

Well Name: HUDSON 11 FEDERAL	Well Location: T18S / R31E / SEC 11 / TR 8 / NENE /	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC062052	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526166	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Accepted for record – NMOCD gc 11/4/2022

Digitally signed by LONG VO
Date: 2022.10.23 08:52:30 -05'00'

LONG VO

Notice of Intent

Sundry ID: 2695607

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/29/2022

Date proposed operation will begin: 10/15/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 02:50

Procedure Description: Matador is requesting to plug and abandon the Hudson 11 Federal #005, per the required COA, following the procedure below: • Notify BLM 24 hrs before MIRU. • Safety mtg, MIRU, check pressures, ND wellhead, NU BOPs & POOH w/ rods and tbq. • RIH & Set CIBP @ 7,500'. Pressure test csg. Circ. and displace hole w/ MLF. • Spot 25 sks CI C cmt @ 7,500'. WOC & Tag. • Spot 125 sks CI C cmt balanced plug @ 5,775'. (Bone Spring & Delaware) • Spot 70 sks CI C cmt balanced plug @ 4,000'. (Grayburg & Queen) • Perf @ 2,404' & sqz 65 sks CI C cmt into intermediate casing shoe. WOC & Tag (shoe & Yates) • Spot 25 sks CI C cmt @ 1,650'. • Perf @ 400' & sqz CI C cmt to surface. (Surface Shoe) • Cut off wellhead and ensure cmt to surface on all csg strings. • Install dry hole marker per BLM/NMOCD specifications. *Current and proposed wellbore diagrams attached **Mud laden fluid (MLF) mixed at 25sx/100 bbls water will be spotted between each plug.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Approval Subject to
General Requirements and
Special Stipulations
Attached

NOI Attachments

- Procedure Description
- Hudson_11_Federal_5_Planned_PA_WBD_20220929144926.pdf
 - Hudson_11_Federal_5_Current_WBD_20220929144918.pdf

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Lease Number: NMLC062052	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526166	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS
Signed on: SEP 29, 2022 02:49 PM
Name: MATADOR PRODUCTION COMPANY
Title: Regulatory Analyst
Street Address: 5400 LBJ FREEWAY, STE 1500
City: DALLAS State: TX
Phone: (972) 629-2160
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

PLUG AND ABANDONMENT

CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Matador Production Company
LEASE NO.:	NMLC062052
WELL NAME & NO.:	Matador Production Company
US Well Number:	3001526166
LOCATION:	Section 11, T.18 S., R.31 E., NMPM
COUNTY:	Eddy County, New Mexico
Sundry ID:	2695607
Karst:	<input checked="" type="checkbox"/> Low <input type="checkbox"/> Medium <input type="checkbox"/> High <input type="checkbox"/> Critical
Potash:	<input type="checkbox"/> Secretary <input type="checkbox"/> R111P
Special Area:	<input checked="" type="checkbox"/> Prairie Chicken <input checked="" type="checkbox"/> Capitan Reef

Matador is requesting to plug and abandon the Hudson 11 Federal #005, per the required COA, following the procedure below:

Notify BLM 24 hrs before MIRU.

1. Safety mtg, MIRU, check pressures, ND wellhead, NU BOPs & POOH w/ rods and tbg.
- 1-2. Tag CIBP at 8020' and spot 25 sxs of Class H cement on top. WOC and Tag at 7817'.
- 2-3. RIH & Set CIBP @ 7,500'. Pressure test csg. Circ. and displace hole w/ MLF.
- 3-4. Spot 25 sxs CI C cmt @ 7,500'. WOC & Tag.
- 4-5. Spot ~~172125~~ sxs CI C cmt balanced plug @ 5,775'. (Bone Spring & Delaware, Capitan Reef) (WOC and Tag between the plugs from 5775' to 4033')
- 5-6. Spot 70 sxs CI C cmt balanced plug @ 4,000'. (Grayburg & Queen)
- 6-7. Perf @ 2,404' & sqz 65 sxs CI C cmt into intermediate casing shoe. WOC & Tag (shoe & Yates) (Tag top at 2004')
- 7-8. Spot-Perf and squeeze at 1100' to 989'. 2526 sxs CI C cmt @ 1,650'. WOC and Tag, (In 11 sxs/Out 15 sxs)
- 8-9. Perf @ 400' & sqz CI C cmt to surface. (Surface Shoe) (Verify at surface) (In 40 sxs/ Out 54 sxs)
- 9-10. _____ Cut off wellhead and ensure cmt to surface on all csg strings.
- 10-11. _____ Install dry hole marker per BLM/NMOCD specifications.

