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 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03873
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 23
9. OGRID Number 241333
10. Pool name or Wildcat [40990] LOVINGTON, UPPER SAN ANDRES, WEST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland, TX 79706	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>4</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3916' GL, 3927' RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/1/2022: Move in, rig up. Squeeze 50 sacks Class C cement below packer.
 2/7/2022: Mix and spot 80 sacks Class C cement from 4553'. Perforate at 3093' (1500 psi no injection)
 Mix and spot 35 sacks Class c cement from 3151' to 2814'. Perforate at 2120'.
 2/8/2022: Tag previous plug at 2811'. Establish circulation in annulus. Mix and circulate 125 sacks
 Class C cement from 2120' to 1609'. Tag at 1573'. Perforate at 1500' and circulate annulus clean.
 2/9/2022: Find casing leak with packer. Jet cut 5-1/2" casing at 1500'.
 2/10/2022: Unpack wellhead and attempt to pull 5-1/2". R/U casing jacks.
 2/11/2022: Pull 5-1/2" casing and lay down same from 1500'.
 2/14/2022: Mix and spot 60 sacks Class C cement from 1498' to 1276'.
 2/15/2022: Tag prior plug at 1229'. Run CBL in 8-5/8" - TOC at 580'. Rig down to formulate forward plan.
 5/5/2022: Set CIBP at 1219'. Spot 170 sacks Class C cement from 1219' to 578'.
 5/6/2022: Perforate 8-5/8" at 513'. Squeeze 110 sacks Class C cement from 513'.
 5/9/2022: Tag prior plug at 268'. All bubble tests passing.
 5/10/2022: Perforate 8-5/8" at 255', 200', 175' with minimal returns to surface. Spot 96 sacks Class C cement
 from 268', set packer at 30' and squeeze additional 4 sacks Class C cement. Cement to surface. Rig down.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 11/8/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Accepted for record – NMOCD gc 11/9/2022 DATE _____

