1/2

Cement

Des	Type	Start Date
Surface Casing Cement	Casing	9/15/1983
Intermediate Casing Cement	Casing	9/15/1983
Production Casing Cement	Casing	9/15/1983
Production Casing Cement	Plug	9/15/1983

Tubing Strings

Tubing Description	Run Date
Tubing - Production	9/19/2018

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts
Tubing	2 7/8	6.50	L-80	120
Pump Seating Nipple	2 7/8			1
Tubing Sub	2 7/8	6.50	L-80	1
Tubing	2 7/8	6.50	L-80	1
Bull Plug	2 1/2			1

Rod Strings

Rod Description	Run Date
Rod String	9/19/2018

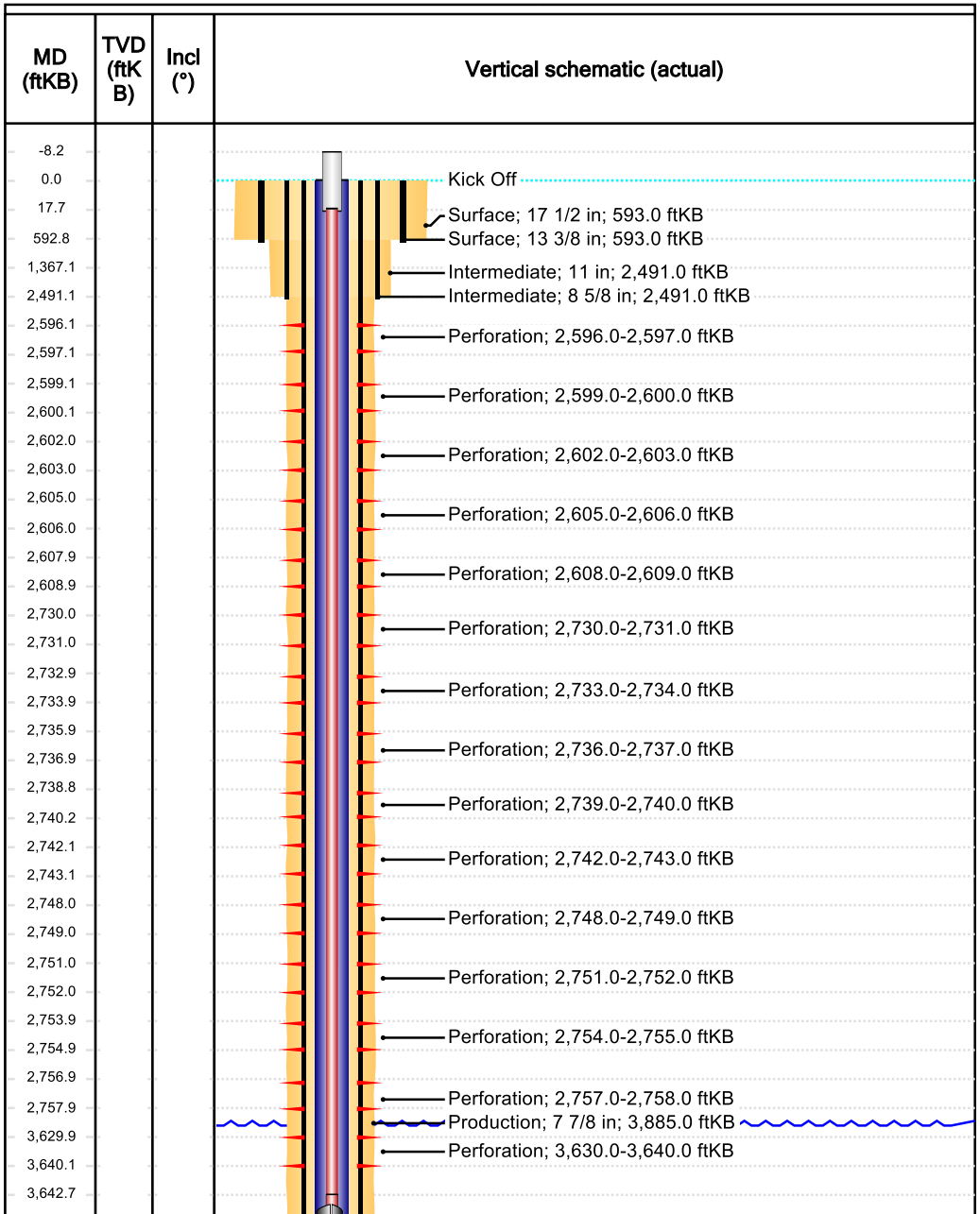
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts
Polished Rod	1 1/2		SM	1