*Current and proposed wellbore diagrams attached

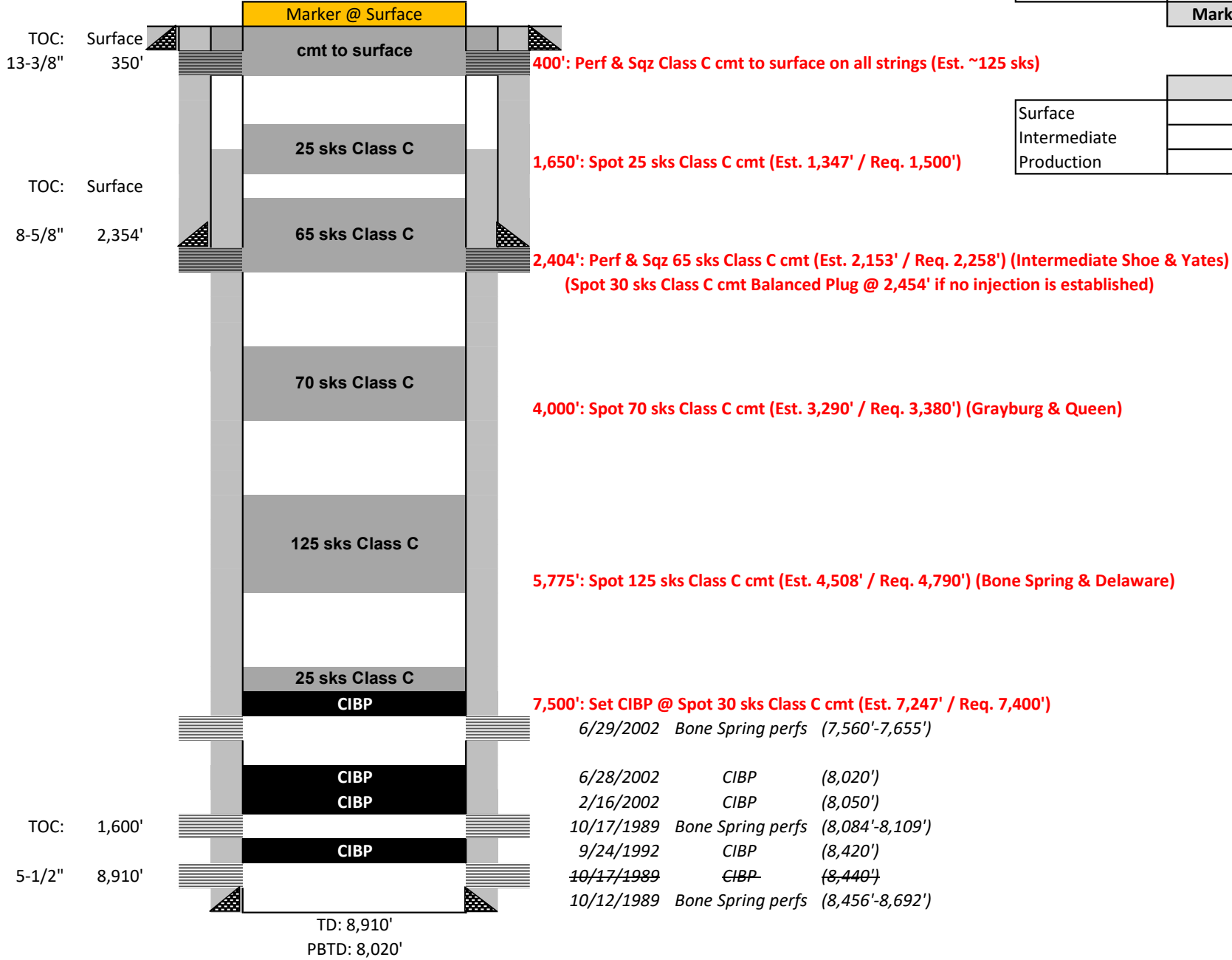
**Mud laden fluid (MLF) mixed at 25sx/100 bbls water will be spotted between each plug.

Approval Subject to General Requirements and Special Stipulations Attached

- No more than 3000 feet between cement plugs in cased hole.
- Wait on Cement and Tag Top of Cement Requirement:
 1. Shoe, Top of Salt, Base of Salt, DV tool, Perforate and Squeeze, Open Perforation.