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name WEST LOVINGTON UNIT 023	Field Name LOVINGTON WEST	Lease West Lovington Unit	Area Central		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503873		
Basic Well Data					
Current RKB Elevation 3,903.00, 2/1/2022	Original RKB Elevation (ft) 3,903.00	Latitude (°) 32° 51' 43.996" N	Longitude (°) 103° 21' 42.84" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
1/12/2022 07:00	1/12/2022 17:00	PREP	FAC	10.00	
2/1/2022 10:00	2/1/2022 10:15	MOB	MOVEON	0.25	
2/1/2022 10:15	2/2/2022 17:00	ABAN	TBGPULL	18.25	10.96
2/7/2022 07:00	2/9/2022 13:00	ABAN	CMTPLUG	28.00	3.57
2/9/2022 13:00	2/14/2022 14:00	ABAN	CSGPULL	32.75	
2/14/2022 14:00	5/10/2022 17:00	ABAN	CMTPLUG	45.00	
5/24/2022 09:00	5/25/2022 10:00	REST	FAC	7.00	
Start Date	Summary				
1/12/2022	HSE meeting, hazard hunt, checked wellhead for gas/pressures, reviewed dig plan, performed location line sweep, unload equipment, hand dig around wellhead, caliche rock was very difficult to excavate by hand, remove old plumbing, made up new assemblies, installed new risers, paited new valves as per code, hot bolted wellhead V-flange, backfilled excavation, picked up metal scrap, cleared location of brush, load/secured equipment, location is prepped.				
2/1/2022	Move on. Hold safety meeting complete JSA's, SWC's, place hazard signs, establish muster areas. Spot in and R/U rig. R/U pump, hardlines, return lines, etc. Unload float. Check pressures - 100 psi tubing, 0 psi 5-1/2", 100 psi 8-5/8", 0 psi 13-3/8". Pressure test casing against tubing, held 1000 psi for 15 minutes. Tubing had flow, attempt to kill well w/ 10 ppg brine, injected 1.5 bpm @ 800 psi. Recieved approval from Kerry Fortner NMOCD to proceed with squeezing 50 sx below packer, displacing to 4650' and then attempting to unseat packer after WOC - must notify him if packer is unable to unseat. Wait on brine, did not have enough to displace. Mix and squeeze 50 sx class C 1.32 yield 14.8 ppg cement displace to 4650', estimated placement @ 4650'-5131'. SITP 800 psi. Secure well for night.				
2/2/2022	JSA and safety meeting. Check pressures - 0 psi tubing, 0 psi casing, 100 psi intermediate, 0 psi surface. N/D wellhead. N/U 7-1/16" 5K BOP. Pressure test BOP 250 psi for 5 minutes, 1000 psi for 10 minutes, held good. R/U workfloor and tubing equipment. Attempted to unseat packer, work pipe. Come off on and off tool w/ Kerry Fortner's approval to leave packer @ 4553'. TOH w/ tubing, stand back. Remove on/off tool. TIH to EOT 4553'. Shut down due to weather - secure well for night and update Hayes and Kerry of daily operations.				
2/7/2022	JSA and safety meeting. Check pressures - 0 psi tubing and 5-1/2", 70 psi intermediate, 0 psi surface casing. EOT @ 4553', circulate 75 bbls brine clean. Spot 17 bbls MLF up to 3093'. Mix and spot 80 sx class C 1.32 yield 14.8 ppg cement @ 4553'-3783'. Kerry Fortner NMOCD waived tag due to good casing test. TOH stand back 80 jts, L/D 63 jts - no tubing in hole. R/U wireline and make up 4 spf 60 deg phasing DP. Attempt perforation, misfire. Follow misfire procedure. Primer cord was wet. RIH perf @ 3093'. L/D tools and R/D wireline. Attempt injection, held 1500 psi for 15 minutes. Notify NMOCD and Hayes. R/U wireline and make up 4 spf 60 deg phasing DP. RIH & perf @ 2120'. L/D tools and R/D wireline. TIH 99 jts EOT @ 3151'. Mix and spot 35 sx class C 1.32 yield 14.8 ppg cement @ 3151'-2814'. TOH 60 jts stand back, L/D 11. Secure well for night, update Hayes and NMOCD.				
2/8/2022	JSA and safety meeting. Check pressures - 0 psi tubing and casing, 50 psi intermediate, 0 psi surface. TIH tag TOC @ 2811'. Establish circulation to intermediate and spot 16 bbls MLF to 2120'. While circulating, found hold at surface in wellhead. TOH all tubing, put on a packer. TIH set packer @ 1241'. Mix and circulate 125 sx class C 1.32 yield 14.8 ppg cement @ 2120'-1609'. WOC. Release pressure and bubble test - fail on intermediate (would not hold a column of fluid for more than 30 seconds), fail on surface (violent bubbling and falling and overflowing of water level). TIH tag TOC @ 1573'. Spot 30 bbls MLF. Discuss with Hayes to cut and pull casing - R/U wireline and make up 4 spf 60 deg phasing DP. RIH perf @ 1500'. POOH and lay down tools. Establish circulation through intermediate, circulate 50 bbls brine. Investigate possible casing damage by circulating through to surface string (13 -3/8") - as suspected, there was a hole in the 8-5/8" allowing us to circulate through the surface string. Secure well for night.				