Downhole Well Profile - with Schematic

Well Name: AVALON UT 536

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001524525	1136221001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	K
T20S-R28E-S31	9/15/1983 00:00	3,244.00		



Perforations

Date	Top (ftKB)	Btm (ftKB)	
5/8/1987	2,602.0	2,603.0	Del
5/8/1987	2,605.0	2,606.0	Del
5/8/1987	2,608.0	2,609.0	Del
5/8/1987	2,730.0	2,731.0	Del
5/8/1987	2,733.0	2,734.0	Del
5/8/1987	2,736.0	2,737.0	Del
5/8/1987	2,739.0	2,740.0	Del
5/8/1987	2,742.0	2,743.0	Del
5/8/1987	2,748.0	2,749.0	Del
5/8/1987	2,751.0	2,752.0	Del
5/8/1987	2,754.0	2,755.0	Del
5/8/1987	2,757.0	2,758.0	Del
9/30/1983	3,630.0	3,640.0	Del

PLUG AND ABANDON WELLBORE
AVALON DELAWARE UNIT 536
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1,730 psi

SUMMARY: Plug and abandon wellbore according to BLM regulations.

1) MIRU plugging company. Set open top steel pit for plugging.
2) POOH LD rods and pump.

3) ND WH and NU 3K manual BOP. Function test BOP.

4) POOH LD 2-7/8" tubing.

5) MIRU WLU, RIH GR sized for 5-1/2" 14.00# casing to 2575', RIH CIBP and set at 2550'. Notify BLM. Pressure test CIBP to 500 psig for 30 min.

6) Spot 33 SKS Class C cement from 2550' to 2250' (T/Perf, 8-5/8" CSG shoe, T/Delaware). WOC, tag and notify BLM.

7) Perf and Squeeze at 1000' to 890'. WOC and Tag. (In 12 sxs/ Out 16 sxs) (Capitan Reef Top Plug)

8) MIRU WLU, perforate at 643'.

9) Squeeze 161 SKS Class C cement from 643' to surface. WOC, tag and notify BLM. (Surface plug, fresh water plug, top of salt plug, yates plug, shoe plug) (In 67 sxs/Out 94 sxs) Verify at Surface.

10) ND BOP and cut off wellhead 5' below surface. RDMO PU and trucks.

11) Set P&A marker.

12) Pull fluid from steel tank and haul to disposal. Release steel tank.

Sundry ID **2696263**

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00		0.00	Tag/Verify		
Fresh Water @ 140	88.60	190.00	101.40	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
Top of Salt @ 338	284.62	388.00	103.38	Tag/Verify		
Yates @ 501	445.99	551.00	105.01	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
Shoe Plug	537.07	643.00	105.93	Tag/Verify	161.00	Perf and squeeze at 643' to surface. (In 67 sxs/Out 94 sxs) Verify at surface.

Capitan Reef @ 950	890.50	1000.00	109.50	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio	28.00	Perf and squeeze at 1000' to 890'. WOC and Tag. (In 12 sxs/Out 16 sxs)
Shoe Plug	2416.09	2541.00	124.91	Tag/Verify		
Delaware @ 2531	2455.69	2581.00	125.31	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
CIBP Plug	2515.00	2550.00	35.00	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio	33.00	Set CIBP at 2550'. Leak Test CIBP. Spot from 2550' to 2250'. WOC and Tag.
Perforations Plug (If No CIBP)	2546.00	3690.00	1144.00	Tag/Verify		
Shoe Plug	3787.24	3926.00	138.76	Tag/Verify		