2. Formation plug is optional if a solid base is established and confirmed.

Hudson 11 Federal #005
990' FNL & 760' FEL Sec. 11-T18S-R31E
Eddy County, NM
API: 30-015-26166
CURRENT WELLBORE SCHEMATIC
Spudded: 9/9/1989



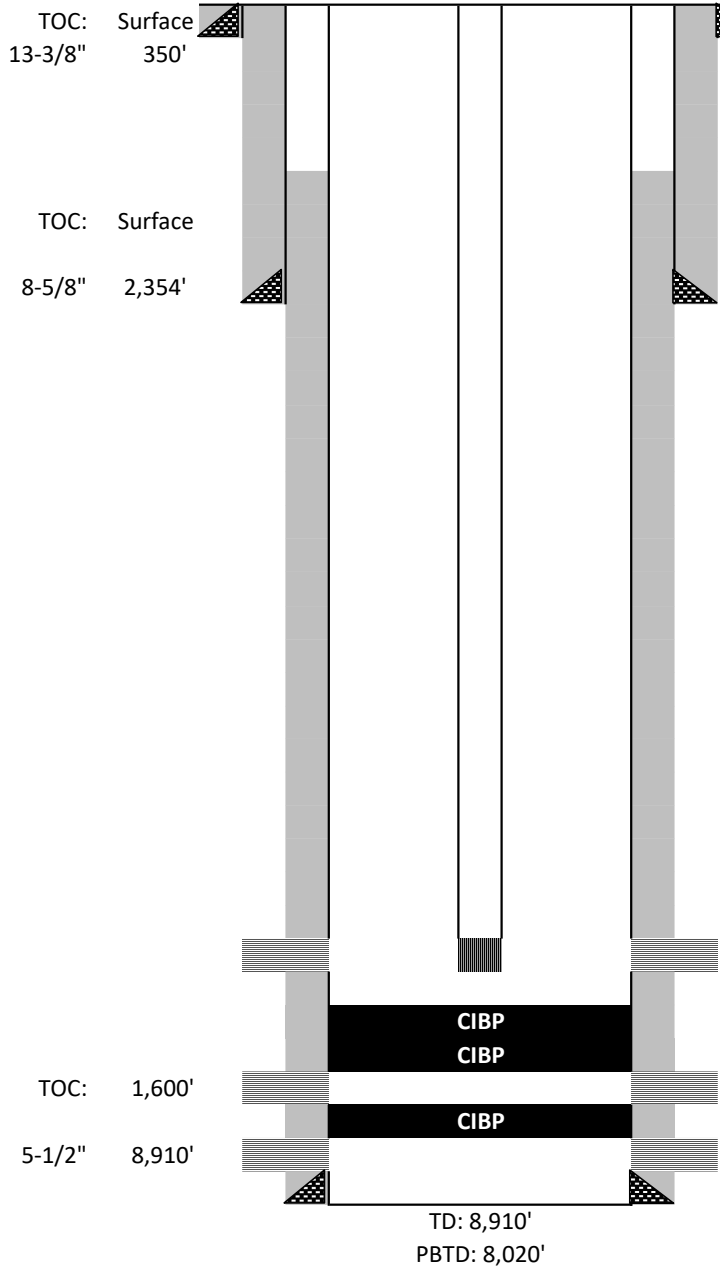
Casing Information						
	Hole Size	Casing Size	Type	Weight (lb/ft)	Joints	Depth Set
Surface	17-1/2"	13-3/8"	J-55	54.5#	9	350
Intermediate	12-1/4"	8-5/8"	J-55	32#	54	2,354
Production	7-7/8"	5-1/2"	J-55	17#	203	8,910
	Marker Jts	4,408' & 7,756'				

Cementing Record				TOC	Date Run
Surface	375 sks CI C			Surface	9/9/1989
Intermediate	900 sks x 200 sks CI C			Surface	9/13/1989
Production	1100 x 350 sks CI H			Surface	9/29/1989

Geologic Markers	
Rustler	838
Yates	2,308
7 Rivers	2,728
Queen	3,430
Penrose	3,654
Grayburg	3,950
San Andres	4,460
Delaware	4,840
Bone Spring	5,714

Approval Subject to
General Requirements and
Special Stipulations
Attached

Hudson 11 Federal #005
990' FNL & 760' FEL Sec. 11-T18S-R31E
Eddy County, NM
API: 30-015-26166
CURRENT WELLBORE SCHEMATIC
Spudded: 9/9/1989