2/9/2022	JSA and safety meeting. Check pressures - 100 psi on all strings. Bleed down all strings, seemed like it was u-tubing and trying to balance while bleeding off. TIH w/ packer set @ 795'. Circulate 50 bbls 10 ppg brine, found leak on packer and was leaking at surface. TOH replace packer. TIH set packer @ 795'. Set packer and pressure test, was holding good. Change plans, instead of pumping plug due to no flow, cut and pull casing instead without extra plug. TOH tubing. Rehead wireline. Make up jet cutter and R/U wireline. RIH cut 5-1/2" casing @ 1500'. POOH, L/D tools. R/D workfloor and tubing equipment. Begin digging around wellhead to expose intermediate wellhead. Found wellhead was an obsolete wellhead 2K (?) with eight 600 bolts and 5-1/2" casing slips were above bowl flange. Secure location for night.				
2/10/2022	JSA's and safety meeting. Dug and prepped area round wellhead to break bolts. Nippled down wellhead components and stabbed spear. Pulled up to 60 points and CSG came free. Installed spool and rigged up rig floor. Crew lunch. Pulled up 6' and CSG got stuck. Pulled up and could not come free. Waited on CSG jacks. Rigged up CSG jacks to bottom flange and flange was to small where jacks would be unstable. Shut down and debriefed with crew.				
2/11/2022	JSA's and safety meeting. Move risers and installed 5k-10K spool. RU CSG jacks and equipment. Pulled up and CSG moved @ 190 points. Slowly dragging up and having to cut with saw blade every 4'. CSG was able to be pulled by rig after pulling went down to 70k. POOH and laid down CSG with CSG jacks still rigged up for stationary slips and assistance. Rigged down rig floor, CSG crew, and CSG jacks. Attempted to RIH with packer but could not get packer past wellhead. ID of wellhead is 6-1/4". No 8-5/8 tools or CIBP could go through. Nippled up wellhead and secured well. Shut down.				
2/14/2022	JSA and safety meeting. Check pressures - 0 psi 8-5/8" and 13-3/8". Bubble test both strings - on the 8-5/8" there were small 1/2" bubbles every 25 seconds and one big 4" bubble every 2 minutes. 8-5/8" was 50 ppm CO and 5% LEL max. Surface string was on a vacuum. R/D casing crew and move equipment out. Wait on BOP. N/D B1 flange. N/U 7-1/16" 5K BOP. R/U work floor and tubing equipment. RIH w/ tubing 48 jts - plan was to have EOT 50' into the 5-1/2" casing stub, but was only able to get ~30' in. Tried to circuate from there, but pressured up. TOH 1 jt and well went on slight vacuum but was able to circulate EOT @ 1498'. CC 150 bbls 10 ppg brine. Mix and spot 60 sx class C 1.32 yield 14.8 ppg cement w/ 2% cc @ 1498'-1276'. TOH and stand back all tubing. Secure well for night.				
2/15/2022	JSA and safety meeting. Check pressures - 0 psi surface and intermediate. TIH tag TOC @ 1229'. TOH, L/D tubing. Bubble test - 1" bubble every 9 minutes. 8-5/8" no readings. Surface string no readings. Would not hold a column of fluid higher than a little below the wellhead. R/U Apollo wireline. Conduct CBL - found TOC to be @ ~580' w/ good cement below. R/D Apollo. R/D tubing equipment and work floor. R/D pump, hardlines, hoses, and cement equipment. N/D 5K 7-1/16" BOP. Put on B1. R/D and load Secure location and move to WLU 036.				
3/31/2022	HSE meeting, checked gas readings around wellhead, verified dig plan, performed hazard hunt, met with WSR in charge to go over her expectations, off-loaded equipment, equipment inspection, opened up excavtion around wellhead to expose lower surface casing flange, cleaned around flange, prepared excavation slope, built access ramp, paneled up excavation.				
5/4/2022	Move in and drop off equipment. Lay down rig mat. Ramsey Bailey had well bled off earlier in the day, only a puff from the 8-5/8". Gas tested @ 18:15, no gas readings from 8-5/8" or 13-3/8". Daily pressures listed are historical from 3/31.				
5/5/2022	MIRU, guy out rig, hot work permit, cut well head off, RIH w/ 8-5/8" scraper RIH tag 5.5" stub, POOH. R/U WL set CIBP @ 1219', RIH w/ tbg spot 170-sks F/ 1219' T/ 578', POOH L/D tbg, P/U packer and set with 1-jt @ 25'. SWI				



