

Well Name: RDX 10	Well Location: T26S / R30E / SEC 10 / SWSW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM100558	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001536210	Well Status: Abandoned	Operator: WPX ENERGY PERMIAN LLC

Accepted for record – NMOCD gc 11/9/2022

Subsequent Report

Sundry ID: 2698301  
Type of Submission: Subsequent Report  
Date Sundry Submitted: 10/17/2022  
Date Operation Actually Began: 09/22/2022  
Type of Action: Plug and Abandonment  
Time Sundry Submitted: 08:26  
Actual Procedure: null

SR Attachments

Actual Procedure  
RDX\_10\_1\_BLM\_SUBSEQUENT\_P\_A\_SCAN\_20221017082552.pdf

Well Name: RDX 10

Well Location: T26S / R30E / SEC 10 / SWSW /

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM100558

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001536210

Well Status: Abandoned

Operator: WPX ENERGY PERMIAN LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG

Signed on: OCT 17, 2022 08:26 AM

Name: WPX ENERGY PERMIAN LLC

Title: Production Data Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 228-2480

Email address: JEFF.YOUNG@DVN.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 10/24/2022

Signature: James A. Amos

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM100558

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator WPX ENERGY PERMIAN, LLC

3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA  
CITY, OK 73102-50153b. Phone No. (include area code)  
(405) 228-24804. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990 FSL 330 FWL SEC 10-T26S-R30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. RDX 10 1

9. API Well No. 30-015-36210

10. Field and Pool or Exploratory Area  
BRUSHY DRAW-DELAWARE EAST11. Country or Parish, State  
EDDY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

9/22/22 MIRU P&amp;A UNIT. Pull 70 rods, Rods parted. Casing pressure 1500#.

9/23/22 Blew down well to Gas busters. Tbg 50# &amp; Csg 1500#. Unset TAC and Pull 58 jts tubing to get to rods. Pull rest rods &amp; pump and 120 jts tubing.

9/26/22 POOH rest 2-7/8 tbg. MIRU WL. RIH 5-1/2" CIBP set @ 6650'. Tag CIBP @ 6650' Pump 170bbls 10# salt gel. Didn't circ (possible Csg leak).

9/27/22 POOH w/ 20 stands. Tubing tongs broke. Unable to fix today.

9/29/22 RIH w/ 5-1/2" pkr. Set @ 6554'. Pressure test to top of CIBP 550# OK for 30 min. Casing leak @ 6423-6531'. Set pkr @ 6095'. RU cmt and pump sqz 50 sx into 6423-6531'.

10/4/22 Tbg on slight vacuum. Unset pkr. RIH tbg Tag TOC @ 6455. POOH reset pkr @ 6095' Pressure test sqz holes to 500psi. Per BLM pump 50sx into sqz hole at 1.5 bpm 500psi.

10/5/22 No pressure on well. Unset packer. Tag TOC @ 6360' good tag. Test csg to 600 psi for 30 min. Spot 25 sx cmt @ 5250-5025'. WOC.

10/6/22 RIH Tag TOC @ 4993'. Spot 35 sx cmt @ 3700-3385'. WOC. Tag TOC @ 3322'. Perf @ 2050'. Pump 225 sx cmt. WOC.

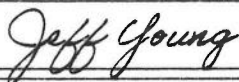
10/7/22 TIH Tag TOC @ 1066'. Perf @ 865'. Pump 205 sx cmt @ 865 to surface. Cut off WH 3' BGL. Set dryhole marker.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

JEFF YOUNG

Title PRODUCTION TECHNOLOGIST

Signature



Date

10/17/2022

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY**: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE**: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES**: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION**: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## DEVON ENERGY PRODUCTION COMPANY LP

Well Name: RDX 10 1		Field: Stateline North FLD	
Location: 990 FSL 330 FWL SEC 10-T26S-R30E		County: Eddy	State: New Mexico
Elevation: 3110' GL		Spud Date: 6/16/2008	Compl Date: 9/5/2008
API#: 30-015-36210	Prepared by: Jeff Young	Date: 10/17/22	Rev:

## FINAL WELLBORE

17-1/2" Hole  
13-3/8", 68# @ 811'  
 Cmt'd w/632 sx to surface

1. Perf @ 865'
2. Pump 205 sx CI C from 865' to surface.
3. Cut WH off 3' BGL, Set dry hole marker.  
(Shoe @ 811')

10# MUD

1. Perf @ 2050'
2. Pump 225 sx CI C from 2050'-1066'. WOC & tag.  
(T. Salt @ 1938' Est)

10# MUD

1. Spot 35 sx CI C from 3700'-3322'. WOC & Tag  
(T. Delaware @ 3628'; B. Salt @ 3606'; Shoe @ 3523')

11" Hole  
8-5/8", 32# @ 3523'  
 Cmt'd w/1110 sx to surface

TOC @ 2717'

10# MUD

DV Tool @ 5171'

10# MUD

1. Spot 25 sx CI C from 5250'-4993'. WOC & Tag  
(DV Tool @ 5171')

1. Sqz 50 sx CI C from 6455'-6360'.

1. Set CIBP @ 6650'. Tag. Pump 10# salt gel.
2. Sqz 50 sx CI C from 6531'-6455'.

Perforations: (Delaware)  
 6692'-7117'

7-7/8" Hole  
5-1/2", 17#&20# @ 7560'  
 Cmt'd w/1435 sx CI POZ cmt to surface'

7560' TVD

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 155774

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 155774
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/9/2022