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C<7500'
Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater
R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft^3/sx
Class H: 1.06 ft^3/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	**Medium**	Top of Salt to surface	
Shoe @	**593.00**		
Shoe @	**2491.00**		
Shoe @	**3876.00**	**TOC @**	**1367.00**
		Perforations	
Perforatons Top @	**2596.00**	**Bottom @**	**3640.00**
		CIBP @	**2550.00**

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads**. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

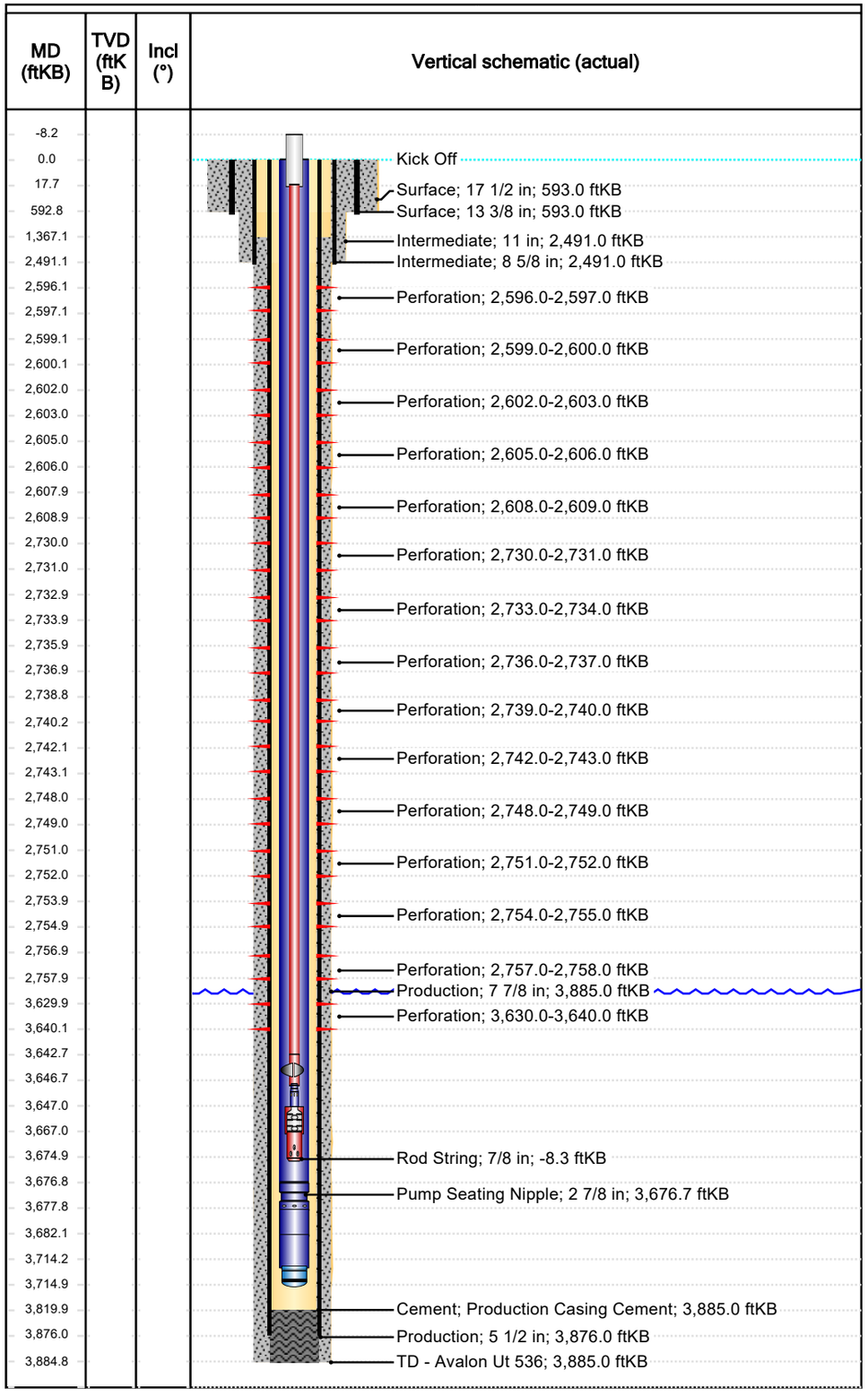
Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