6/29/2002	Bone Spring perfs	(7,560'-7,655')
6/28/2002	CIBP	(8,020')
2/16/2002	CIBP	(8,050')
10/17/1989	Bone Spring perfs	(8,084'-8,109')
9/24/1992	CIBP	(8,420')
10/17/1989	CIBP	(8,440')
10/12/1989	Bone Spring perfs	(8,456'-8,692')

	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set
	Hole Size	Casing Size				
Surface	17-1/2"	13-3/8"	J-55	54.5#	9	350
Intermediate	12-1/4"	8-5/8"	J-55	32#	54	2,354
Production	7-7/8"	5-1/2"	J-55	17#	203	8,910
Marker Jts		3,985' & 7,711'				

	Cementing Record	TOC	Date Run
Surface	375 sks CI C	Surface	9/9/1989
Intermediate	900 sks x 200 sks CI C	Surface	9/13/1989
Production	1100 x 350 sks CI H	Surface	9/29/1989

Tubing Information		
Item	Notes	Depth
Tubing	(221) 2-3/8" J-55 tubing	
TAC	5-1/2' x 2-3/8" Tubing Anchor	7,295'
Tubing	(10) 2-3/8" J-55 tubing	
SN	2-3/8" Seating Nipple	7,625'
SLOT SUB	4' 2-3/8" Perf Sub	
Tubing	(3) 2-3/8" J-55 tubing	
BP	2-3/8" BP	7,728'
PBTD	Plug Back Total Depth	~7,746'

Geologic Markers	
Rustler	838
Yates	2,308
7 Rivers	2,728
Queen	3,430
Penrose	3,654
Grayburg	3,950
San Andres	4,460
Delaware	4,840
Bone Spring	5,714

Rod String Information	
Item	Notes
Polish Rod	1-1/2' x 1-1/4" liner x 26'
Rod	(83) 7/8" Rods
Rod	(198) 3/4" Rods
Rod	(21) 7/8" Rods
Pump	2" x 1.25" x 24' RHBC

Perforation Information		
Date	Formation	Depth
6/29/2002	Bone Spring perfs	(7,560'-7,655')
10/17/1989	Bone Spring perfs	(8,084'-8,109')
10/12/1989	Bone Spring perfs	(8,456'-8,692')

Sundry ID 2695607

Plug Type	Top	Bottom	Length	Tag	Sacks	Notes
Surface Plug	0.00		0.00	Tag/Verify		
Shoe Plug	296.50	400.00	103.50	Tag/Verify	94.00	Perf and Squeeze from 400' to surface. (In 40 sxs/Out 54 sxs) Verify at surface.
Top of Salt @ 1050	989.50	1100.00	110.50	Tag/Verify	26.00	Perf and Squeeze from 1100' to 989'. WOC and Tag. (In 11 sxs/Out 15 sxs)
Base of Salt @ 2075	2004.25	2125.00	120.75	Tag/Verify		
Yates @ 2308	2234.92	2358.00	123.08	If solid		
Shoe Plug	2280.46	2404.00	123.54	Tag/Verify	40.00	Spot from 2404' to 2004'. WOC and Tag.
Capitan Reef @ 4125	4033.75	4175.00	141.25	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
Delaware @ 4840	4741.60	4890.00	148.40	If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		

				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
Bonesprings @ 5714	5606.86	5764.00	157.14		172.00	Spot cement from 5775' to 4033'. Tag top cement when splitting between plugs..
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
CIBP Plug	7465.00	7500.00	35.00		25.00	Set CIBP at 7500'. Spot 25 sxs on top. Leak Test CIBP.
Perforations Plug (If No CIBP)	7510.00	7705.00	195.00	Tag/Verify		
				If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforatio		
CIBP Plug	7985.00	8020.00	35.00		25.00	Tag CIBP at 8020'. Spot 25 sx on top. WOC and Tag at 7817'.
Shoe Plug	8770.90	8960.00	189.10	Tag/Verify		

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater
R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft³/sx

Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Low		
Shoe @	350.00		
Shoe @	2354.00		
Shoe @	8910.00	TOC @	1600.00
Perforatons Top @	7560.00	Perforations	7655.00
		CIBP @	8020.00
		CIBP @	7500.00

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

- have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 156209

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 156209
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/4/2022