EMC Ops Summary - External

Well Name WEST LOVINGTON UNIT 023	Field Name LOVINGTON WEST	Lease West Lovington Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503873
Start Date	Summary		
5/6/2022	Arrive on location hold safety meeting JSA, HH, tenet #6. Attempt to pressure test well got circulation around well. Bubble test both Intermediate and surface casing saw bubbles after 20 minutes failed. Tested casing from 30' to 280' test god from 280' down to TOC. RIH with tubing tagged top of cement at 518'.Made calls to Chevron and New Mexico ODC got plan forward to shot perf at top of cement and place cement to 240' inside and out. Rig up and RIh shot perfs at 513' POOH and rig down wire line truck. Set AD-1 packer at 280' Pump 110 sacks class C cement and displace with 1.6 bbl water. Release AD -1 packer and POOH. Set packer at 30' Wash up cement equipment. Secure well and location		
5/9/2022	JSA SWC SIF. Check pressures intermediate casing on Vac surface casing 0 PSI. Pressured Tested Intermediate Casing to 500 PSI bled down to 380 PSI in 1 min release and POOH with packer. TIH with tubing tagged TOC at 268'. Filled Intermediate and Surface Casing with water Passed a 30 Min Bubble Test on both strings. Shut down due to high winds Secure Loc.		
5/10/2022	JSA SWC SIF. Check Pressures 0 PSI and Passing a Bubble Test on Surface and Intermediate casing. R/U Wireline. RIH shot DP at 255' POOH. Attempt to Est an Inj rate pressured up to 600 PSI and bled off slowly. POOH with 8 JTS to surface RIH and set packer at 30'. RIH shot DP at 200' POOH. Attempt to Est an Inj rate pressured up to 600 PSI and bled off slowly with very little CC up surface casing. RIH shot DP at 175' POOH. Est an Inj rate of 1 BPM at 700 PSI with very little CC up surface casing. Release and POOH with packer, TIH 9 JTS of tubing to 268'. Placed 96 SKS of 1.32 cf/sk 14.80 ppg Class C Cement from 268' to surface with good cement returns at surface POOH set packer at 30' Sqz an additional 4 SKS of cement pressured to 1000 PSI and held. RDMO.		
5/24/2022	HSE meeting, hazard hunt, wellhead gas/pressure checks, reviewed dig plan, performed location line sweep, off load equipment, equipment inspection/fueling/greasing, removed recycable parts, excavate/cut anchors, backfilled diggings, excavate bell hole around wellhead, slopped excavation, built access ramp, rigged up oscillating saw, cut wellhead, removed saw from hole, toppled/removed wellhead from excavation, measured cement in surface side, cemnt was 77 ft low wet hole, made arrangements to comback tomorrow to top it off with the cement pump & a pvc line.		
5/25/2022	HSE meeting, excavation gas test, removed cattle panels, made up pvc joints & intruced line inside surface casing, pumped cement to surface, welded marking pole & sunotube, backfilled excavation, moved to next location.		



As Plugged Wellbore Schematic

Well Name WEST LOVINGTON UNIT 023		Lease West Lovington Unit		Field Name LOVINGTON WEST		Business Unit EMC						
State/Province New Mexico		County/ Parish Lea		Surface UWI 3002503873		Surface ChevNo FA5020						
Current RKB Elevation 3,903.00, 2/1/2022		Original RKB Elevation (ft) 3,903.00		Ground Elevation (ft)		Current KB to Ground (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)		
Original Hole [Land]					HUD & Other in Hole							
MD (ftKB)	Vertical schematic (actual)				Top (ftKB)		Des				OD (in)	
Casing Strings												
Csg Des					OD (in)		Wt/Len (lb/ft)		Grade		Set Depth (MD) (ftKB)	
Surface					13 3/8		54.50		J-55		290	
Intermediate Casing 1					8 5/8		28.00		H-40		1953	
Production Casing					5 1/2		14.00		J-55		4695	
Cement Plug Details												
Des		Btm (ftKB)		Top (ftKB)		Class		Quantity (sacks)		Depth Tagged (MD) (ftKB)		
Cement Squeeze		5,131.0		4,650.0		C		50		2,811		
Cement Plug		4,553.0		3,783.0		C		80				
Cement Plug		3,151.0		2,814.0		C		35				
Cement Squeeze		2,120.0		1,609.0		C		125				
Cement Plug		1,498.0		1,276.0		C		60				
Cement Plug		1,219.0		578.0		C		170		268		
Cement Squeeze		518.0		240.0		C		110				
Cement Plug		268.0		0.0		C		100				
Perforations												
Top (ftKB)		Btm (ftKB)		Zone Name		Job		String Perforated				
Zones												
Zone Name								Top (ftKB)				

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 157106

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 157106
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	11/9/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
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CONDITIONS

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gcordero	None	11/9/2022