Downhole Well Profile - with Schematic

Well Name: AVALON UT 536

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
3001524525	1136221001		New Mexico	Eddy

Surface Location	Spud Date	Original KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Surface Casing Flange Elevation (ft)
T20S-R28E-S31	9/15/1983 00:00	3,244.00			



Wellbores

Wellbore Name	Parent Wellbore	Wellbore API/UWI
Avalon Ut 536		300152452500

Start Depth (ftKB)	Profile Type

Section Des	Hole Sz (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	0.0	593.0
Intermediate	11	593.0	2,491.0
Production	7 7/8	2,491.0	3,885.0

Zones

Zone Name	Top (ftKB)	Btm (ftKB)	Current Status
Delaware	2,596.0	3,640.0	Active

Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade
Surface	593.0	13 3/8	48.00	H-40
Intermediate	2,491.0	8 5/8	24.00	K-55
Production	3,876.0	5 1/2	14.00	K-55

Cement

Des	Type	Start Date	Top (ftKB)	Btm (ftKB)
Surface Casing Cement	Casing	9/15/1983	0.0	593.0
Intermediate Casing Cement	Casing	9/15/1983	0.0	2,491.0
Production Casing Cement	Casing	9/15/1983	1,367.0	3,885.0
Production Casing Cement	Plug	9/15/1983	3,820.0	3,885.0

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing - Production	9/19/2018	3,715.0

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	2 7/8	6.50	L-80	120	3,676.78	0.0	3,676.7
Pump Seating Nipple	2 7/8			1	1.10	3,676.7	3,677.8
Tubing Sub	2 7/8	6.50	L-80	1	4.10	3,677.8	3,681.9
Tubing	2 7/8	6.50	L-80	1	32.46	3,681.9	3,714.4
Bull Plug	2 1/2			1	0.60	3,714.4	3,715.0

Rod Strings

Rod Description	Run Date	Set Depth (ftKB)
Rod String	9/19/2018	3,675.0

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Polished Rod	1 1/2		SM	1	26.00	-8.3	17.7
Rod(s)	7/8		D	145	3,625.00	17.7	3,642.7
Stabilizer Rod	7/8		D	1	4.00	3,642.7	3,646.7
RHBO Tool	3/4			1	0.33	3,646.7	3,647.0
Rod Insert Pump Assembly	1 3/4			1	20.00	3,647.0	3,667.0
Gas Anchor	1 1/4			1	8.00	3,667.0	3,675.0

Perforations

Date	Top (ftKB)	Btm (ftKB)	Linked Zone
5/8/1987	2,596.0	2,597.0	Delaware, Avalon Ut 536
5/8/1987	2,599.0	2,600.0	Delaware, Avalon Ut 536

Downhole Well Profile - with Schematic

Well Name: AVALON UT 536

API/UWI	SAP Cost Center ID	Permit Number	State/Province	County
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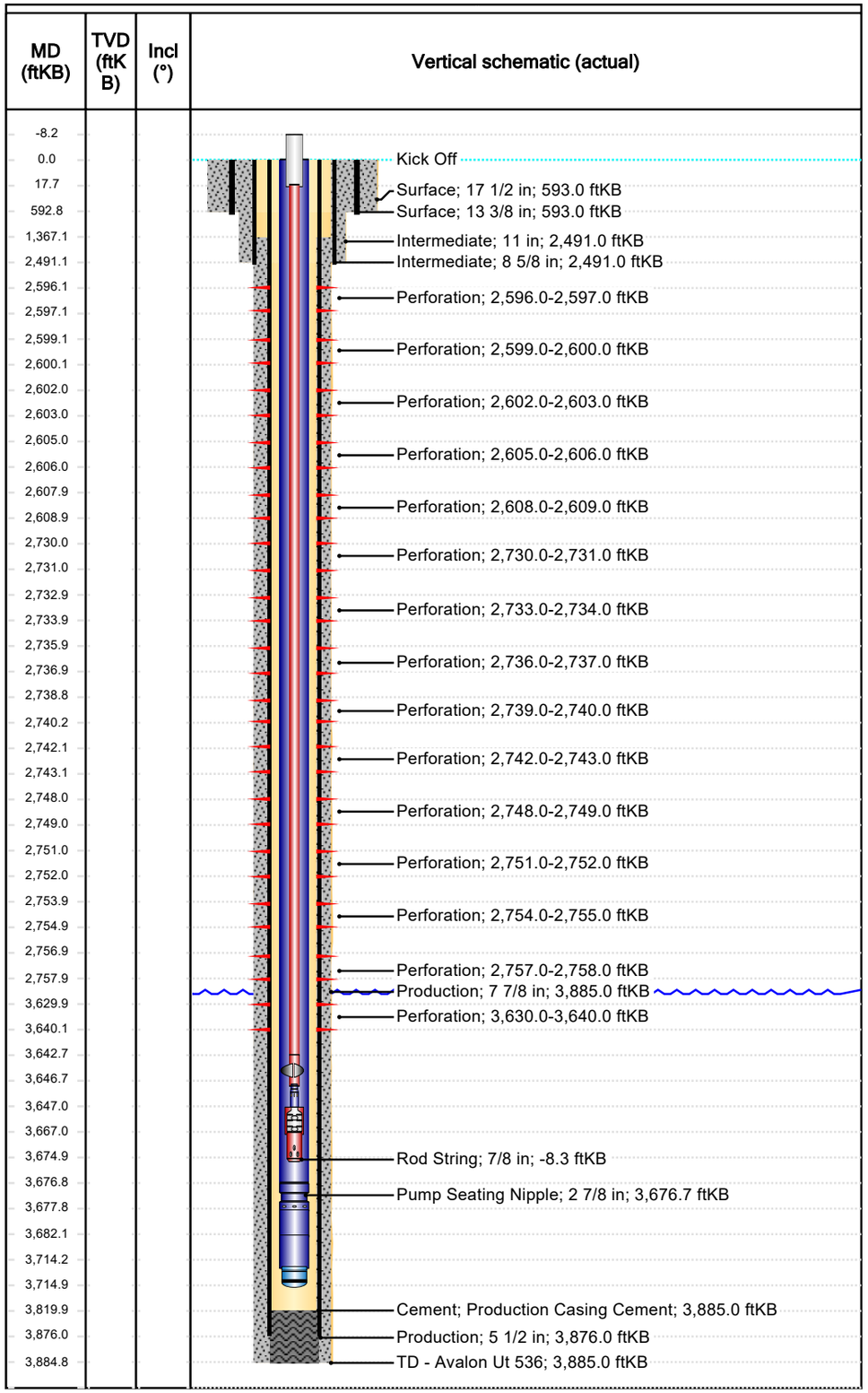


Perforations

Date	Top (ftKB)	Btm (ftKB)	Linked Zone
5/8/1987	2,602.0	2,603.0	Delaware, Avalon Ut 536
5/8/1987	2,605.0	2,606.0	Delaware, Avalon Ut 536
5/8/1987	2,608.0	2,609.0	Delaware, Avalon Ut 536
5/8/1987	2,730.0	2,731.0	Delaware, Avalon Ut 536
5/8/1987	2,733.0	2,734.0	Delaware, Avalon Ut 536
5/8/1987	2,736.0	2,737.0	Delaware, Avalon Ut 536
5/8/1987	2,739.0	2,740.0	Delaware, Avalon Ut 536
5/8/1987	2,742.0	2,743.0	Delaware, Avalon Ut 536
5/8/1987	2,748.0	2,749.0	Delaware, Avalon Ut 536
5/8/1987	2,751.0	2,752.0	Delaware, Avalon Ut 536
5/8/1987	2,754.0	2,755.0	Delaware, Avalon Ut 536
5/8/1987	2,757.0	2,758.0	Delaware, Avalon Ut 536
9/30/1983	3,630.0	3,640.0	Delaware, Avalon Ut 536

Avalon Delaware Unit 536 - Proposed WBD

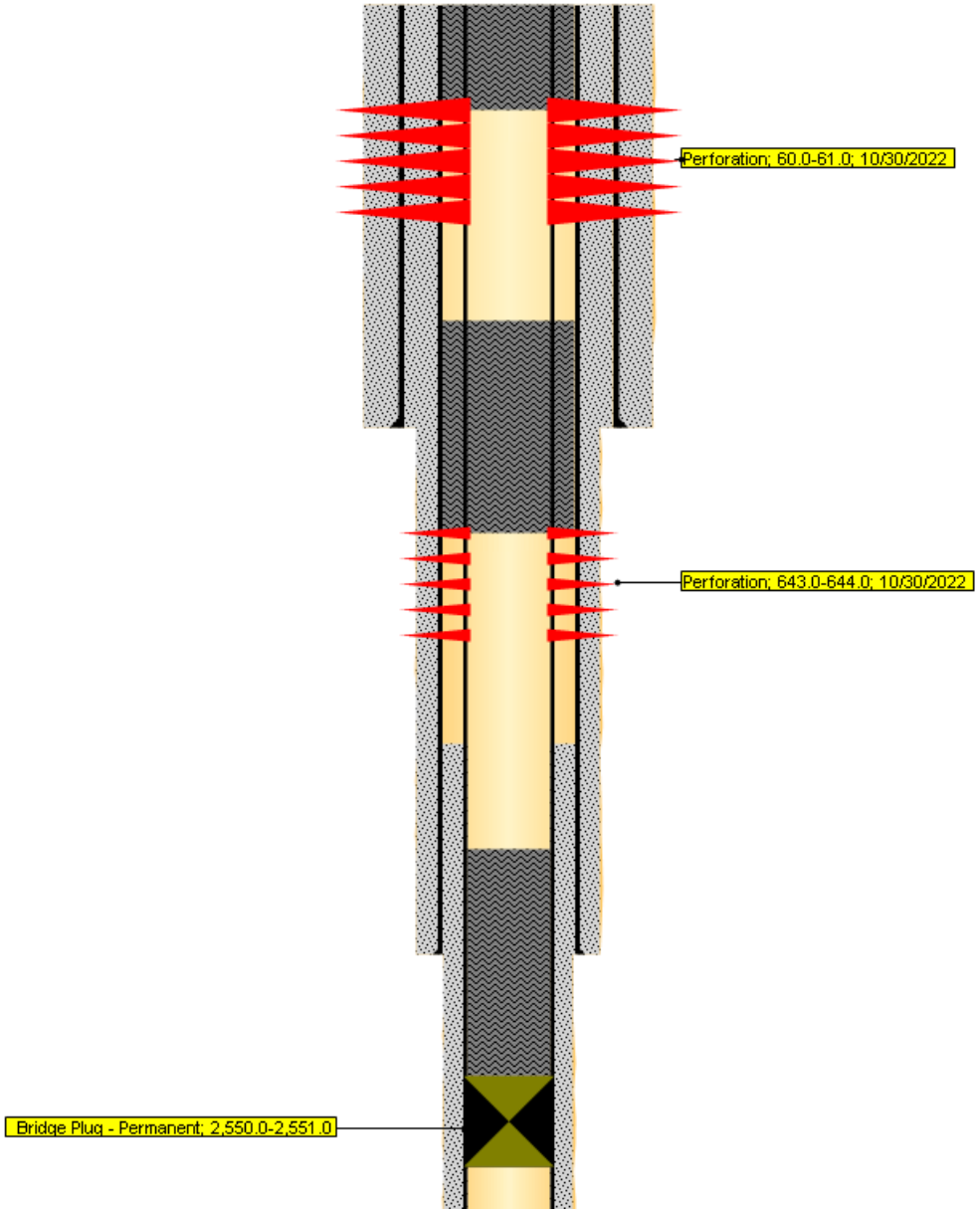
13-3/8” shoe 593’

5-1/2” TOC 1367’

T/Delaware 2351’

8-5/8” shoe 2491’

T/Perf 2596’



Squeeze ~17 SKS Class C: 60’ to surface.

Squeeze 40 SKS Class C: 643’ – 493’. WOC and tag.

Spot 33 SKS Class C atop CIBP: 2550’ - 2250’. Pressure test CIBP to 500 psig for 30 min. WOC and tag cement.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 155269

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 155269
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/1/2022